

# NM OIL CONSERVATION

ARTESIA DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 08 2017

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
conformance with 19.15.29 NMAC.

RECEIVED

PAB1716441991

## Release Notification and Corrective Action

OAB171644241

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company LINN Operating, Inc. <i>204381</i>	Contact Aaron Hickert
Address 2130 W Bender Blvd Hobbs, NM 88240	Telephone No. 432-363-9496
Facility Name Turner A Battery	Facility Type Tank Battery

Surface Owner Federal	Mineral Owner	API No.
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### LOCATION OF RELEASE

Unit Letter O	Section 18	Township 17S	Range 31E	Feet from the 560	North/South Line South	Feet from the 1880	East/West Line East	County Eddy
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Latitude 32.826955 Longitude -103.906938

### NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 13 Bbl	Volume Recovered 12 Bbl
Source of Release Gun-barrel oil line	Date and Hour of Occurrence June 2, 2017 (early AM)	Date and Hour of Discovery June 2, 2017 at 10am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Lightning struck the 500 bbl overflow tank causing a flash fire. The tank top peeled over and hit the gun-barrel oil line breaking it and causing 13 Bbl crude oil to spill within the tank battery secondary containment.

Describe Area Affected and Cleanup Action Taken.\*

Used a Vac truck to recover 12 Bbl of the spilled crude oil. Started process to remove damaged equipment from site, then we will assess the spill and develop work plan for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Aaron Hickert</i>	OIL CONSERVATION DIVISION	
Printed Name: Aaron Hickert	Signed By <i>Mike Brannon</i> Approved by Environmental Specialist	
Title: Sr. EH&S Representative	Approval Date: <i>6/13/17</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>ahickert@linnenergy.com</i>	Conditions of Approval: <i>See attached</i>	Attached <input type="checkbox"/>
Date: June 8, 2017	Phone: 432-363-9496	

\* Attach Additional Sheets If Necessary

New forms can be found in the  
New Mexico State Website in forms:  
<http://www.emnrd.state.nm.us/OCD/forms.html>

*2RP-4248*

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 6/8/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RD-424B has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 7/8/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

**Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.**

**Jim Griswold**

OCD Environmental Bureau Chief

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505-476-3465

jim.griswold@state.nm.us

**Bratcher, Mike, EMNRD**

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**From:** Hickert, Aaron <AHickert@linnenergy.com>  
**Sent:** Thursday, June 8, 2017 6:45 AM  
**To:** Tucker, Shelly; Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Potter, Dennis; Michael Burton; Haines, Jeff; Rambur, Allan  
**Subject:** Turner A spill Initial C-141  
**Attachments:** Turner A spill c-141.pdf.pdf

All,

Please see the attached Initial C-141 for the Turner A Battery. Let me know if you have any questions.

Regards,

**Aaron Hickert**

Sr. EH&S Representative  
6010 E. Highway 191, Suite 130 | Odessa, Texas 79762  
T: 432.363.9496 | F: 432.366.1574 | C: 620.353.4960

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