

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

Revised March 23, 2017

RECEIVED: MAY 23, 2017 REVIEWER: MAM TYPE: CTB APP NO: PMAM1714351147

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron USA Inc OGRID Number: 4323
Well Name: Lotos 10 Federal 3 API: 30-015-29798 +6 wells
Pool: Ingle Wells; Delaware + 5 other pools Pool Code: 33745

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRODUCTION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-
Murillo

Print or Type Name

Cindy Herrera-Murillo

Signature

05/22/2017

Date

575-263-0431

Phone Number

CherreraMurillo@chevron.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INC
OPERATOR ADDRESS: 6301 DEAUVILLE BLVD MIDLAND, TX 79706
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SAND DUNES; LOWER PENN (GAS)					
POKER LAKE; DELAWARE EAST					
SAND DUNES; DELAWARE, WEST					
COTTON DRAW; BONE SPRING					
INGLE WELLS; DELAWARE					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: PERMITTING SPECIALIST DATE: 05/23/2017
TYPE OR PRINT NAME CINDY HERRERA-MURILLO TELEPHONE NO.: 575-263-0431
E-MAIL ADDRESS: Cherreramurillo@chevron.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
LOTOS 10 FEDERAL 32. Name of Operator
CHEVRON USA INCContact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM9. API Well No.
30-015-297983a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-044510. Field and Pool or Exploratory Area
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T24S R31E Mer NMP NENE 660FNL 660FEL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Sand Dunes Delaware Pool through Chevron's Lotos 4 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Lotos 10 Federal #3, Lotos C Federal #901, Lotos C Federal #903, Lotos C Federal #907, Lotos C Federal #911, Lotos A Federal #1, & Lotos Federal #1. These wells are located in Sections 9, 10, 15, T 24S, R 31E in Lea County, New Mexico.

The working interest varies but the royalty rate remains the same (12.5%) among the wells. Each well will be tested monthly through a turbine meters installed on the heater treater and the gas allocation meter. There are two oil tanks at the CTB that the wells utilize and total oil will be measured by having a qualified field personnel gauge. The oil and water will be measured by a

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #377047 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Carlsbad**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #377047 that would not fit on the form

32. Additional remarks, continued

turbine meter on the separator outlets and gas will be measured by an orifice meter on the gas outlet.

If you have any questions, please contact Christopher Hodge, Petroleum Engineer, 432-687-7765.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-25977		² Pool Code 84800	³ Pool Name SAND DUNES; LOWER PENN, SOUTH(GAS)
⁴ Property Code 310859	⁵ Property Name LOTOS FEDERAL		⁶ Well Number 01
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC		⁹ Elevation 3482'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	09	24S	31E		1980	SOUTH	1980	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	09	24S	31E		1980	SOUTH	1980	EAST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Cindy Herrera-Murillo</i> 05/23/2017 Signature Date CINDY HERRERA-MURILLO Printed Name CHERRERAMURILLO@CHEVRON.COM E-mail Address
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

¹ API Number 30-015-28700	² Pool Code 53815	³ Pool Name SAND DUNES; DELAWARE, WEST
⁴ Property Code 310583	⁵ Property Name LOTOS C FEDERAL	⁶ Well Number 901
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3433'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	09	24S	31E		330	NORTH	660	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
A	09	24S	31E		330	NORTH	660	EAST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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				60'! 30'
				" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo 05-23-2017 Signature: Date CINDY HERRERA-MURILLO Printed Name CHERRERAMURILLO@CHEVRON.COM E-mail Address
				" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-30043		² Pool Code 53815	³ Pool Name SAND DUNES; DELAWARE, WEST
⁴ Property Code 310583	⁵ Property Name LOTOS C. FEDERAL		⁶ Well Number 903
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC		⁹ Elevation 3445'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	09	24S	31E		1980	NORTH	760	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	09	24S	31E		1980	NORTH	760	EAST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	<i>Cindy Herrera-Murillo</i> Signature	05/23/2017 Date
	CINDY HERRERA-MURILLO Printed Name CHERRERAMURILLO@CHEVRON.COM E-mail Address	
¹⁸ 	¹⁸ SURVEYOR CERTIFICATION	
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6164 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-34945		² Pool Code 13367		³ Pool Name COTTON DRAW; BONE SPRING	
⁴ Property Code 310583		⁵ Property Name LOTOS C FEDERAL			⁶ Well Number 907
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON USA INC			⁹ Elevation 3430'

¹⁰ Surface Location

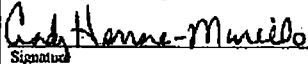
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	09	24S	31E		410	NORTH	1651	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	09	24S	31E		410	NORTH	1651	EAST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 410' 1651'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	 Signature: _____ Date: 05/23/2017	
	CINDY HERRERA-MURILLO Printed Name	
	CHERRERAMURILLO@CHEVRON.COM E-mail Address	
¹⁸ 	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey	
	Signature and Seal of Professional Surveyor:	
	Certificate Number:	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-35357	² Pool Code 53815	³ Pool Name SAND DUNES; DELAWARE, WEST
⁴ Property Code 310583	⁵ Property Name LOTOS C FEDERAL	⁶ Well Number 911
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3462'

¹⁰ Surface Location

UL or lot no. G	Section 09	Township 24S	Range 31E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 1651	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. G	Section 09	Township 24S	Range 31E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 1651	East/West line EAST	County EDDY
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1980' 1651'	¹⁶ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Cindy Herrera-Murillo</i> 05/23/2017 Signature Date CINDY HERRERA-MURILLO Printed Name CHERRERAMURILLO@CHEVRON.COM E-mail Address	
	¹⁷ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-29798		² Pool Code 33745	³ Pool Name INGLE WELLS; DELAWARE
⁴ Property Code 310805	⁵ Property Name LOTOS 10 FEDERAL		⁶ Well Number 3
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC		⁹ Elevation 3483'

¹⁰ Surface Location									
UL or lot no. A	Section 10	Township 24S	Range 31E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 10	Township 24S	Range 31E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION		
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling, agreement or a compulsory pooling order heretofore entered by the division.		
	Signature: <u>Cindy Herrera-Murillo</u> Date: <u>05-23-2017</u> Printed Name: CINDY HERRERA-MURILLO E-mail Address: CHERRERAMURILLO@CHEVRON.COM		
	¹⁸ SURVEYOR CERTIFICATION		
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
	Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____		

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-26174		² Pool Code 50388	³ Pool Name POKER LAKE, DELAWARE, EAST
⁴ Property Code 310839	⁵ Property Name LOTOS A FEDERAL		⁶ Well Number 01
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC		⁹ Elevation 3502'

¹⁰ Surface Location

UL or lot no. C	Section 15	Township 24S	Range 31E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line WEST	County EDDY
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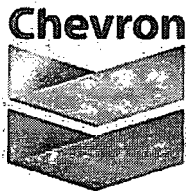
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. C	Section 15	Township 24S	Range 31E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line WEST	County EDDY
---------------------------	----------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date 05/23/2017	
	CINDY HERRERA-MURILLO Printed Name CHERRERAMURILLO@CHEVRON.COM E-mail Address	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____	



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd Room 134
Hobbs FMT, Hobbs, NM 88240
Tel 575-263-0431
Cherreramurillo@chevron.com

May 23, 2017

Re: Application for Surface Commingling
Chevron's Lotos 4 Central Tank Battery
Sections 9,10, 15, T24S, R31E
Lea County, New Mexico

Dear Sirs,

separator outlets and gas will be measured by an orifice meter on the gas outlet. Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Sand Dunes Delaware Pool through Chevron's Lotos 4 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Lotos 10 Federal #3, Lotos C Federal #901, Lotos C Federal #903, Lotos C Federal #907, Lotos C Federal #911, Lotos A Federal #1, & Lotos Federal #1. These wells are located in Sections 9, 10, 15, T 24S, R 31E in Lea County, New Mexico.

The working interest varies but the royalty rate remains the same (12.5%) among the wells. Each well will be tested monthly through a turbine meters installed on the heater treater and the gas allocation meter. There are two oil tanks at the CTB that the wells utilize and total oil will be measured by having a qualified field personnel gauge. The oil and water will be measured by a turbine meter on the separator outlets and gas will be measured by an orifice meter on the gas outlet.

Any objections to this commingle must be sent to the New Mexico Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431 or cherreramurillo@chevron.com.

Sincerely,

A handwritten signature in cursive script that reads "Cindy Herrera-Murillo".

Cindy Herrera-Murillo
Permitting Specialist

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Proposal for commingling all oil, water, and gas for the Lotos wells. Proposal to commingle the oil, water, and some entrained gas for the Lotos 10 Federal #3, Lotos C Federal #901, Lotos C Federal #903, Lotos C Federal #907, Lotos C Federal #911, Lotos A Federal #1, & Lotos Federal #1

Proposal for Lotos 4 Central Tank Battery
Chevron USA Inc. is requesting approval for the Commingling of oil and gas.

Lotos 4 Central Tank Battery								
Well Names	Locations	Lease #	API Numbers	Pool	Oil BOPD	Oil Gravity	Gas MCFPD	Gas BTU
Lotos 10 Fed 3	24S-31E-10	NMNM29234	30-015-29798	Ingle Wells	5	40	20	1265
Lotos C Fed 901	24S-31E-9	NMNM63757	30-015-28700	Sand Dunes West	4	40	10	1266
Lotos C Fed 903	24S-31E-9	NMNM63757	30-015-30043	Sand Dunes West	2	40	7	1266
Lotos C Fed 905	24S-31E-9	NMNM29234	30-015-32558	Sand Dunes West	1	41	5	1266
Lotos C Fed 907	24S-31E-9	NMNM63757	30-015-34945	Cotton Draw	11	40.5	83	1266
Lotos C Fed 911	24S-31E-9	NMNM63757	30-015-35357	Sand Dunes West	2	40.1	10	1266
Lotos F A1	24S-31E-15	NMNM56741	30-015-26174	Poker Lake East	4	39.2	15	1265
Lotos Fed 1	24S-31E-9	NMNM29234	30-015-25977	Sand Dunes South	0	40	200	1265

Oil & Gas metering:

The Lotos 4 Central Tank Battery is located at Section 9, Township 24S, Range 31E, Lea County, New Mexico.

The Lotos 4 battery has a separate heater treater, electronic flow meters, and an oil tank allowing each producing well to be tested monthly. We will send production from one well to the separate heater treater monthly for a 24-hour period allowing for us to gather data on production of fluids and gas. The water and gas are accounted for with electronic flow meters. The water amount is checked using a water test meter located at the test heater treater and then sent down a flowline towards the Littlefield SWD. The gas amount is checked using a gas test meter located at the test heater treater, and then it is tied into the gas flow line and proceeds through the check meter. The oil is sent to the tank and hand gauged by qualified field personnel for accuracy. Based on this test, a percentage is computed and monthly production is allocated between the 8 Federal wells and appropriately allocated to the Federal leases.

These meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and NMOCD will be notified of any future changes in the facilities.

UL-~~4~~-⁵
SCC 724
1231E

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed process flow diagram and facility diagram maps which show the lease boundaries, well locations, flow line location, CTB, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce footprint, reduce traffic, and lower overall emissions.

Chevron U.S.A. Inc. understands that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

All working interest, royalty, and overriding interest owners have been notified.

Printed Name: Christopher Hodge

Title: Petroleum Engineer

Date: 5/1/2017

Below you will find a list of All Owners of Interest to be Commingled:

APPLICATION FOR COMMERCIAL DEVELOPMENT OF LOT OR WELLS

ATTN NAME	INTEREST TYPE	FILE #	NAME	ADDRESS	CITY	STATE	ZIP CODE
GORTCH FREDERAL 901 934	DR	01072713	CHARLES F HANSEN JR	100 W. STATE ST. LOMA 325	SEVEN	CA	90300
GORTCH FREDERAL 901 963	DR	01072712	W F FEECHER	PO BOX 21	CHANDLER	CA	91113
GORTCH FREDERAL 901 964	DR	01072711	JOHN E. BRYAN, MATTED PARTNERSHIP	PO BOX 228	CHANDLER	CA	91113
GORTCH FREDERAL 901 965	DR	01072710	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 966	DR	01072709	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 967	DR	01072708	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 968	DR	01072707	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 969	DR	01072706	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 970	DR	01072705	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 971	DR	01072704	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 972	DR	01072703	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 973	DR	01072702	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 974	DR	01072701	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 975	DR	01072700	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 976	DR	01072699	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 977	DR	01072698	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 978	DR	01072697	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 979	DR	01072696	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 980	DR	01072695	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 981	DR	01072694	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 982	DR	01072693	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 983	DR	01072692	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 984	DR	01072691	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 985	DR	01072690	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 986	DR	01072689	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 987	DR	01072688	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 988	DR	01072687	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 989	DR	01072686	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 990	DR	01072685	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 991	DR	01072684	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 992	DR	01072683	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 993	DR	01072682	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 994	DR	01072681	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 995	DR	01072680	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 996	DR	01072679	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 997	DR	01072678	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 998	DR	01072677	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 999	DR	01072676	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113
GORTCH FREDERAL 901 1000	DR	01072675	JOHN E. BRYAN	PO BOX 1775	CHANDLER	CA	91113

2. *Journal of Management Education* 32(4): 461-474

Generalized Ecology

APPLICATION FOR COMPLETION OF LOGS WELLS

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[illegible]

I have watched that last performance by the crowd.

Franchise fees

APR 24 1968 THE COMMERCIAL APPEAL DEPT. OF JUSTICE

© 2003 Blackwell Publishing Ltd

[illegible]

I should mention that this information is not:

Calculus

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

APPLICATION FOR CONSIDERATION FOR DELETION FROM

OWNER INQUIRY 44

[illegible]

² It does seem odd that the interpretation is a rather

Johnnie Frank

تفصيلی

APPLICATION FOR CONSUMER CREDIT REVIEW

CONTACT INFORMATION:

[illegible]

2. *How many variables does this data set contain?*

James H. Davis

Colony Counts

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

APPLICATION FOR CONVEYING OF LOT 2, VELS

STUDY INFORMATION

[illegible]

1. **Text** worked that 20% of students is correct

Home - June

...
 ...

APPLICATION FOR COMMINGLING OF LOTTERY FUNDS

CONCLUSIONS

[illegible]

1. *How much of the total cost is covered by the government?*

Johnnie - Jones
Johnnie Jones

Safe the Game

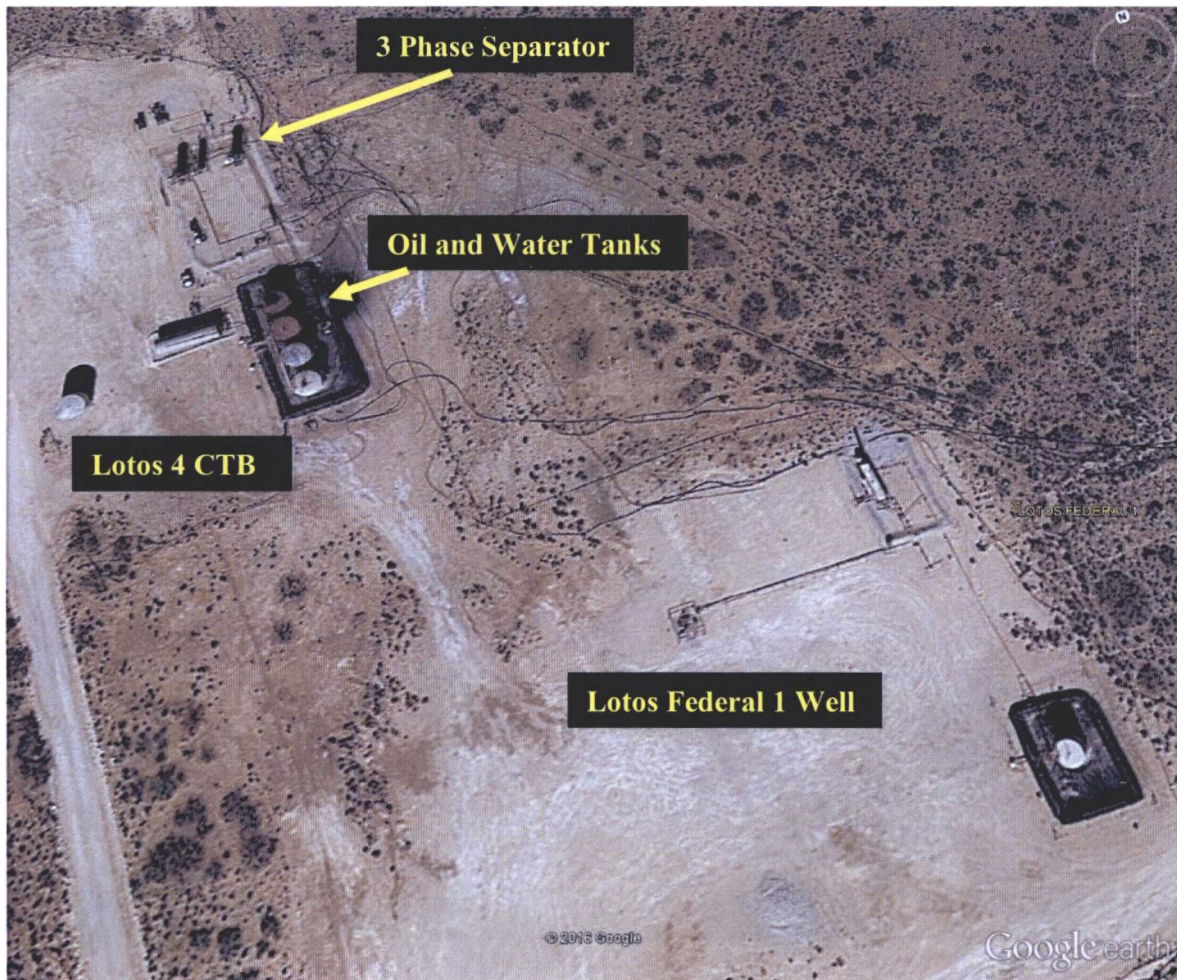
**Economic Justification Work Sheet
 Lotos 4 Central Tank Battery**

Unit	Royalty Rate	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
Lotos 10 Fed 3	12.5%	5	40	47	20	1265	2.80
Lotos C Fed 901	12.5%	4	40	47	10	1266	2.80
Lotos C Fed 903	12.5%	2	40	47	7	1266	2.80
Lotos C Fed 905	12.5%	1	41	47	5	1266	2.80
Lotos C Fed 907	12.5%	11	40.5	47	83	1266	2.80
Lotos C Fed 911	12.5%	2	40.1	47	10	1266	2.80
Lotos F A1	12.5%	4	39.2	47	15	1265	2.80
Lotos Fed 1	12.5%	0	40	47	200	1265	2.80

Economic combined gas production	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
	29	40.2	47	350	1265	2.80

Printed Name: Christopher Hodge
 Title: Petroleum Engineer
 Date: 5/1/2016

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery





Lotos 4 CTB

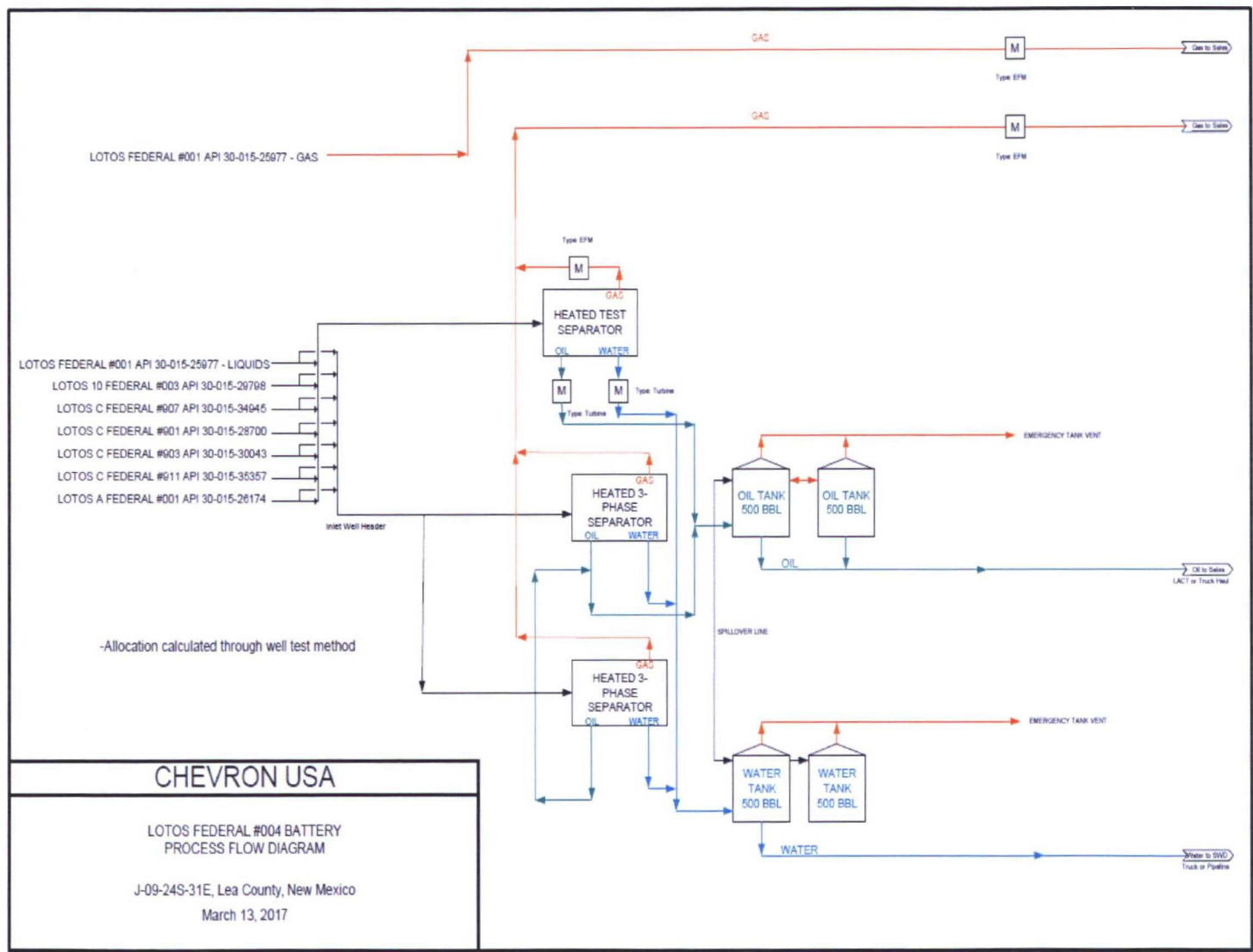
Lotos Fed 1 Well

Lotos Federal 1 production will be sent to the Lotos Federal 1 separator where gas will be sold at the Lotos Federal 1 gas meter but liquids will be sent to the Lotos 4 CTB.

Lotos Fed 1 Tanks to be removed

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Google earth



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

SHAWN P HANNIFIN
730 17th STREET, Suite 325
DENVER, COLORADO 80202
7015 3010 0001 4369 3182

CHEVRON USA INC
PO Box 4791
HOUSTON, TEXAS 77210-4791
7015 3010 0001 4369 3212

BRANEX RESOURCES INC
PO Box 2990
RUIDOSO, NEW MEXICO 88355
7015 3010 0001 4369 3236

COMMUNITIES FOUNDATION
C/O BOKF NA DBA BANK OF TEXAS - AGENT
P O BOX 1588
TULSA, OKLAHOMA 74101
7015 3010 0001 4369 3267

JPT FAMILY JV #1
C/O JPMORGAN CHASE BANK
PO Box 99084
FORT WORTH, TEXAS 76199-0084
7015 3010 0001 4369 3298

EMG OIL PROPERTIES INC
1000 W 4TH ST
ROSWELL, NEW MEXICO 88201-3038
7015 3010 0001 4369 3328

ROBERT EDWARD ECKELS JR LLC
PO Box 1093
CEDAREDEGE, COLORADO 81413
7015 3010 0001 4369 3359

C R F ECKELS
PO BOX 30
CEDAREDEGE, COLORADO 81413
7015 3010 0001 4369 3199

OFFICE OF NATURAL RESOURCES REVENUE
PO BOX 25627
DENVER, COLORADO 80225-0627
7015 3010 0001 4369 3212

TLW INVESTMENTS LLC
PO BOX 301535
DALLAS, TEXAS 75303-1535
7015 3010 0001 4369 3243

MAP 92-96 MGD
101 N ROBINSON AVE STE 1000
OKLAHOMA CITY, OKLAHOMA 73102-5514
7015 3010 0001 4369 3274

ALAN R HANNIFIN
PO BOX 8874
DENVER, COLORADO 80201-8874
7015 3010 0001 4369 3304

S & E ROYALTY LLC
8470 W 4TH AVE
LAKEWOOD, COLORADO 80226-1306
7015 3010 0001 4369 3335

JAN C ICE
PO Box 7366
COVINGTON, WASHINGTON 98042
7015 3010 0001 4369 2888

NUEVO SEIS LIMITED PARTNERSHIP
PO BOX 2588
ROSWELL, NEW MEXICO 88202
7015 3010 0001 4369 3205

SOUTHWEST ROYALTIES INC
SWR INC
6 DESTA DR STE 1100
MIDLAND, TEXAS 79705
7015 3010 0001 4369 3229

EMG REV TRST
EILEEN M GROOMS TRSTE
1000 W FOURTH ST
ROSWELL, NEW MEXICO 88201
7015 3010 0001 4369 3250

MAP HOLDINGS
101 N ROBINSON STE 1000
OKLAHOMA CITY, OKLAHOMA 73102-5514
7015 3010 0001 4369 3281

WESTERN INTERIOR ENERGY INC
FBO WIT III SEP-IRA
PO BOX 247
CRESTED BUTTE, COLORADO 81224
7015 3010 0001 4369 3311

BLASCO LLC
6235 SAVANNAH WAY
COLORADO SPRINGS, COLORADO 80919
7015 3010 0001 4369 3342

ELIZABETH JANE KAY FAMILY TRUST
ELIZABETH JANE KAY, TRUSTEE
PO Box 9602
COLORADO SPRINGS, COLORADO 80932
7015 3010 0001 4369 2895

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

MORGAN MINERAL TR
DAVID SCOTT MORGAN TRST
1209 KNOLL CREST CT
GRAPEVINE, TEXAS 76051-0000
7015 3010 0001 4369 2901

DAVID J SORENSON
PO BOX 1453
ROSWELL, NEW MEXICO 88202-1453
7015 3010 0001 4369 2932

WILSON REV TR
1013 EAST 5400 S
SOUTH OGDEN, UTAH 84405-0000
7015 3010 0001 4369 2963

SCOTT E WILSON BYPASS TRST
CYNTHIA M WILSON TRSTEE
4601 MIRADOR DR
AUSTIN, TEXAS 78735
7015 3010 0001 4369 2994

F ANDREW GROOMS SSP TRUST
F ANDREW GROOMS, TRSTE
PO BOX 2990
RUIDOSO, NEW MEXICO 88355-2990
7015 3010 0001 4369 3021

L E & NICOLETTE A OPPERMANN
1505 NEELY
MIDLAND, TEXAS 79705-0000
7015 3010 0001 4369 2918

D-M CORPORATION
PO BOX 1196
ENGLEWOOD, COLORADO 80150-0000
7015 3010 0001 4369 2949

WTG EXPLORATION INC
401 W WADLEY AVE
MIDLAND, TEXAS 79705-5339
7015 3010 0001 4369 2970

LANELL JOY HONEYMAN
406 SKYWOOD CIRCLE
MIDLAND, TEXAS 79705
7015 3010 0001 4369 3007

RONALD C AGEL
49 COMMONWEALTH AVE
BOSTON, MASSACHUSETTS 02116
7015 3010 0001 4369 2925

MARY JANE SHELLEY FAVOR
PO BOX 96
HAYNEVILLE, ALABAMA 36040-0000
7015 3010 0001 4369 2956

RICHARD K BARR FAMILY TRUST
BEVERLY J BARR TRUSTEE
8027 CHALK KNOLL DR
AUSTIN, TEXAS 78735
7015 3010 0001 4369 2987

LESLIE ROBERT HONEYMAN TRUST
LANELL JOY HONEYMAN, TRUSTEE
406 SKYWOOD CIRCLE
MIDLAND, TEXAS 79705
7015 3010 0001 4369 3014

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 09:38 AM

Page 1 of 3

Run Date: 05/22/2017

01 02-25-1920:041STAT0437:30USC181ETSEQ
Case Type: 311211: O&G LSE SIMO PUBLIC LAND
Commodity: 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 360.000
Serial Number NMNM - 063757

Name & Address		Serial Number: NMNM-- - 063757		Int Rel	% Interest
B A G A M LTD	PO BOX 37	GRAHAM TX 76046	OPERATING RIGHTS		0.06000000
BETTIS BROTHERS INC	500 W TEXAS #830	MIDLAND TX 79701	OPERATING RIGHTS		0.06000000
BOYLE W T	PO BOX 1240	GRAHAM TX 76046	OPERATING RIGHTS		0.06000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE		100.00000000
CNX GAS CO LLC	PO BOX 1240	JAKE LEW WV 263781248	OPERATING RIGHTS		0.06000000
GAYLORD EDWARD K B	RR 8 BOX 104 B	GLTHNE OK 73044	OPERATING RIGHTS		0.06000000
H M BETTIS INC	PO BOX 1240	GRAHAM TX 76046	OPERATING RIGHTS		0.06000000
JAMES R GUINNESTATE	201 E ABRAM #650	ARLINGTON TX 76010	OPERATING RIGHTS		0.06000000
OPPERMANN L E	1505 NEELY	MIDLAND TX 79705	OPERATING RIGHTS		0.06000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS		0.00000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS		0.00000000
S B STREET & CO	PO BOX 206	GRAHAM TX 76046	OPERATING RIGHTS		0.00000000
STOVALL NORMAN JR	BOX 10	GRAHAM TX 76046	OPERATING RIGHTS		0.00000000
THE ALLAR CO	PO BOX 1567	GRAHAM TX 76450	OPERATING RIGHTS		0.00000000
TURNCO INC	PO BOX 1169	GRAHAM TX 76046	OPERATING RIGHTS		0.00000000
W T BOYLE & CO	PO BOX 1240	GRAHAM TX 76046	OPERATING RIGHTS		0.00000000

							Serial Number: NIANM-- - 003757		
McTwp	Rng	Sec	STyp	SMr Sulf	Subdivision		District/Field Office	County	Mgmt Agency
23	02405	0310F	008	ALIQ	SWSW		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02405	0310F	009	ALIQ	NZ		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date		Codo	Action	Action Remark	Pending Office
07/31/1985	257		CASH ESTABLISHED	SPAR367	
08/01/1985	638		DRAWING RELO		
10/28/1985	237		LEASE ISSUED		
11/01/1985	456		FUND CODE	05/145003	
11/01/1985	330		ELTY RATE - 12 1/21		
11/01/1985	860		EFFECTIVE DATE		
11/01/1985	909		BOND ACCEPTED	EFF 07/24/98:055405	
11/21/1985	600		RECORDS NOTED		
11/25/1985	953		CASE MICROFILMED/SCANNED	CNDA 554,565 AC	
09/30/1986	140		ASGN FILED	DONOUGH/DONOUGH JR	
10/15/1986	111		RENTAL RECEIVED	50:86-87	
11/12/1986	140		ASGN FILED	DONOUGH JR/BETTIS	
11/20/1986	139		ASGN APPROVED	EFF 10/01/86	
01/14/1987	139		ASGN APPROVED	EFF 12/01/86	
09/14/1987	111		RENTAL RECEIVED	\$360.00/1YR/87-88	
06/07/1988	974		AUTOMATED RECORD VERIF	EM/JA	
08/09/1988	111		RENTAL RECEIVED	\$360.00/1YR/88-89	
11/27/1988	651		HELD BY PROD - ALLOCATED	NMNM-70619	NO
01/23/1989	140		ASGN FILED	BETTIS BROS/TURSCO	
02/15/1989	139		ASGN APPROVED	EFF 02/01/89	
02/15/1989	974		AUTOMATED RECORD VERIF	HCU/MT	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 09:38 AM

Page 2 of 3

Run Date: 05/22/2017

12/21/1990	140	ASGN FILED	BETTIS BRGS/JM BETTIS
12/21/1990	140	ASGN FILED	TURNCO/BETTIS BRGS
01/03/1991	139	ASGN APPROVED	(1)EFF 01/01/91;
01/03/1991	139	ASGN APPROVED	(2)EFF 01/01/91;
01/03/1991	974	AUTOMATED RECORD VERIF	CM/FG
01/04/1991	932	TRF OPER RGTS FILED	BAGAM ETAL/B G EGYPT
03/05/1991	933	TRF OPER RGTS APPROVED	EFF 02/01/91;
03/05/1991	974	AUTOMATED RECORD VERIF	CM/JG
09/25/1992	575	APD FILED	BETTIS/BOYLE&STOVALL
09/25/1992	575	APD FILED	BETTIS/BOYLE&STOVALL
12/15/1993	932	TRF OPER RGTS FILED	EGYPT/BAGAM ETAL
01/21/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;
02/23/1994	974	AUTOMATED RECORD VERIF	KRP
03/01/1994	575	APD FILED	POGO PROD CO
03/20/1994	576	APD APPROVED	1 SUNDANCE 9 FED
03/20/1994	576	APD APPROVED	4 SUNDANCE 9 FED
05/27/1994	140	ASGN FILED	GUIN/QUINN FAN TRUST
07/11/1994	139	ASGN APPROVED	EFF 05/01/94;
07/11/1994	974	AUTOMATED RECORD VERIF	JLV
11/14/1994	699	TRF OF ORR FILED	
12/26/1994	140	ASGN FILED	B A G & H ETAL/SONAT
01/30/1995	699	TRF OF ORR FILED	(1)
01/30/1995	699	TRF OF ORR FILED	(2)
01/30/1995	699	TRF OF ORR FILED	(3)
03/08/1995	139	ASGN APPROVED	EFF 01/01/95;
03/08/1995	974	AUTOMATED RECORD VERIF	GSR
03/09/1995	140	ASGN FILED	CNE PROD/SONAT EXPL
04/05/1995	576	APD APPROVED	14 SUNDANCE 8 FED
06/19/1995	139	ASGN APPROVED	EFF 04/01/95;
06/19/1995	974	AUTOMATED RECORD VERIF	TF/LR
07/12/1995	575	APD FILED	
10/16/1995	576	APD APPROVED	#XCL LOTOS "C" FED
10/24/1997	932	TRF OPER RGTS FILED	SONAT/POGO
11/13/1997	933	TRF OPER RGTS APPROVED	EFF 11/01/97;
11/13/1997	974	AUTOMATED RECORD VERIF	JLV
04/06/1999	140	ASGN FILED	SONAT/RSE PRTRNS-1
05/01/1999	621	RLTY RED-STRIPPER WELL	11.78;
06/09/1999	139	ASGN APPROVED	EFF 05/01/99;
06/09/1999	974	AUTOMATED RECORD VERIF	MY/MV
02/01/2000	625	RLTY REDUCTION APFY	
06/02/2000	940	NAME CHANGE RECOGNIZED	CNE/CONCHION EXPL
07/03/2002	140	ASGN FILED	CONCHIO ENE/RICKS EXPL
09/04/2002	139	ASGN APPROVED	EFF 08/01/2002
09/04/2002	974	AUTOMATED RECORD VERIF	AND
05/30/2003	940	NAME CHANGE RECOGNIZED	RICKS EXPL 11/CONCHIO
06/01/2003	621	RLTY RED-STRIPPER WELL	11.10.95
09/01/2004	621	RLTY RED-STRIPPER WELL	1.98/27
11/03/2004	817	MERGER RECOGNIZED	CONCHIO/CHESAPRAKE
10/01/2005	621	RLTY RED-STRIPPER WELL	1.98/37
01/23/2006	899	TRF OF ORR FILED	1
01/23/2006	899	TRF OF ORR FILED	2
01/23/2006	899	TRF OF ORR FILED	3
01/23/2006	899	TRF OF ORR FILED	4
01/23/2006	899	TRF OF ORR FILED	5
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PAT ACQ;

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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Time: 09:38 AM

Page 3 of 3

Run Date: 05/22/2017

(MASS) Serial Register Page

02/12/2008	940	NAME CHANGE RECOGNIZED	FXP ACQ/FOGS LLC
02/29/2008	625	RLTY REDUCTION APPV	121
02/29/2008	625	RLTY REDUCTION APPV	121
02/29/2008	625	RLTY REDUCTION APPV	131
03/03/2008	899	TRF OF ORR FILED	1
03/03/2008	899	TRF OF ORR FILED	2
03/03/2008	899	TRF OF ORR FILED	3
03/03/2008	899	TRF OF ORR FILED	4
03/08/2008	974	AUTOMATED RECORD VERIF	5TH
04/07/2008	974	AUTOMATED RECORD VERIF	MV
05/22/2008	899	TRF OF ORR FILED	1
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP
08/22/2008	817	MERGER RECOGNIZED	
08/22/2008	817	MERGER RECOGNIZED	CHES PERM/EXPL LF
01/08/2009	932	TRF OFER ROTS FILED	POTO PRODUC/OKY USA:1
03/02/2009	933	TRF OFER ROTS APPROVED	EPS 02/01/09;
03/02/2009	974	AUTOMATED RECORD VERIF	ANN
11/02/2009	899	TRF OF ORR FILED	1
11/02/2009	899	TRF OF ORR FILED	2
11/02/2009	899	TRF OF ORR FILED	3
11/02/2009	899	TRF OF ORR FILED	4
04/12/2010	899	TRF OF ORR FILED	1
04/04/2011	899	TRF OF ORR FILED	1
05/14/2012	899	TRF OF ORR FILED	1
06/19/2012	940	NAME CHANGE RECOGNIZED	FOGS/XPX
11/27/2012	140	ASGN FILED	CHESAPEAKE/CHEVRON 0:1
04/26/2013	139	ASGN APPROVED	EFF 12/01/12;
04/26/2013	974	AUTOMATED RECORD VERIF	ANN
12/17/2013	940	NAME CHANGE RECOGNIZED	DOMINION ECP/CONSOL
12/18/2013	817	MERGER RECOGNIZED	CONSOL GAS/ENK GAS
01/03/2014	974	AUTOMATED RECORD VERIF	BTM

Serial Number: NMNM - - 063757

Line Nr	Remarks
0001	CURRENT RECORD TITLE HOLDERS:
0002	T. 23 S., R. 31 E:
0003	SEC. 8: SREW
0004	SEC. 9: WENE, 42ND, NW:
0005	CHESAPEAKE EXPLORATION LLC 1003
0006	T. 23 S., R. 31 E:
0007	SEC. 9: WENE
0008	CHEVRON USA INC 1003

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 10:05 AM

Page 1 of 4

Run Date: 05/22/2017

01 02-25-1920;0418TAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 1,280.000
Serial Number NMNM-- 029234

Name & Address			Serial Number: NMNM-- 029234		Int Rel	% Interest
CHEVRON USA INC	6301 DEANVILLE	MIDLAND TX 797062954	LESSEE			100.00000000
EP ENERGY E&P CO LP	PO BOX 4660	HOUSTON TX 772104660	OPERATING RIGHTS			0.00000000
MERIT ENERGY PTNRS	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS			0.00000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 77060521	OPERATING RIGHTS			0.00000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277576	OPERATING RIGHTS			0.00000000
PKP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS			0.00000000
RSE PARTNERS I LP	3141 HOOD ST #350	DALLAS TX 75219	OPERATING RIGHTS			0.00000000
SLASH FOUR ENTERPRISES INC	PO BOX 1433	ROSWELL NM 88202	OPERATING RIGHTS			0.00000000
WILSON WILBUR A	200 W 1ST ST #367	ROSWELL NM 88201	OPERATING RIGHTS			0.00000000

Serial Number: NMNM-- 029234						
Mer Top	Reg	Sec	STyp	SNr Suf	Subdivision	Mgmt Agency
23	07405	0310E	003	ALIQ	NW,N7SW,SESW;	CARLSBAD FIELD OFFICE
23	02405	0310E	003	ALIQ	S2;	CARLSBAD FIELD OFFICE
23	02405	0310E	010	ALIQ	E2;	CARLSBAD FIELD OFFICE
23	02405	0310E	011	ALIQ	NWNE,NW,SE;	CARLSBAD FIELD OFFICE

Serial Number: NMNM-- 029234					
Act Date	Code	Action	Action Remark	Pending Office	
10/25/1976	387	CASE ESTABLISHED	SPAR82;		
10/26/1976	388	DRAWING HELD			
12/20/1976	237	LEASE ISSUED			
01/01/1977	496	FIND CODE	05:145003		
01/01/1977	530	RATY RATE - 12 1/2%			
01/01/1977	868	EFFECTIVE DATE			
01/01/1977	909	BOND ACCEPTED	EFF 11/18/85;B50101		
02/16/1977	140	ASGN FILED	SHELLY/TUXACO INC		
02/23/1977	139	ASGN APPROVED	EFF 03/01/77;		
07/29/1978	909	BOND ACCEPTED	EFF 07/24/78;WYB105		
12/17/1986	111	RENTAL RECEIVED	50;85-86		
12/29/1986	111	RENTAL RECEIVED	50;86-87		
11/14/1986	111	RENTAL RECEIVED	50;87-88		
11/17/1986	140	ASGN FILED	TEXACO INC/BETTIS BRO		
12/08/1986	139	ASGN APPROVED	BET 12/01/86;		
03/18/1987	932	TRF OPER RGTS FILED	(1)		
03/18/1987	932	TRF OPER RGTS FILED	(2)		
04/17/1987	235	EXTENDED	THRU 12/31/88;		
07/13/1987	933	TRF OPER RGTS APPROVED	(1)EFF 04/03/87;		
07/13/1987	933	TRF OPER RGTS APPROVED	(2)EFF 04/03/87;		
07/29/1987	974	AUTOMATED RECORD VERIF	GEA/MT		
08/18/1987	963	CASE MICROFILMED/SCANNED	CNM 559,735 DS		
11/16/1987	111	RENTAL RECEIVED	\$640.00;1YR/88-88		
11/27/1988	651	UNLD BY PROD - ALLOCATED	NMNM-72619 NO		
12/09/1988	111	RENTAL RECEIVED	\$640.00;1YR/89-89		
01/23/1989	140	ASGN FILED	BETTIS BRO/TURNCO		

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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 10:05 AM
Page 2 of 4

Run Date: 05/22/2017

02/15/1989	139	ASGN APPROVED	EFF 02/01/89;
02/15/1989	974	AUTOMATED RECORD VERIF	NCB/MT
08/22/1990	909	BOND ACCEPTED	EFF 08/13/90/AM1792
12/21/1990	140	ASGN FILED	BETTIS BRGS/HM BETTIS
12/21/1990	140	ASGN FILED	THUNCO/BETTIS DECS
01/02/1991	139	ASGN APPROVED	(1)EFF 01/01/91;
01/02/1991	139	ASGN APPROVED	(2)EFF 01/01/91;
01/02/1991	974	AUTOMATED RECORD VERIF	CM/MT
01/04/1991	932	TRF OPER RGTS FILED	BAGAM ETAL/B G EGYPT
03/05/1991	933	TRF OPER RGTS APPROVED	EFF 02/01/91;
03/05/1991	974	AUTOMATED RECORD VERIF	CM/JG
06/29/1992	575	APD FILED	BETTIS/BOYLE&STOVALL
09/13/1992	576	APD APPROVED	LITTLEFIELD FED NO 17
09/24/1992	932	TRF OPER RGTS FILED	WILSON/WILSON TRUST
09/31/1992	933	TRF OF ORR FILED	
09/14/1992	933	TRF OF ORR FILED	
09/15/1992	932	TRF OPER RGTS FILED	BRANEX/BLASH FOUR
10/08/1992	575	APD FILED	BETTIS/BOYLE&STOVALL
10/08/1992	575	APD FILED	BETTIS/BOYLE&STOVALL
10/29/1992	933	TRF OPER RGTS APPROVED	EF 09/01/92;
10/29/1992	974	AUTOMATED RECORD VERIF	NRN/JN
11/24/1992	576	APD APPROVED	YUCCA FED #1;
11/24/1992	576	APD APPROVED	YUCCA FED #2;
01/14/1993	933	TRF OPER RGTS APPROVED	EFF 10/01/93;
01/14/1993	974	AUTOMATED RECORD VERIF	CM/JG
05/20/1993	575	APD FILED	BETTIS BOYLE & STOVALL
06/21/1993	575	APD FILED	ENRON OIL & GAS
06/28/1993	575	APD FILED	ENRON OIL & GAS
07/09/1993	576	APD APPROVED	14 LOTAS FED
08/02/1993	576	APD APPROVED	41 SDS 11 FED
08/04/1993	576	APD APPROVED	42 SDS 11 FED
12/15/1993	932	TRF OPER RGTS FILED	EGYPT/BAGAM ETAL
12/23/1993	933	TRF OF ORR FILED	
01/07/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;
01/07/1994	974	AUTOMATED RECORD VERIF	AMJ
01/21/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;
01/21/1994	974	AUTOMATED RECORD VERIF	KRP
03/01/1994	575	APD FILED	1000 PROD CO
03/28/1994	576	APD APPROVED	5 SUNDANCE 9 FED
03/28/1994	576	APD APPROVED	6 SUNDANCE 9 FED
05/29/1994	575	APD FILED	BETTIS BOYLE & STOVALL
05/27/1994	140	ASGN FILED	GUINN/GUINN FARM TRUST
06/28/1994	579	APD REJECTED	7 LOTOS FED
06/17/1994	139	ASGN APPROVED	EFF 06/01/94;
08/17/1994	974	AUTOMATED RECORD VERIF	HY/MV
11/14/1994	933	TRF OF ORR FILED	
11/18/1994	140	ASGN FILED	GUINN/GUINN
12/29/1994	140	ASGN FILED	B A G A M ETAL/SONAT
12/28/1994	933	TRF OF ORR FILED	
12/28/1994	932	TRF OPER RGTS FILED	(1)B A G A M/SONAT
12/28/1994	932	TRF OPER RGTS FILED	(2)B A G A M/SONAT
12/28/1994	932	TRF OPER RGTS FILED	(3)B A G A M/SONAT
01/12/1995	139	ASGN APPROVED	(1)EFF 01/01/95;
01/12/1995	139	ASGN APPROVED	(2)EFF 01/01/95;
01/12/1995	933	TRF OPER RGTS APPROVED	(3)EFF 01/01/95;

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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 10:05 AM

Page 3 of 4

Run Date: 05/22/2017

01/12/1995	933	TRF OPER RGTS APPROVED	(2)EFF 01/01/95;
01/12/1995	933	TRF OPER RGTS APPROVED	(3)EFF 01/01/95;
01/30/1995	899	TRF OF ORR FILED	(1)
01/30/1995	899	TRF OF ORR FILED	(2)
01/30/1995	899	TRF OF ORR FILED	(3)
02/09/1995	575	APD FILED	SONAT EXPL CO
03/09/1995	140	ASGN FILED	CNG PROD/SONAT EXPL
03/09/1995	932	TRF OPER RGTS FILED	CNG PROD/SONAT EXPL
03/31/1995	576	APD APPROVED	FS SURDANCE "8" FED
06/19/1995	576	APD APPROVED	1001-LOTOS FEDERAL
06/19/1995	139	ASGN APPROVED	EFF 04/01/95;
06/19/1995	933	TRF OPER RGTS APPROVED	EFF 04/01/95;
06/19/1995	974	AUTOMATED RECORD VERIF	WV/MV
07/25/1995	575	APD FILED	
08/01/1995	575	APD FILED	
08/20/1995	932	TRF OPER RGTS FILED	JM RUBEN ETAL/SONAT
03/06/1995	576	APD APPROVED	1952 LOTOS FEDERAL
09/21/1995	576	APD APPROVED	1-LOTOS 11 FED
09/26/1995	933	TRF OPER RGTS APPROVED	EFF 03/01/95;
09/26/1995	974	AUTOMATED RECORD VERIF	WV/MV
10/13/1995	575	APD FILED	
11/22/1995	576	APD APPROVED	2-LOTOS 10 FSD
10/04/1996	575	APD FILED	
01/27/1997	575	APD FILED	
02/26/1997	576	APD APPROVED	2 LOTOS 11 FED
03/10/1997	575	APD FILED	
08/06/1997	576	APD APPROVED	13 LOTOS "10" FED
08/21/1997	576	APD APPROVED	13 LOTOS "11" FED
08/22/1997	576	APD APPROVED	11 BRAN END;
10/24/1997	932	TRF OPER RGTS FILED	11)SONAT/POGO
10/24/1997	932	TRF OPER RGTS FILED	12)SONAT/POGO
10/24/1997	932	TRF OPER RGTS FILED	13)SONAT/POGO
11/13/1997	933	TRF OPER RGTS APPROVED	(1)EFF 11/01/97;
11/13/1997	933	TRF OPER RGTS APPROVED	(2)EFF 11/01/97;
11/13/1997	933	TRF OPER RGTS APPROVED	(3)EFF 11/01/97;
11/13/1997	974	AUTOMATED RECORD VERIF	ULV
11/26/1997	575	APD FILED	
12/31/1997	576	APD APPROVED	1903 LOTOS FEDERAL
04/08/1999	140	ASGN FILED	SONAT/RSE PTRNS-1
04/08/1999	532	TRF OPER RGTS FILED	SONAT/RSE PTRNS-1
06/09/1999	139	ASGN APPROVED	EFF 05/01/99;
06/09/1999	933	TRF OPER RGTS APPROVED	EFF 05/01/99;
06/09/1999	974	AUTOMATED RECORD VERIF	AND
11/15/2000	940	NAME CHANGE RECOGNIZED	SONAT EXPL/EL PASO PR
06/05/2001	974	AUTOMATED RECORD VERIF	REG
07/05/2002	140	ASGN FILED	OPUSCO ENE/RICKS EXPL
07/05/2002	932	TRF OPER RGTS FILED	OPUSCO ENE/RICKS EXPL
03/04/2002	139	ASGN APPROVED	EFF 08/01/2002
09/04/2002	933	TRF OPER RGTS APPROVED	EFF 08/01/2002
09/04/2002	974	AUTOMATED RECORD VERIF	ASN
05/30/2003	940	NAME CHANGE RECOGNIZED	RICKS EXPL 11/CONORG
08/29/2003	621	RLTY RED-STRIPPER WELL	1.74/17
09/01/2004	621	RLTY RED-STRIPPER WELL	5.94/27
11/02/2004	617	MERGER RECOGNIZED	CONCHO/CHEBAPANE
10/01/2005	621	RLTY RED-STRIPPER WELL	6.94/37

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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 10:05 AM

Page 4 of 4

Run Date: 05/22/2017

04/03/2007	817	MERGER RECOGNIZED	ELPASO/ELPASOEL+CORP;
01/23/2008	899	TRF OF ORR FILED	1
01/23/2008	899	TRF OF ORR FILED	2
01/23/2008	899	TRF OF ORR FILED	3
01/23/2008	899	TRF OF ORR FILED	4
01/23/2008	899	TRF OF ORR FILED	5
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PXF ACQ;
02/12/2008	940	NAME CHANGE RECOGNIZED	PXF ACQ/POGO LLC;
03/03/2008	899	TRF OF ORR FILED	1
03/03/2008	899	TRF OF ORR FILED	2
03/03/2008	899	TRF OF ORR FILED	3
03/03/2008	899	TRF OF ORR FILED	4
03/06/2008	974	AUTOMATED RECORD VERIF	BTM
05/01/2008	932	TRF OPER RSTS FILED	POGO PRODUC/ONY USA;1
05/22/2008	899	TRF OF ORR FILED	1
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP
06/13/2008	933	TRF OPER RSTS APPROVED	EFF 06/01/2008;
06/13/2008	974	AUTOMATED RECORD VERIF	SSP
07/28/2008	625	RLTY REDUCTION APPEV	/1/
08/22/2008	817	MERGER RECOGNIZED	
08/22/2008	817	MERGER RECOGNIZED	CHES TERM/EXPL LP
08/28/2008	625	RLTY REDUCTION APPEV	/2/
08/28/2008	625	RLTY REDUCTION APPEV	/3/
01/08/2009	932	TRF OPER RSTS FILED	POGO PRODUC/ONY USA;1
03/02/2009	933	TRF OPER RSTS APPROVED	EFF 02/01/09;
03/02/2009	974	AUTOMATED RECORD VERIF	ANN
11/02/2009	899	TRF OF ORR FILED	1
11/02/2009	899	TRF OF ORR FILED	2
11/02/2009	899	TRF OF ORR FILED	3
11/02/2009	899	TRF OF ORR FILED	4
04/12/2010	899	TRF OF ORR FILED	1
04/04/2011	899	TRF OF ORR FILED	1
05/14/2012	899	TRF OF ORR FILED	1
06/19/2012	940	NAME CHANGE RECOGNIZED	POGO/PXF
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U/L
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;
04/10/2013	974	AUTOMATED RECORD VERIF	ANN

Serial Number: NMNM-- - 029234

Line Nr Remarks

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 10:13 AM

Page 1 of 3

Run Date: 05/22/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 160.000
Serial Number NMNM-- - 056741

Name & Address		Serial Number: NMNM-- - 056741		Int Rel	% Interest
B A G A MLTD	PO BOX 37	GRAHAM TX 76046	OPERATING RIGHTS	0.00000000	
BETTIS BROTHERS INC	500 W TEXAS #830	MIDLAND TX 79701	OPERATING RIGHTS	0.00000000	
BOYLE W T	PO BOX 1240	GRAHAM TX 76046	OPERATING RIGHTS	0.00000000	
CHEVRON USA INC	6301 DEANVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.00000000	
CHEVRON USA INC	6301 DEANVILLE	MIDLAND TX 797062964	LESSEE	100.00000000	
EP ENERGY E&P CO LP	PO BOX 4650	HOUSTON TX 772104650	OPERATING RIGHTS	0.00000000	
GAYLORD EDWARD K II	RR 6 BOX 104 B	GUTHRIE OK 73044	OPERATING RIGHTS	0.00000000	
H M BETTIS INC	PO BOX 1240	GRAHAM TX 76046	OPERATING RIGHTS	0.00000000	
JAMES R GUINN ESTATE	201 E ABRAM #650	ARLINGTON TX 76010	OPERATING RIGHTS	0.00000000	
RSE PARTNERS LLP	3141 HODD ST #350	DALLAS TX 75219	OPERATING RIGHTS	0.00000000	
STOVALL NORMAN D JR	BOX 10	GRAHAM TX 76046	OPERATING RIGHTS	0.00000000	
TURNCO INC	PO BOX 1168	GRAHAM TX 76046	OPERATING RIGHTS	0.00000000	
WT BOYLE & CO	PO BOX 1240	GRAHAM TX 76046	OPERATING RIGHTS	0.00000000	

Serial Number: NMNM-- - 056741

Mer Typ	Reg	Sec	STyp	SNr Suf	Subdivision	District/Field Office	County	Mgmt Agency
23	02405	01168	015	ALLQ	NW	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 056741

Act Date	Code	Action	Action Remark	Pending Office
05/10/1983	387	CASE ESTABLISHED	SPAR216;	
05/11/1983	488	DRAWING HELD		
10/10/1984	237	LEASE ISSUED		
11/01/1984	496	FUND CODE	05/149003	
11/01/1984	530	RCTY RATE - 12 1/2%		
11/01/1984	858	EFFECTIVE DATE		
11/05/1984	600	RECORDS NOTED		
11/07/1984	963	CASE MICROFILMED/SCANNED	ENUM 550.566 AC	
07/31/1985	111	RENTAL RECEIVED	50/05-56	
08/18/1986	140	ASGN FILED	THREE RIVER/TEXACO	
09/08/1986	111	RENTAL RECEIVED	50/06-87	
11/07/1986	139	ASGN APPROVED	37F 09/01/86;	
09/25/1987	111	RENTAL RECEIVED	160.00/1YR/87-88	
03/07/1988	974	AUTOMATED RECORD VERIF	ITW/JR	
05/19/1988	140	ASGN FILED	TEXACO PROD/BETTIS DR	
06/20/1988	139	ASGN APPROVED	37F 06/01/88;	
06/20/1988	974	AUTOMATED RECORD VERIF	AR/JR	
08/12/1988	140	ASGN FILED	BETTIS BROTHERS/CNC	
09/02/1988	139	ASGN APPROVED	37F 09/01/88;	
09/02/1988	974	AUTOMATED RECORD VERIF	NCS/MT	
09/09/1988	111	RENTAL RECEIVED	160.00/1YR/88-89	
06/02/1989	245	LEASE COMMITTED TO CA	1203182027;	
08/16/1989	575	APD FILED	BETTIS, BOYLE & STOV	
08/24/1989	576	APD APPROVED	LOTOS "A" PED NO 1	
09/25/1989	111	RENTAL RECEIVED	160.00/21/10661	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date: 10:13 AM

Page 2 of 3

Run Date: 05/22/2017

12/18/1989	250	HELD BY PROD - ACTUAL	
12/18/1989	258	MEMO OF 1ST PROD-ACTUAL	
12/21/1990	140	ASGN FILED	BETTIS BROS/HM BETTIS
12/21/1990	140	ASGN FILED	TURSCO/BETTIS BROS
01/03/1991	139	ASGN APPROVED	(1)EFF 01/01/91;
01/03/1991	139	ASGN APPROVED	(2)EFF 01/01/91;
01/03/1991	974	AUTOMATED RECORD VERIF	CN/MT
01/04/1991	932	TRF OPER RGTS FILED	BAGAN ETAL/B G EGYPT
02/01/1991	140	ASGN FILED	BETTIS/L E OPPERMANH
03/05/1991	933	TRF OPER RGTS APPROVED	EFF 02/01/91;
03/05/1991	974	AUTOMATED RECORD VERIF	CN/MT
04/26/1991	932	TRF OPER RGTS FILED	BETTIS BROS/OPPERMANH
05/24/1991	567	ASGN RETURNED UNAPPROVED	BETTIS BROS/OPPERMANH
06/26/1991	974	AUTOMATED RECORD VERIF	SSP/CE
06/27/1991	139	ASGN APPROVED	EFF 07/01/91;
06/27/1991	974	AUTOMATED RECORD VERIF	SSP/MT
12/15/1993	532	TRF OPER RGTS FILED	EGYPT/BAGAN ETAL
01/29/1994	933	TRF OPER RGTS APPROVED	EFT 01/01/94;
01/23/1994	974	AUTOMATED RECORD VERIF	KRP
11/14/1994	899	TRF OF ORR FILED	(1)
11/14/1994	899	TRF OF ORR FILED	(2)
12/26/1994	140	ASGN FILED	B A C A H ETAL/SONAT
12/28/1994	932	TRF OPER RGTS FILED	B A C A H/SONAT
01/30/1995	899	TRF OF ORR FILED	(1)
01/30/1995	899	TRF OF ORR FILED	(2)
01/30/1995	899	TRF OF ORR FILED	(3)
03/09/1995	140	ASGN FILED	DNG PROD/SONAT EXPL
03/23/1995	139	ASGN APPROVED	EFF 01/01/95;
03/23/1995	933	TRF OPER RGTS APPROVED	EFF 01/01/95;
03/23/1995	974	AUTOMATED RECORD VERIF	AR
06/19/1995	139	ASGN APPROVED	EFF 04/01/95;
06/19/1995	974	AUTOMATED RECORD VERIF	TF/MV
01/12/1996	235	EXTENDED	THRU 01/12/2000;
01/12/1996	522	CA TERMINATED	NNMB2027;
06/05/1996	974	AUTOMATED RECORD VERIF	SEP
04/08/1999	140	ASGN FILED	SONAT/RSE PTRNS-I
04/08/1999	932	TRF OPER RGTS FILED	SONAT/RSE PTRNS-I
06/09/1999	139	ASGN APPROVED	EFF 05/01/99;
06/09/1999	933	TRF OPER RGTS APPROVED	EFF 05/01/99;
06/09/1999	974	AUTOMATED RECORD VERIF	ANN
11/15/2000	940	NAME CHANGE RECOGNIZED	SONAT EXPL/EL PASO PR
06/05/2001	974	AUTOMATED RECORD VERIF	NO2
07/05/2002	140	ASGN FILED	OPUBCO ONE/RICKS EXPL
07/05/2002	932	TRF OPER RGTS FILED	OPUBCO ONE/RICKS EXPL
09/04/2002	139	ASGN APPROVED	EFF 08/01/2002
09/04/2002	933	TRF OPER RGTS APPROVED	EFF 08/01/2002
09/04/2002	974	AUTOMATED RECORD VERIF	PNH
05/30/2003	940	NAME CHANGE RECOGNIZED	RICKS EXPL 11/CONCHO
11/02/2004	817	MERGER RECOGNIZED	CONCHO/CHESAPEAKE
04/03/2007	817	MERGER RECOGNIZED	ELPASO/ELPASO/PCOLP;
01/23/2008	899	TRF OF ORR FILED	1
01/23/2008	899	TRF OF ORR FILED	2
01/23/2008	899	TRF OF ORR FILED	3
01/23/2008	899	TRF OF ORR FILED	4
01/23/2008	899	TRF OF ORR FILED	5

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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Time: 10:13 AM

Page 3 of 3

Run Date: 05/22/2017

(MASS) Serial Register Page

03/03/2008	899	TRF OF ORR FILED	1
03/03/2008	899	TRF OF ORR FILED	2
03/03/2008	899	TRF OF ORR FILED	3
03/03/2008	899	TRF OF ORR FILED	4
05/22/2008	899	TRF OF ORR FILED	1
06/11/2008	817	MERGER RECOGNIZED	CRESA LLC/CRESA LP
08/22/2008	817	MERGER RECOGNIZED	
08/22/2008	817	MERGER RECOGNIZED	CRUS PERM/EXPL LP
04/12/2010	899	TRF OF ORR FILED	1
04/04/2011	899	TRF OF ORR FILED	1
05/14/2012	899	TRF OF ORR FILED	1
11/27/2012	140	ASGN FILED	CHESAPEAKE/CHEVRON U:1
11/27/2012	932	TRF OPER RSTE FILED	CHESAPEAKE/CHEVRON U:1
04/11/2013	139	ASGN APPROVED	EFF 12/01/12;
04/11/2013	933	TRF OPER RSTE APPROVED	EFF 12/01/12;
04/11/2013	970	AUTOMATED RECORD VERIF	LDO

Serial Number: NMNM-- -050741

Line Nr	Remarks
0002	BONDED OPERATOR - 6/9/99;
0003	SONNY EXPLORATION CO - ES0101 - N/W
0004	09/04/2002 - BONDED OPERATOR
0005	HICKS EXPLORATION - NM2736 - S/W

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd Room 134
Hobbs FMT, Hobbs, NM 88240
Tel 575-263-0431
Cherreramurillo@chevron.com

May 1, 2017

Re: Application for Surface Commingling
Chevron's Lotos 4 Central Tank Battery
Section 9, T24S, R31E
Lea County, New Mexico

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Sand Dunes Delaware Pool through Chevron's Lotos 4 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Lotos 10 Federal #3, Lotos C Federal #901, Lotos C Federal #903, Lotos C Federal #907, Lotos C Federal #911, Lotos A Federal #1, & Lotos Federal #11. These wells are located in Section 9, T 24S, R 31E in Lea County, New Mexico.

The working interest varies but the royalty rate remains the same among the wells. Each well will be tested monthly through a turbine meters installed on the heater treater and the gas allocation meter. There are two oil tanks at the CTB that the wells utilize and total oil will be measured by having a qualified field personnel gauge. The oil and water will be measured by a turbine meter on the separator outlets and gas will be measured by an orifice meter on the gas outlet.

Any objections to this commingle must be sent to the New Mexico Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431 or cherreramurillo@chevron.com.

Sincerely,

Cindy Herrera-Murillo
Permitting Specialist

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
- Complete items 1, 2, and 3. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature: <i>Kenn Garcia</i> B. Received by (Printed Name): <i>Kenn Garcia</i> C. Date of Delivery: <i>4/27/17</i> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
1. Article Addressed to: WTG EXPLORATION INC 401 W WADLEY AVE MIDLAND, TEXAS 79705-5339		3. Service Type: ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Registered Mail ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Restricted Delivery	
2. Article Number: 9590 9401 0120 5225 7220 68 7015 3010 0001 4369 2970		4. Return Mail: ☐ Return Mail Express ☐ Registered Mail ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Restricted Delivery	

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
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Sincerely,

Cindy Herrera-Murillo
Permitting Specialist

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
- Complete items 1, 2, and 3. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature <i>Kenn Garza</i> B. Received by (Printed Name) <i>Kenn Garza</i> C. Date of Delivery <i>4/27/17</i> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:
1. Article Addressed to: WTG EXPLORATION INC 401 W WADLEY AVE MIDLAND, TEXAS 79705-5339	
2. Article Addressed to: 9590 9401 0120 5225 7120 68 7015 3010 0001 4369 2970	
3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured ☐ Insured Restricted Delivery ☐ Registered Mail ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery	☒ Priority Mail Express ☐ Registered Mail ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-01-000-1000

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Lotos 4 Central Tank Battery

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron USA Inc	OGRID Number: 4323
Well Name: Lotos 10 Federal 3	API: 30-015-29798
Pool: Ingle Wells; Delaware	Pool Code: 33745

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PROPORTION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or.
H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

Cindy Herrera Murillo

Signature

05/22/2017

Date

575-263-0431

Phone Number

Cherreramurillo@chevron.com

e-mail Address

Lotos Wells Production

Lotos Fed 1				Lotos C Fed 905			
Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)	Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)
10/31/16	0	8053	0	10/31/16	0	0	0
11/30/16	0	0	0	11/30/16	0	0	0
12/31/16	0	0	0	12/31/16	0	0	0
1/31/17	0	0	0	1/31/17	0	0	0
2/28/17	0	0	0	2/28/17	0	0	0
3/31/17	0	0	0	3/31/17	0	0	0
4/30/17	0	0	0	4/30/17	0	0	0
Lotos 10 Fed 3				Well in P&A			
Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)				
10/31/16	175	914	805				
11/30/16	165	839	845				
12/31/16	170	715	759				
1/31/17	146	741	738				
2/28/17	195	765	685				
3/31/17	151	561	428				
4/30/17	122	0	306				
Lotos C Fed 901				Lotos C Fed 907			
Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)	Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)
10/31/16	140	381	315	10/31/16	700	3048	3498
11/30/16	132	419	331	11/30/16	660	3357	3675
12/31/16	136	356	296	12/31/16	460	1933	2230
1/31/17	117	371	289	1/31/17	583	2964	3207
2/28/17	156	382	268	2/28/17	731	3075	3199
3/31/17	121	281	167	3/31/17	332	2329	2825
4/30/17	97	0	120	4/30/17	268	0	2025
Lotos C Fed 903				Lotos C Fed 911			
Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)	Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)
10/31/16	70	267	1049	10/31/16	70	381	1049
11/30/16	66	294	1102	11/30/16	66	420	1102
12/31/16	68	250	988	12/31/16	68	357	988
1/31/17	58	259	962	1/31/17	58	370	962
2/28/17	78	268	893	2/28/17	78	382	893
3/31/17	60	196	558	3/31/17	60	281	558
4/30/17	49	0	400	4/30/17	49	0	400
				Lotos F A 1			
				Date	Oil (bpm)	ProdGas (mcfm)	ProdWtr (bpm)
				10/31/16	140	571	630
				11/30/16	132	629	661
				12/31/16	136	535	593
				1/31/17	117	556	577
				2/28/17	156	573	536
				3/31/17	77	339	191
				4/30/17	24	0	27