

RECEIVED: 6/13/2017	REVIEWER: MAM	TYPE: DHC	APP. NO: DMAM1716459443
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating LLC **OGRID Number:** 229137
Well Name: Burch Keely Unit #363 **API:** 30-015-32992
Pool: Grayburg Jackson, SR-Q-G-SA **Pool Code:** 28509

Burch Keely, Glen et al
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW
DHC-4816

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
 B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo

Print or Type Name

KC

Signature

5/3/17

Date

432-685-4332

Phone Number

kcastillo@concho.com

e-mail Address



Kanicia Castillo
Lead Regulatory Analyst

May 4, 2017

RECEIVED
2017 JUN 13 P 3:48

Oil Conservation Division
Michael Mc Millan
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Request for DHC

Michael Mc Millan:

COG Operating LLC respectfully requests approval for down hole commingling.

Burch Keely Unit #363
API# 30-015-32992
Eddy County, NM
1750 FSL & 1070 FWL
Sec 19, T17S, R30E, Unit 3
Burch Keely -Glorieta-Upper Yeso 97918
Grayburg Jackson; SR-Q-G-SA 28509

Production will be measured on unit at the BKU Satellite A facility. This unit has common interest in both pools.

Please see attached application.

Please contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to be "K. Castillo", written over a horizontal line.

Kanicia Castillo
432.685.4332
kcastillo@concho.com
Lead Regulatory Analyst
COG Operating LLC

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

COG Operating LLC, 600 West Illionois Ave, Midland, TX 79701

Operator

Address

Burch Keely Unit

363

L, 19, 17S, 30E

Eddy

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 229137 Property Code 308086 API No. 30-015-32992 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson;SR-Q-G-SA		Burch Keely-Glorieta-Upper Yeso
Pool Code	28509		97918
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2927 - 4044		4224 - 4557
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	500 psi		500 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36 / 1418		38 / 1448
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 2016 Average Rates: O-12 bbls, G-23 mcf, W-31 bbls	Date: Rates:	Date: 2014 Average Rates: O-3 bbls, G-22 mcf, W-2 bbls
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 80 % 51 %	Oil Gas % %	Oil Gas 20 % 49 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐

Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOC Reference Case No. applicable to this well: NMNM88525X

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

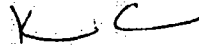
List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Lead Regulatory Analyst

DATE

5/3/17

TYPE OR PRINT NAME Kancica Castillo

TELEPHONE NO. (432) 685-4332

E-MAIL ADDRESS kcastillo@concho.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 21 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC028793A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	8. Well Name and No. BURCH KEELY UNIT 363
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R30E NWSW 1750FSL 1070FWL		9. API Well No. 30-015-32992-00-S1
		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONDITIONS OF APPROVAL

COG Operating LLC respectfully request to recomplete this well to the San Andres.

We are going to frac the existing Paddock interval with a 250,000# sand frac and set a CBP at 4200'. We will temporarily abandon the Paddock formation to obtain San Andres only production. The goal will be to one day comingle the zones. We plan to have our bottom perfs from 3700' - 3900'. Ideally, we like to have as much rathole below our bottom perfs as possible to give our bottomhole assembly room and prevent tubing from getting stuck with sand. In addition to having desired rathole space, this gives COG the option to re-enter the Paddock at later time.

Rod Pull/Prep Procedure
? MIRU WSU, NU BOP

Glarieta top @ 4142'

Accepted for record
HMACO 7/21/2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #308849 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 07/13/2015 15:04:20 SE

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 07/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #308849 that would not fit on the form

32. Additional remarks, continued

- ? Unseat Pump and POOH with rod
- ? PU Packer and pressure test CSG to 4200 psi.
- ? NU Frac Valve.

Paddock Frac Procedure

- ? RU wireline, shoot new holes in 4224? ? 4557? interval where original pay was missed.
- ? Test lines, begin acid breakdown.
- ? Acidize w/ 2500 gallons of acid and 80 bio balls.
- ? Frac Paddock formation with 210,000# of 16/30 sand and 40,000# 16/30 RC sand.
- ? RU Wireline
- ? Set CBP @ 4200?
- ? We will temporarily abandon the Paddock formation and gather SA production information for the BLM to satisfy commingle permits.

San Andres Frac Procedure (Stage 2)

- ? RIH w/ perforating guns and perforate San Andres Zone from 3600? to 3900' w/ 3 spf, 60? phasing, 54 holes.
- ? Acidize w/ 1500 gals of 15% HCl.
- ? Frac zone w/ 181,250 # of sand.
- ? Record ISIP and FG, Get 5, 10, 15 min SIP
- ? Rig up Wireline
- ? RIH w/ WL and set Composite Plug @ 3550?
- ? Perforate San Andres Zone from 3260' - 3520' w/ 3 spf, 60? phasing, 54 holes.
- ? Acidize w/ 1500 gals of 15% HCl.
- ? Frac zone w/ 181,250 # of sand.
- ? Record ISIP and FG, Get 5, 10, 15 min SIP
- ? Rig up Wireline
- ? RIH w/ WL and set Composite Plug @ 3200?
- ? Perforate San Andres Zone from 2810' - 3010' w/ 3 spf, 60? phasing, 54 holes.
- ? Acidize w/ 1500 gals of 15% HCl.
- ? Frac zone w/ 181,250 # of sand.
- ? Record ISIP and FG, Get 5, 10, 15 min SIP
- ? RIH with Production tbg. and drill Composite plugs @ 3200? and 3550?
- ? Clean out fill to new PBTD @ 4200?
- ? POOH bailer and tbg.
- ? RIH with production tubing and locate intake at 3900?.
- ? Set TAC @ 3150?
- ? RIH w/ rods and pump.
- ? RDMO rig.

RECEIVED

Proposed.

COG Operating, LLC

Lease & Well

3001532992

Spud date 3-27-05

Completion date 4-25-05

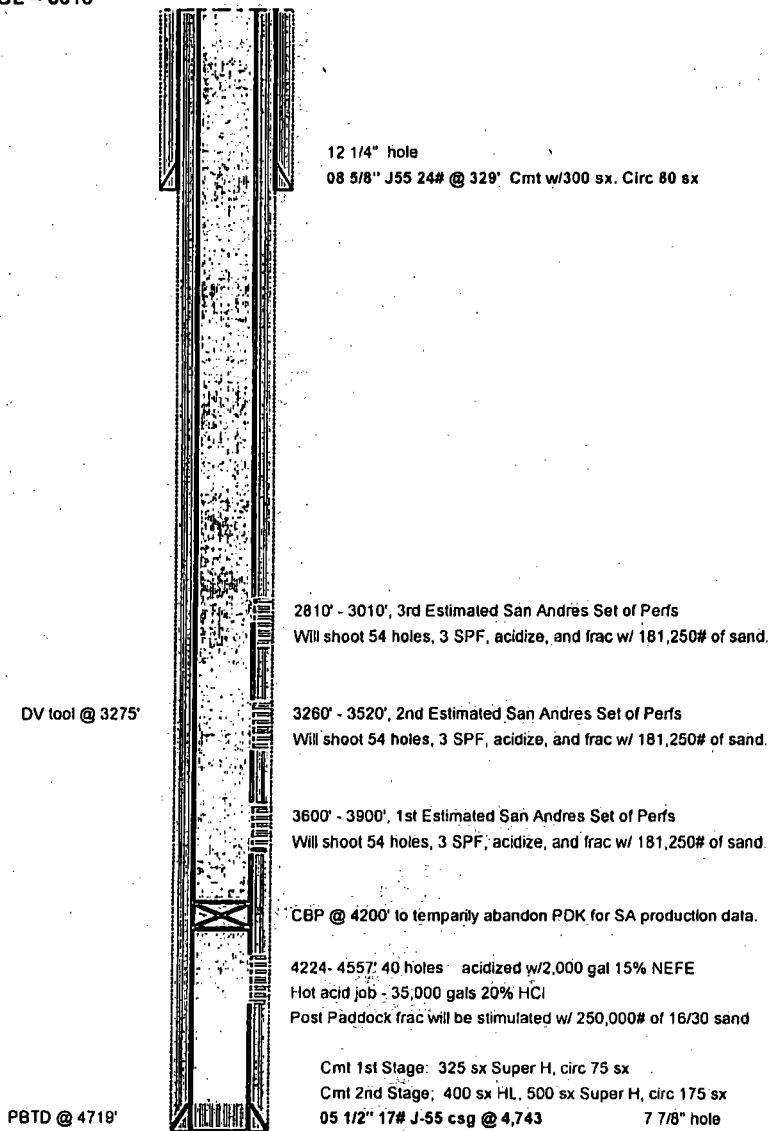
Elevation - GL = 3618'

KB = 3630'

Burch Keely Unit 363

Sec 19 T17S R30E, 1750 FSL & 1070 FWL

EDDY CO., NM

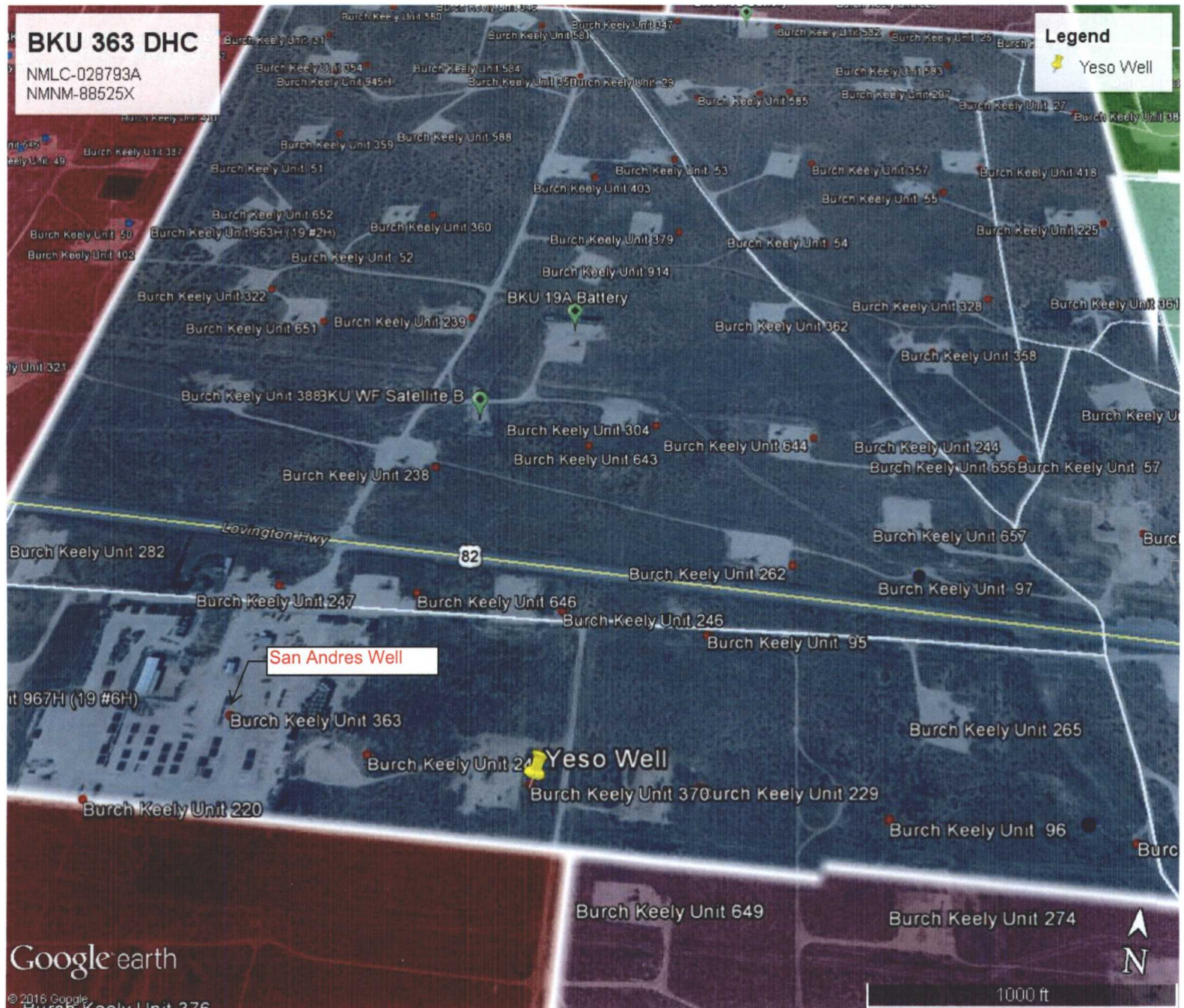


BKU 363 DHC

NMLC-028793A
NMNM-88525X

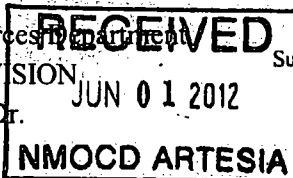
Legend

Yeso Well



District I
1635 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-32992	² Pool Code 97918	³ Pool Name Burch Keely-Glorieta-Upper Yeso
⁴ Property Code 308086	⁵ Property Name Burch Keely Unit	⁶ Well Number 363
⁷ OGRID No. 229137	⁸ Operator Name COG Operating LLC	⁹ Elevation 3618

¹⁰ Surface Location

UL or lot no. 3	Section 19	Township 17S	Range 30E	Lot Idn	Feet from the 1750	North/South line South	Feet from the 1070	East/West line West	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-10067-E
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 4/23/12 Printed Name: Kanicia Castillo E-mail Address: kcastillo@concho.com			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number			

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 21 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 391-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-32992	² Pool Code 28509	³ Pool Name Grayburg Jackson; SR-Q-G-SA
⁴ Property Code 308086	⁵ Property Name Burch Keely Unit	⁶ Well Number 363
⁷ OGRID No. 229137	⁸ Operator Name COG Operating LLC	⁹ Elevation 3618

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	17S	30E		1750	South	1070	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>KC</u> Date: <u>7/10/15</u> Printed Name: <u>Kanicia Castillo</u> E-mail Address: <u>kcastillo@concho.com</u>
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____

Burch Keely Unit 363

Yeso Production

Route	Location	Entity				
	Name	Prod Date	Oil Volume	Gas Volume	Water	Volume
BURCH-KEELY UNIT #363		12/31/2014	1.9100	25.3400	0.9200	
BURCH-KEELY UNIT #363		12/30/2014	2.7600	29.2300	1.7000	
BURCH-KEELY UNIT #363		12/29/2014	3.2700	32.7700	1.9600	
BURCH-KEELY UNIT #363		12/28/2014	2.8800	29.4400	1.7300	
BURCH-KEELY UNIT #363		12/27/2014	2.8600	30.7600	1.7400	
BURCH-KEELY UNIT #363		12/26/2014	3.3300	32.8600	2.1100	
BURCH-KEELY UNIT #363		12/25/2014	3.2200	32.2500	1.9400	
BURCH-KEELY UNIT #363		12/24/2014	3.2300	33.3700	2.1900	
BURCH-KEELY UNIT #363		12/23/2014	3.0300	32.3700	2.1500	
BURCH-KEELY UNIT #363		12/22/2014	2.8000	30.4100	1.9300	
BURCH-KEELY UNIT #363		12/21/2014	2.7600	31.7100	1.7200	
BURCH-KEELY UNIT #363		12/20/2014	2.8800	33.1000	1.7700	
BURCH-KEELY UNIT #363		12/19/2014	2.8600	8.3400	0.9700	
BURCH-KEELY UNIT #363		12/18/2014	1.9900	0.4000	2.1800	
BURCH-KEELY UNIT #363		12/17/2014	2.0700	0.4400	2.3700	
BURCH-KEELY UNIT #363		12/16/2014	2.3100	0.4900	2.2200	
BURCH-KEELY UNIT #363		12/15/2014	2.4700	0.4500	2.1300	
BURCH-KEELY UNIT #363		12/14/2014	2.0400	0.4400	1.6700	
BURCH-KEELY UNIT #363		12/13/2014	2.0200	0.4300	1.9300	
BURCH-KEELY UNIT #363		12/12/2014	2.0700	0.4600	2.0300	
BURCH-KEELY UNIT #363		12/11/2014	2.4800	0.4600	2.0100	
BURCH-KEELY UNIT #363		12/10/2014	2.1000	0.4800	3.2200	
BURCH-KEELY UNIT #363		12/09/2014	1.8400	0.3900	1.8100	
BURCH-KEELY UNIT #363		12/08/2014	2.1700	0.4300	2.1800	
BURCH-KEELY UNIT #363		12/07/2014	2.0700	0.4200	1.8900	
BURCH-KEELY UNIT #363		12/06/2014	2.1400	0.4500	2.1300	
BURCH-KEELY UNIT #363		12/05/2014	2.2300	0.4400	2.2000	
BURCH-KEELY UNIT #363		12/04/2014	1.7100	0.4300	1.6600	
BURCH-KEELY UNIT #363		12/03/2014	2.2000	0.4400	1.5300	
BURCH-KEELY UNIT #363		12/02/2014	2.2300	0.4200	1.7900	
BURCH-KEELY UNIT #363		12/01/2014	2.3100	0.4400	1.3400	
BURCH-KEELY UNIT #363		11/30/2014	2.2700	0.4200	1.8100	
BURCH-KEELY UNIT #363		11/29/2014	2.1900	0.4300	2.1700	
BURCH-KEELY UNIT #363		11/28/2014	2.2600	0.4600	1.7100	
BURCH-KEELY UNIT #363		11/27/2014	2.3000	0.4700	1.6800	
BURCH-KEELY UNIT #363		11/26/2014	2.1100	0.4200	1.0900	
BURCH-KEELY UNIT #363		11/25/2014	2.2500	0.4500	1.5700	
BURCH-KEELY UNIT #363		11/24/2014	2.3000	0.4500	1.6600	
BURCH-KEELY UNIT #363		11/23/2014	2.1600	0.4400	1.3400	
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BURCH-KEELY UNIT #363		11/18/2014	2.2300	0.4600	1.7400	
BURCH-KEELY UNIT #363		11/17/2014	2.2600	0.4600	1.9300	
BURCH-KEELY UNIT #363		11/16/2014	1.9200	0.4600	1.5200	
BURCH-KEELY UNIT #363		11/15/2014	2.2700	0.4300	1.7100	
BURCH-KEELY UNIT #363		11/14/2014	2.3300	0.4700	1.7800	
BURCH-KEELY UNIT #363		11/13/2014	2.5500	0.4200	1.6300	
BURCH-KEELY UNIT #363		11/12/2014	2.6100	0.4300	1.6700	
BURCH-KEELY UNIT #363		11/11/2014	2.4300	0.4600	1.8400	
BURCH-KEELY UNIT #363		11/10/2014	2.2600	0.4500	1.6500	
BURCH-KEELY UNIT #363		11/09/2014	2.0100	0.4900	0.0000	
BURCH-KEELY UNIT #363		11/08/2014	3.0600	0.4700	1.8700	
BURCH-KEELY UNIT #363		11/07/2014	2.2600	0.4500	1.5600	
BURCH-KEELY UNIT #363		11/06/2014	1.5900	0.4400	1.9900	
BURCH-KEELY UNIT #363		11/05/2014	2.6400	0.4500	1.7100	
BURCH-KEELY UNIT #363		11/04/2014	2.3900	0.4100	2.0600	
BURCH-KEELY UNIT #363		11/03/2014	2.1900	0.4300	1.8800	

Burch Keely Unit 363

Yeso Production

BURCH-KEELY UNIT #363	11/02/2014	2.3000	0.4600	1.2500
BURCH-KEELY UNIT #363	11/01/2014	2.3500	0.4600	1.5600
BURCH-KEELY UNIT #363	10/31/2014	2.1800	0.4600	1.4800
BURCH-KEELY UNIT #363	10/30/2014	1.8500	0.4100	0.0900
BURCH-KEELY UNIT #363	10/29/2014	1.5400	0.4200	1.0600
BURCH-KEELY UNIT #363	10/28/2014	2.4300	0.4500	1.3300
BURCH-KEELY UNIT #363	10/27/2014	2.1800	0.4400	1.7600
BURCH-KEELY UNIT #363	10/26/2014	2.1200	0.4400	1.7200
BURCH-KEELY UNIT #363	10/25/2014	2.3800	0.4100	1.5100
BURCH-KEELY UNIT #363	10/24/2014	2.1200	0.4100	1.6500
BURCH-KEELY UNIT #363	10/23/2014	2.1400	0.4400	1.6300
BURCH-KEELY UNIT #363	10/22/2014	2.2300	0.4100	1.5500
BURCH-KEELY UNIT #363	10/21/2014	2.2300	0.4100	1.6600
BURCH-KEELY UNIT #363	10/20/2014	2.1500	0.4000	1.8500
BURCH-KEELY UNIT #363	10/19/2014	2.1800	0.3900	1.5200
BURCH-KEELY UNIT #363	10/18/2014	2.3600	0.4100	1.9300
BURCH-KEELY UNIT #363	10/17/2014	2.0900	0.4000	1.8300
BURCH-KEELY UNIT #363	10/16/2014	2.4700	0.4100	1.6000
BURCH-KEELY UNIT #363	10/15/2014	1.8800	0.4000	1.3400
BURCH-KEELY UNIT #363	10/14/2014	2.2700	0.4200	2.2300
BURCH-KEELY UNIT #363	10/13/2014	1.8200	0.4600	1.2500
BURCH-KEELY UNIT #363	10/12/2014	2.0800	0.4600	1.8600
BURCH-KEELY UNIT #363	10/11/2014	1.7100	0.4300	1.8700
BURCH-KEELY UNIT #363	10/10/2014	2.1200	0.4400	1.9800
BURCH-KEELY UNIT #363	10/09/2014	2.0400	0.4200	2.2200
BURCH-KEELY UNIT #363	10/08/2014	2.1000	0.4200	1.9100
BURCH-KEELY UNIT #363	10/07/2014	1.9600	0.4700	2.2800
BURCH-KEELY UNIT #363	10/06/2014	1.7500	0.4500	1.7700
BURCH-KEELY UNIT #363	10/05/2014	1.9800	0.4500	2.1500
BURCH-KEELY UNIT #363	10/04/2014	1.9800	0.4700	1.9600
BURCH-KEELY UNIT #363	10/03/2014	2.1800	0.4900	2.0600
BURCH-KEELY UNIT #363	10/02/2014	1.9000	0.4500	2.1600
BURCH-KEELY UNIT #363	10/01/2014	1.7400	0.5000	2.8600
BURCH-KEELY UNIT #363	09/30/2014	2.1700	0.5300	1.9800
BURCH-KEELY UNIT #363	09/29/2014	1.9400	0.5000	1.7800
BURCH-KEELY UNIT #363	09/28/2014	2.2100	0.4900	1.7600
BURCH-KEELY UNIT #363	09/27/2014	1.9800	0.5000	1.4900
BURCH-KEELY UNIT #363	09/26/2014	2.1000	0.4600	1.9400
BURCH-KEELY UNIT #363	09/25/2014	2.2500	0.4800	1.5400
BURCH-KEELY UNIT #363	09/24/2014	1.6700	0.4600	1.6000
BURCH-KEELY UNIT #363	09/23/2014	1.9800	0.4700	2.3200
BURCH-KEELY UNIT #363	09/22/2014	2.0500	0.4500	1.2800
BURCH-KEELY UNIT #363	09/21/2014	1.9400	0.4500	1.8900
BURCH-KEELY UNIT #363	09/20/2014	2.1000	0.4400	1.7500
BURCH-KEELY UNIT #363	09/19/2014	1.8600	0.4700	1.6200
BURCH-KEELY UNIT #363	09/18/2014	1.9900	0.4800	1.6900
BURCH-KEELY UNIT #363	09/17/2014	2.1100	0.4900	1.1900
BURCH-KEELY UNIT #363	09/16/2014	2.2300	0.4700	1.7400
BURCH-KEELY UNIT #363	09/15/2014	2.3200	0.5100	1.4700
BURCH-KEELY UNIT #363	09/14/2014	2.6600	1.0700	0.8800
BURCH-KEELY UNIT #363	09/13/2014	0.7700	0.5400	1.6500
BURCH-KEELY UNIT #363	09/12/2014	2.6500	45.2900	0.4300
BURCH-KEELY UNIT #363	09/11/2014	3.0400	44.9800	0.3500
BURCH-KEELY UNIT #363	09/10/2014	2.6300	45.5900	0.2700
BURCH-KEELY UNIT #363	09/09/2014	3.2100	45.1100	0.4600
BURCH-KEELY UNIT #363	09/08/2014	2.7900	42.5300	0.2500
BURCH-KEELY UNIT #363	09/07/2014	2.7300	44.8100	0.0000
BURCH-KEELY UNIT #363	09/06/2014	3.0800	42.0600	0.3100
BURCH-KEELY UNIT #363	09/05/2014	2.9400	42.4800	0.4400
BURCH-KEELY UNIT #363	09/04/2014	3.2100	44.6200	0.3700
BURCH-KEELY UNIT #363	09/03/2014	3.1200	39.5600	0.4200

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BURCH-KEELY UNIT #363	09/02/2014	3.0700	40.6000	0.4100
BURCH-KEELY UNIT #363	09/01/2014	2.9600	42.1200	0.4300
BURCH-KEELY UNIT #363	08/31/2014	3.1600	41.0300	0.3300
BURCH-KEELY UNIT #363	08/30/2014	3.1100	41.2800	0.5400
BURCH-KEELY UNIT #363	08/29/2014	2.8800	42.1000	0.7200
BURCH-KEELY UNIT #363	08/28/2014	3.1400	44.8800	0.4600
BURCH-KEELY UNIT #363	08/27/2014	2.9500	45.1000	0.4200
BURCH-KEELY UNIT #363	08/26/2014	2.9200	49.9500	0.3600
BURCH-KEELY UNIT #363	08/25/2014	2.6300	10.6500	0.2300
BURCH-KEELY UNIT #363	08/24/2014	3.0100	36.5600	0.5100
BURCH-KEELY UNIT #363	08/23/2014	2.3600	38.6900	0.3700
BURCH-KEELY UNIT #363	08/22/2014	3.0300	33.8900	0.4200
BURCH-KEELY UNIT #363	08/21/2014	4.0800	38.6700	0.4500
BURCH-KEELY UNIT #363	08/20/2014	4.4400	37.4400	0.5100
BURCH-KEELY UNIT #363	08/19/2014	3.6000	33.9000	0.4400
BURCH-KEELY UNIT #363	08/18/2014	3.1700	34.0500	0.5000
BURCH-KEELY UNIT #363	08/17/2014	3.2000	34.7500	0.4400
BURCH-KEELY UNIT #363	08/16/2014	3.1500	35.3800	0.4800
BURCH-KEELY UNIT #363	08/15/2014	3.9000	42.1100	0.5500
BURCH-KEELY UNIT #363	08/14/2014	2.9200	38.9700	0.4500
BURCH-KEELY UNIT #363	08/13/2014	3.2300	38.6500	0.2700
BURCH-KEELY UNIT #363	08/12/2014	3.0400	37.5800	0.5100
BURCH-KEELY UNIT #363	08/11/2014	3.0800	38.3600	0.6900
BURCH-KEELY UNIT #363	08/10/2014	3.2000	40.7700	0.4400
BURCH-KEELY UNIT #363	08/09/2014	2.8400	41.3400	0.4800
BURCH-KEELY UNIT #363	08/08/2014	3.0100	40.5600	0.5100
BURCH-KEELY UNIT #363	08/07/2014	2.9000	46.3300	0.4600
BURCH-KEELY UNIT #363	08/06/2014	3.1800	45.0200	0.4700
BURCH-KEELY UNIT #363	08/05/2014	2.2000	40.7800	0.5200
BURCH-KEELY UNIT #363	08/04/2014	2.8700	37.2600	0.2500
BURCH-KEELY UNIT #363	08/03/2014	2.9800	41.8100	0.4400
BURCH-KEELY UNIT #363	08/02/2014	2.9500	36.1100	0.4800
BURCH-KEELY UNIT #363	08/01/2014	2.7200	37.3200	0.5200
BURCH-KEELY UNIT #363	07/31/2014	2.8900	38.6200	0.4600
BURCH-KEELY UNIT #363	07/30/2014	2.3100	35.9200	0.2700
BURCH-KEELY UNIT #363	07/29/2014	3.5500	40.4700	0.2400
BURCH-KEELY UNIT #363	07/28/2014	3.4400	38.7800	1.5000
BURCH-KEELY UNIT #363	07/27/2014	3.0400	39.4900	0.4300
BURCH-KEELY UNIT #363	07/26/2014	3.1100	37.2300	0.4300
BURCH-KEELY UNIT #363	07/25/2014	3.2300	38.8300	0.5100
BURCH-KEELY UNIT #363	07/24/2014	3.5100	39.2100	0.4400
BURCH-KEELY UNIT #363	07/23/2014	3.0900	39.1200	0.2300
BURCH-KEELY UNIT #363	07/22/2014	3.4200	41.8800	0.5900
BURCH-KEELY UNIT #363	07/21/2014	3.0900	39.6200	0.7000
BURCH-KEELY UNIT #363	07/20/2014	2.6900	41.0800	0.4200
BURCH-KEELY UNIT #363	07/19/2014	3.0200	36.0000	0.3600
BURCH-KEELY UNIT #363	07/18/2014	3.3300	38.6300	0.4700
BURCH-KEELY UNIT #363	07/17/2014	3.3500	40.1300	0.4800
BURCH-KEELY UNIT #363	07/16/2014	3.1700	35.9800	0.5100
BURCH-KEELY UNIT #363	07/15/2014	2.9000	36.8400	0.3900
BURCH-KEELY UNIT #363	07/14/2014	3.0600	35.1700	0.2300
BURCH-KEELY UNIT #363	07/13/2014	3.2000	37.7200	0.4400
BURCH-KEELY UNIT #363	07/12/2014	2.8700	38.1200	0.4600
BURCH-KEELY UNIT #363	07/11/2014	3.2700	41.2600	0.4700
BURCH-KEELY UNIT #363	07/10/2014	3.1100	38.8400	1.3500
BURCH-KEELY UNIT #363	07/09/2014	3.1600	39.1400	0.4800
BURCH-KEELY UNIT #363	07/08/2014	3.3700	41.9200	0.5300
BURCH-KEELY UNIT #363	07/07/2014	3.0800	37.7500	0.5400
BURCH-KEELY UNIT #363	07/06/2014	3.3900	40.2800	0.3700
BURCH-KEELY UNIT #363	07/05/2014	3.0800	40.2500	0.5100
BURCH-KEELY UNIT #363	07/04/2014	3.2000	39.8800	0.5100

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BURCH-KEELY UNIT #363	07/03/2014	3.3200	38.6400	0.4200
BURCH-KEELY UNIT #363	07/02/2014	3.0500	41.6600	0.6100
BURCH-KEELY UNIT #363	07/01/2014	3.3100	39.5500	0.5000
BURCH-KEELY UNIT #363	06/30/2014	3.1000	40.9300	0.4600
BURCH-KEELY UNIT #363	06/29/2014	2.9300	36.7600	0.9100
BURCH-KEELY UNIT #363	06/28/2014	2.7000	39.3500	0.4200
BURCH-KEELY UNIT #363	06/27/2014	3.0800	37.8100	0.4700
BURCH-KEELY UNIT #363	06/26/2014	3.1300	37.4800	0.4600
BURCH-KEELY UNIT #363	06/25/2014	3.0300	36.5300	0.5600
BURCH-KEELY UNIT #363	06/24/2014	2.9300	36.9000	0.4400
BURCH-KEELY UNIT #363	06/23/2014	2.5000	31.3500	0.3700
BURCH-KEELY UNIT #363	06/22/2014	2.5300	35.9600	0.3500
BURCH-KEELY UNIT #363	06/21/2014	2.6600	34.7600	0.4000
BURCH-KEELY UNIT #363	06/20/2014	2.3900	35.9300	0.5500
BURCH-KEELY UNIT #363	06/19/2014	2.8400	37.4700	0.4300
BURCH-KEELY UNIT #363	06/18/2014	3.2600	41.2400	0.4800
BURCH-KEELY UNIT #363	06/17/2014	3.1600	38.9100	0.4500
BURCH-KEELY UNIT #363	06/16/2014	3.1200	41.1700	0.9300
BURCH-KEELY UNIT #363	06/15/2014	2.1300	32.9200	2.4500
BURCH-KEELY UNIT #363	06/14/2014	2.1300	34.8500	2.5300
BURCH-KEELY UNIT #363	06/13/2014	2.2200	30.4100	2.7100
BURCH-KEELY UNIT #363	06/12/2014	2.0600	32.4200	2.4300
BURCH-KEELY UNIT #363	06/11/2014	2.2200	31.1800	2.3700
BURCH-KEELY UNIT #363	06/10/2014	2.3800	29.9000	2.5600
BURCH-KEELY UNIT #363	06/09/2014	2.2400	28.5100	3.0100
BURCH-KEELY UNIT #363	06/08/2014	2.2400	30.5500	2.1700
BURCH-KEELY UNIT #363	06/07/2014	2.3300	32.4400	2.1900
BURCH-KEELY UNIT #363	06/06/2014	1.5900	36.9200	1.5700
BURCH-KEELY UNIT #363	06/05/2014	2.5000	37.1900	2.3200
BURCH-KEELY UNIT #363	06/04/2014	1.9100	33.9900	2.3600
BURCH-KEELY UNIT #363	06/03/2014	1.8300	32.7800	2.6600
BURCH-KEELY UNIT #363	06/02/2014	2.0500	33.2200	2.3400
BURCH-KEELY UNIT #363	06/01/2014	1.8300	32.7300	2.0500
BURCH-KEELY UNIT #363	05/31/2014	1.9600	31.9100	1.6300
BURCH-KEELY UNIT #363	05/30/2014	2.3100	35.9400	2.0600
BURCH-KEELY UNIT #363	05/29/2014	2.5700	36.8600	3.1300
BURCH-KEELY UNIT #363	05/28/2014	2.1300	32.8800	2.4800
BURCH-KEELY UNIT #363	05/27/2014	2.3800	33.4100	1.6200
BURCH-KEELY UNIT #363	05/26/2014	2.3400	33.8300	2.2600
BURCH-KEELY UNIT #363	05/25/2014	2.0100	35.9900	2.0500
BURCH-KEELY UNIT #363	05/24/2014	2.0800	29.9900	2.1500
BURCH-KEELY UNIT #363	05/23/2014	1.4400	28.5900	2.6700
BURCH-KEELY UNIT #363	05/22/2014	2.9500	30.7300	2.4700
BURCH-KEELY UNIT #363	05/21/2014	3.1700	31.2200	2.4500
BURCH-KEELY UNIT #363	05/20/2014	2.8200	30.7500	2.5300
BURCH-KEELY UNIT #363	05/19/2014	2.5100	30.1900	2.4100
BURCH-KEELY UNIT #363	05/18/2014	2.4500	28.3100	2.6300
BURCH-KEELY UNIT #363	05/17/2014	2.7300	29.5700	1.8300
BURCH-KEELY UNIT #363	05/16/2014	2.2800	29.1300	2.5300
BURCH-KEELY UNIT #363	05/15/2014	2.5800	31.3400	2.4600
BURCH-KEELY UNIT #363	05/14/2014	2.6900	29.5200	2.4500
BURCH-KEELY UNIT #363	05/13/2014	2.8700	28.5500	2.1800
BURCH-KEELY UNIT #363	05/12/2014	3.2500	32.3100	2.8200
BURCH-KEELY UNIT #363	05/11/2014	2.6100	30.9100	1.2000
BURCH-KEELY UNIT #363	05/10/2014	3.1200	31.7200	2.4800
BURCH-KEELY UNIT #363	05/09/2014	4.0300	33.0300	2.2600
BURCH-KEELY UNIT #363	05/08/2014	3.9200	34.3700	2.7200
BURCH-KEELY UNIT #363	05/07/2014	3.5100	28.8800	2.2900
BURCH-KEELY UNIT #363	05/06/2014	4.1400	35.2900	2.2000
BURCH-KEELY UNIT #363	05/05/2014	2.4800	32.3500	1.6100
BURCH-KEELY UNIT #363	05/04/2014	3.3400	36.3900	2.0300

Burch Keely Unit 363

Yeso Production

BURCH-KEELY UNIT #363	05/03/2014	3.7600	36.0800	2.3200
BURCH-KEELY UNIT #363	05/02/2014	3.7900	35.2500	2.5300
BURCH-KEELY UNIT #363	05/01/2014	4.0000	36.4300	3.4300
BURCH-KEELY UNIT #363	04/30/2014	3.9100	39.5500	2.8200
BURCH-KEELY UNIT #363	04/29/2014	3.6800	34.4200	2.6500
BURCH-KEELY UNIT #363	04/28/2014	3.4600	34.5500	5.9000
BURCH-KEELY UNIT #363	04/27/2014	3.6300	33.0700	2.1300
BURCH-KEELY UNIT #363	04/26/2014	3.6400	33.6300	2.7400
BURCH-KEELY UNIT #363	04/25/2014	3.2000	31.4000	2.3200
BURCH-KEELY UNIT #363	04/24/2014	4.7300	34.5100	0.0000
BURCH-KEELY UNIT #363	04/23/2014	5.7100	16.4800	1.7900
BURCH-KEELY UNIT #363	04/22/2014	5.1500	14.9900	1.5500
BURCH-KEELY UNIT #363	04/21/2014	5.2200	15.7000	1.4700
BURCH-KEELY UNIT #363	04/20/2014	5.6700	14.0200	1.3700
BURCH-KEELY UNIT #363	04/19/2014	5.6500	14.8300	1.4400
BURCH-KEELY UNIT #363	04/18/2014	5.7300	15.5300	1.6700
BURCH-KEELY UNIT #363	04/17/2014	5.6900	14.9000	2.0200
BURCH-KEELY UNIT #363	04/16/2014	5.6100	14.9100	2.3600
BURCH-KEELY UNIT #363	04/15/2014	6.7400	14.9300	1.8000
BURCH-KEELY UNIT #363	04/14/2014	5.2900	14.5200	1.6500
BURCH-KEELY UNIT #363	04/13/2014	4.5500	16.0500	1.5500
BURCH-KEELY UNIT #363	04/12/2014	5.3800	16.3900	1.8400
BURCH-KEELY UNIT #363	04/11/2014	5.3400	16.0100	1.7800
BURCH-KEELY UNIT #363	04/10/2014	5.2100	15.7600	1.9000
BURCH-KEELY UNIT #363	04/09/2014	4.6800	15.3800	1.8600
BURCH-KEELY UNIT #363	04/08/2014	5.3900	15.5500	1.8400
BURCH-KEELY UNIT #363	04/07/2014	5.0500	15.2300	1.8900
BURCH-KEELY UNIT #363	04/06/2014	4.8600	15.8300	1.5500
BURCH-KEELY UNIT #363	04/05/2014	4.6400	16.4100	1.5600
BURCH-KEELY UNIT #363	04/04/2014	4.6800	15.0200	1.4600
BURCH-KEELY UNIT #363	04/03/2014	4.4200	17.4900	1.5000
BURCH-KEELY UNIT #363	04/02/2014	4.5000	15.2600	1.9200
BURCH-KEELY UNIT #363	04/01/2014	4.5800	15.6300	0.4700
BURCH-KEELY UNIT #363	03/31/2014	4.7700	15.2300	1.3500
BURCH-KEELY UNIT #363	03/30/2014	5.0000	15.7900	0.9800
BURCH-KEELY UNIT #363	03/29/2014	4.7700	15.7500	0.7300
BURCH-KEELY UNIT #363	03/28/2014	4.8100	16.9300	1.6400
BURCH-KEELY UNIT #363	03/27/2014	4.4800	16.6900	1.6300
BURCH-KEELY UNIT #363	03/26/2014	5.4100	18.7000	1.6000
BURCH-KEELY UNIT #363	03/25/2014	3.8300	14.8100	0.7000
BURCH-KEELY UNIT #363	03/24/2014	3.8200	17.8000	0.7300
BURCH-KEELY UNIT #363	03/23/2014	3.3800	16.3900	0.7600
BURCH-KEELY UNIT #363	03/22/2014	3.8800	16.9700	1.1800
BURCH-KEELY UNIT #363	03/21/2014	4.0300	17.7900	1.2100
BURCH-KEELY UNIT #363	03/20/2014	4.4000	18.2600	1.2200
BURCH-KEELY UNIT #363	03/19/2014	4.9200	18.0100	1.4300
BURCH-KEELY UNIT #363	03/18/2014	4.7300	16.5000	1.3900
BURCH-KEELY UNIT #363	03/17/2014	4.9200	15.7400	1.4300
BURCH-KEELY UNIT #363	03/16/2014	5.0200	16.6000	1.6500
BURCH-KEELY UNIT #363	03/15/2014	4.9200	16.6600	1.4300
BURCH-KEELY UNIT #363	03/14/2014	5.1600	16.8600	3.5800
BURCH-KEELY UNIT #363	03/13/2014	5.1200	18.3900	2.0600
BURCH-KEELY UNIT #363	03/12/2014	4.6200	19.1800	1.9800
BURCH-KEELY UNIT #363	03/11/2014	5.1400	17.7700	1.1000
BURCH-KEELY UNIT #363	03/10/2014	5.3200	17.6800	1.6800
BURCH-KEELY UNIT #363	03/09/2014	5.3200	17.1100	1.6100
BURCH-KEELY UNIT #363	03/08/2014	5.2500	16.1400	1.3600
BURCH-KEELY UNIT #363	03/07/2014	5.2800	15.9000	1.4500
BURCH-KEELY UNIT #363	03/06/2014	5.5100	16.8000	1.4600
BURCH-KEELY UNIT #363	03/05/2014	4.6700	15.5300	1.5200
BURCH-KEELY UNIT #363	03/04/2014	4.9200	17.6400	1.3300

Burch Keely Unit 363
Yeso Production

BURCH-KEELY UNIT #363	03/03/2014	5.0700	16.7100	1.4800
BURCH-KEELY UNIT #363	03/02/2014	4.9400	16.7100	1.4800
BURCH-KEELY UNIT #363	03/01/2014	4.9800	16.9700	1.6400
BURCH-KEELY UNIT #363	02/28/2014	5.2400	16.9900	1.6500
BURCH-KEELY UNIT #363	02/27/2014	5.5200	17.1900	1.7900
BURCH-KEELY UNIT #363	02/26/2014	5.4500	16.4900	1.9400
BURCH-KEELY UNIT #363	02/25/2014	5.0100	15.5700	1.8000
BURCH-KEELY UNIT #363	02/24/2014	5.0400	16.7100	1.6800
BURCH-KEELY UNIT #363	02/23/2014	4.8000	17.1100	1.5500
BURCH-KEELY UNIT #363	02/22/2014	4.7800	17.5500	1.5200
BURCH-KEELY UNIT #363	02/21/2014	4.9800	15.8800	1.6700
BURCH-KEELY UNIT #363	02/20/2014	4.7900	16.5000	1.9600
BURCH-KEELY UNIT #363	02/19/2014	4.2000	17.7600	2.0400
BURCH-KEELY UNIT #363	02/18/2014	4.5100	17.4400	2.0200
BURCH-KEELY UNIT #363	02/17/2014	5.3500	18.2100	0.1500
BURCH-KEELY UNIT #363	02/16/2014	4.3400	19.5500	1.5500
BURCH-KEELY UNIT #363	02/15/2014	4.7900	20.4900	1.7400
BURCH-KEELY UNIT #363	02/14/2014	6.3000	0.9300	1.3600
BURCH-KEELY UNIT #363	02/13/2014	0.2300	31.5200	2.8100
BURCH-KEELY UNIT #363	02/12/2014	0.6000	31.2000	3.2900
BURCH-KEELY UNIT #363	02/11/2014	0.8100	27.5700	2.8800
BURCH-KEELY UNIT #363	02/10/2014	0.4400	31.4300	4.1000
BURCH-KEELY UNIT #363	02/09/2014	0.5800	29.5800	2.7600
BURCH-KEELY UNIT #363	02/08/2014	0.7600	30.4100	2.5600
BURCH-KEELY UNIT #363	02/07/2014	0.7900	30.4100	2.6100
BURCH-KEELY UNIT #363	02/06/2014	0.9800	30.0200	3.0800
BURCH-KEELY UNIT #363	02/05/2014	0.8500	29.2900	2.9800
BURCH-KEELY UNIT #363	02/04/2014	0.8700	30.2000	3.4200
BURCH-KEELY UNIT #363	02/03/2014	0.9900	29.4100	2.8700
BURCH-KEELY UNIT #363	02/02/2014	0.7900	27.7400	2.2300
BURCH-KEELY UNIT #363	02/01/2014	0.9200	30.5500	3.4900
BURCH-KEELY UNIT #363	01/31/2014	0.9500	31.4400	3.9400
BURCH-KEELY UNIT #363	01/30/2014	1.0500	31.1500	3.7700
BURCH-KEELY UNIT #363	01/29/2014	1.0500	28.1600	4.1500
BURCH-KEELY UNIT #363	01/28/2014	0.8400	30.6000	2.8500
BURCH-KEELY UNIT #363	01/27/2014	0.9200	28.5100	3.4700
BURCH-KEELY UNIT #363	01/26/2014	0.9000	29.2500	3.5900
BURCH-KEELY UNIT #363	01/25/2014	0.7400	31.2400	5.3600
BURCH-KEELY UNIT #363	01/24/2014	0.8100	33.0000	2.8500
BURCH-KEELY UNIT #363	01/23/2014	0.8800	24.9200	6.4600
BURCH-KEELY UNIT #363	01/22/2014	0.7500	27.4000	1.0900
BURCH-KEELY UNIT #363	01/21/2014	0.8400	30.9800	6.0000
BURCH-KEELY UNIT #363	01/20/2014	0.7200	24.9700	2.7600
BURCH-KEELY UNIT #363	01/19/2014	0.9100	29.3400	3.4600
BURCH-KEELY UNIT #363	01/18/2014	0.8900	28.5100	3.1200
BURCH-KEELY UNIT #363	01/17/2014	0.9100	30.3100	3.0900
BURCH-KEELY UNIT #363	01/16/2014	0.8900	30.4700	3.8100
BURCH-KEELY UNIT #363	01/15/2014	0.8100	32.6700	3.6100
BURCH-KEELY UNIT #363	01/14/2014	1.2200	30.4400	3.8300
BURCH-KEELY UNIT #363	01/13/2014	0.8900	29.2700	3.1600
BURCH-KEELY UNIT #363	01/12/2014	0.8400	30.7900	3.1100
BURCH-KEELY UNIT #363	01/11/2014	0.7500	34.0100	2.3600
BURCH-KEELY UNIT #363	01/10/2014	0.7700	27.8100	3.0400
BURCH-KEELY UNIT #363	01/09/2014	1.0300	28.5500	3.9100
BURCH-KEELY UNIT #363	01/08/2014	1.0000	29.9400	3.0800
BURCH-KEELY UNIT #363	01/07/2014	1.0300	30.7800	4.6100
BURCH-KEELY UNIT #363	01/06/2014	0.8500	28.0600	2.4700
BURCH-KEELY UNIT #363	01/05/2014	0.8200	27.7400	2.7500
BURCH-KEELY UNIT #363	01/04/2014	0.8400	29.6000	2.7400
BURCH-KEELY UNIT #363	01/03/2014	0.7800	27.6600	2.3800
BURCH-KEELY UNIT #363	01/02/2014	0.7700	28.2800	3.9100

Burch Keely Unit 363

Yeso Production

BURCH-KEELY UNIT #363	01/01/2014	0.8400	29.0500	3.5100
Annual Average		2.8595	22.1367	1.6832

Burch Keely Unit 363
San Andres Production Data

Route	Location	Entity				
	Name	Prod Date	Oil Volume	Gas Volume	Water	Volume
BURCH-KEELY UNIT #363		12/31/2016	8.9800	29.2500	20.2100	
BURCH-KEELY UNIT #363		12/30/2016	8.8300	27.5600	18.9400	
BURCH-KEELY UNIT #363		12/29/2016	10.3900	29.4100	21.3900	
BURCH-KEELY UNIT #363		12/28/2016	9.6600	29.6700	22.2800	
BURCH-KEELY UNIT #363		12/27/2016	8.0100	28.4500	23.6700	
BURCH-KEELY UNIT #363		12/26/2016	10.6100	34.2200	24.7300	
BURCH-KEELY UNIT #363		12/25/2016	10.6600	35.8300	22.2700	
BURCH-KEELY UNIT #363		12/24/2016	8.7400	30.2000	19.9800	
BURCH-KEELY UNIT #363		12/23/2016	10.3700	33.9800	22.8400	
BURCH-KEELY UNIT #363		12/22/2016	11.4400	35.3800	28.0400	
BURCH-KEELY UNIT #363		12/21/2016	9.1400	38.5000	21.9600	
BURCH-KEELY UNIT #363		12/20/2016	10.1800	40.4600	11.9700	
BURCH-KEELY UNIT #363		12/19/2016	4.5800	16.5800	1.9300	
BURCH-KEELY UNIT #363		12/18/2016	1.9800	13.6700	3.1000	
BURCH-KEELY UNIT #363		12/17/2016	8.6500	26.7500	18.8500	
BURCH-KEELY UNIT #363		12/16/2016	10.5600	33.9600	30.2700	
BURCH-KEELY UNIT #363		12/15/2016	10.4900	30.3600	21.7900	
BURCH-KEELY UNIT #363		12/14/2016	8.5400	29.0700	19.2800	
BURCH-KEELY UNIT #363		12/13/2016	6.6000	24.8600	12.0100	
BURCH-KEELY UNIT #363		12/12/2016	4.3800	15.2300	10.4300	
BURCH-KEELY UNIT #363		12/11/2016	9.8300	32.3400	17.4700	
BURCH-KEELY UNIT #363		12/10/2016	13.0300	2.3200	12.1200	
BURCH-KEELY UNIT #363		12/09/2016	13.5800	2.4100	13.4900	
BURCH-KEELY UNIT #363		12/08/2016	11.8800	2.1600	14.7600	
BURCH-KEELY UNIT #363		12/07/2016	13.8100	2.4800	18.4700	
BURCH-KEELY UNIT #363		12/06/2016	10.3600	2.1100	8.9000	
BURCH-KEELY UNIT #363		12/05/2016	6.1500	2.0700	7.7800	
BURCH-KEELY UNIT #363		12/04/2016	9.8300	2.0200	8.8800	
BURCH-KEELY UNIT #363		12/03/2016	9.7800	2.1300	11.5100	
BURCH-KEELY UNIT #363		12/02/2016	13.8600	2.3400	14.3600	
BURCH-KEELY UNIT #363		12/01/2016	13.4000	2.6100	11.9800	
BURCH-KEELY UNIT #363		11/30/2016	11.7000	2.3600	10.4500	
BURCH-KEELY UNIT #363		11/29/2016	11.6900	2.4900	12.2100	
BURCH-KEELY UNIT #363		11/28/2016	11.8400	2.4400	13.8800	
BURCH-KEELY UNIT #363		11/27/2016	11.7800	2.3400	10.7700	
BURCH-KEELY UNIT #363		11/26/2016	11.9300	2.4900	13.6800	
BURCH-KEELY UNIT #363		11/25/2016	12.6400	2.2800	13.8800	
BURCH-KEELY UNIT #363		11/24/2016	12.5700	2.3000	13.2800	
BURCH-KEELY UNIT #363		11/23/2016	12.0900	2.3500	12.8000	
BURCH-KEELY UNIT #363		11/22/2016	12.0500	2.2700	16.4200	
BURCH-KEELY UNIT #363		11/21/2016	13.7200	2.3000	15.0700	
BURCH-KEELY UNIT #363		11/20/2016	9.9300	2.2200	10.4800	
BURCH-KEELY UNIT #363		11/19/2016	11.8100	2.1700	11.7600	
BURCH-KEELY UNIT #363		11/18/2016	10.3400	2.3000	12.3900	
BURCH-KEELY UNIT #363		11/17/2016	13.4300	2.1700	14.4100	
BURCH-KEELY UNIT #363		11/16/2016	12.3000	2.4800	13.9300	
BURCH-KEELY UNIT #363		11/15/2016	13.8700	2.0800	14.2200	
BURCH-KEELY UNIT #363		11/14/2016	14.1200	2.3300	14.9400	
BURCH-KEELY UNIT #363		11/13/2016	12.1300	2.1600	13.4100	
BURCH-KEELY UNIT #363		11/12/2016	13.4200	2.1900	14.7200	
BURCH-KEELY UNIT #363		11/11/2016	15.2400	2.2500	18.5700	
BURCH-KEELY UNIT #363		11/10/2016	13.5200	2.2800	17.1200	
BURCH-KEELY UNIT #363		11/09/2016	13.9700	2.2600	15.9900	
BURCH-KEELY UNIT #363		11/08/2016	12.8800	2.3300	15.9300	
BURCH-KEELY UNIT #363		11/07/2016	12.7700	2.3200	16.2500	
BURCH-KEELY UNIT #363		11/06/2016	13.8700	2.5100	18.0000	
BURCH-KEELY UNIT #363		11/05/2016	13.2400	2.7100	18.3200	
BURCH-KEELY UNIT #363		11/04/2016	13.8600	2.4000	18.4400	
BURCH-KEELY UNIT #363		11/03/2016	8.6600	1.9900	11.7300	

Burch Keely Unit 363
San Andres Production Data

BURCH-KEELY UNIT #363	11/02/2016	10.2300	2.0200	13.2800
BURCH-KEELY UNIT #363	11/01/2016	10.3800	1.9600	12.6000
BURCH-KEELY UNIT #363	10/31/2016	10.1400	2.0400	14.0200
BURCH-KEELY UNIT #363	10/30/2016	11.0800	2.2700	13.9500
BURCH-KEELY UNIT #363	10/29/2016	10.7600	2.1300	13.2000
BURCH-KEELY UNIT #363	10/28/2016	11.9300	2.3400	17.1100
BURCH-KEELY UNIT #363	10/27/2016	13.2500	2.2900	18.2500
BURCH-KEELY UNIT #363	10/26/2016	11.8000	2.3400	15.9800
BURCH-KEELY UNIT #363	10/25/2016	11.3200	2.2600	18.6700
BURCH-KEELY UNIT #363	10/24/2016	11.4100	2.1800	18.3600
BURCH-KEELY UNIT #363	10/23/2016	10.9000	2.4200	15.8900
BURCH-KEELY UNIT #363	10/22/2016	11.4400	2.3900	12.8500
BURCH-KEELY UNIT #363	10/21/2016	6.9000	1.4300	7.4900
BURCH-KEELY UNIT #363	10/20/2016	10.6700	2.2300	12.1100
BURCH-KEELY UNIT #363	10/19/2016	12.3900	2.0900	15.4100
BURCH-KEELY UNIT #363	10/18/2016	11.5400	2.4100	17.4500
BURCH-KEELY UNIT #363	10/17/2016	15.7100	2.3800	16.4100
BURCH-KEELY UNIT #363	10/16/2016	12.0800	2.3300	11.4200
BURCH-KEELY UNIT #363	10/15/2016	12.0000	2.3700	12.6300
BURCH-KEELY UNIT #363	10/14/2016	15.1700	2.5300	17.8300
BURCH-KEELY UNIT #363	10/13/2016	14.9700	2.5200	17.0500
BURCH-KEELY UNIT #363	10/12/2016	13.2500	2.6900	16.2800
BURCH-KEELY UNIT #363	10/11/2016	13.5000	2.5900	16.6100
BURCH-KEELY UNIT #363	10/10/2016	10.8800	2.2500	10.1300
BURCH-KEELY UNIT #363	10/09/2016	12.8900	2.3300	13.3800
BURCH-KEELY UNIT #363	10/08/2016	15.1100	2.4400	17.0300
BURCH-KEELY UNIT #363	10/07/2016	13.1900	2.5600	17.1000
BURCH-KEELY UNIT #363	10/06/2016	12.7200	2.1800	16.2100
BURCH-KEELY UNIT #363	10/05/2016	13.7700	2.4300	18.3800
BURCH-KEELY UNIT #363	10/04/2016	14.8500	2.6400	17.5500
BURCH-KEELY UNIT #363	10/03/2016	14.2900	2.4900	19.5600
BURCH-KEELY UNIT #363	10/02/2016	15.1600	2.4900	19.6100
BURCH-KEELY UNIT #363	10/01/2016	14.8100	2.3400	20.3500
BURCH-KEELY UNIT #363	09/30/2016	15.1900	2.4700	20.9400
BURCH-KEELY UNIT #363	09/29/2016	16.4000	2.0100	21.1500
BURCH-KEELY UNIT #363	09/28/2016	10.0600	2.2500	16.2400
BURCH-KEELY UNIT #363	09/27/2016	15.2900	2.4700	18.5700
BURCH-KEELY UNIT #363	09/26/2016	15.4100	2.4300	20.6000
BURCH-KEELY UNIT #363	09/25/2016	16.1200	2.7200	20.3100
BURCH-KEELY UNIT #363	09/24/2016	13.6000	2.8300	20.5200
BURCH-KEELY UNIT #363	09/23/2016	8.6800	2.6500	20.0400
BURCH-KEELY UNIT #363	09/22/2016	7.2900	2.2900	14.3100
BURCH-KEELY UNIT #363	09/21/2016	10.4300	1.9400	9.5900
BURCH-KEELY UNIT #363	09/20/2016	7.7300	1.5500	8.3700
BURCH-KEELY UNIT #363	09/19/2016	6.9300	1.6300	10.7900
BURCH-KEELY UNIT #363	09/18/2016	12.8100	2.6100	14.2000
BURCH-KEELY UNIT #363	09/17/2016	10.1000	2.4900	7.8200
BURCH-KEELY UNIT #363	09/16/2016	13.5900	2.5200	16.3800
BURCH-KEELY UNIT #363	09/15/2016	13.1100	2.4500	21.1400
BURCH-KEELY UNIT #363	09/14/2016	12.2100	2.1300	12.4400
BURCH-KEELY UNIT #363	09/13/2016	11.3900	2.3800	11.8100
BURCH-KEELY UNIT #363	09/12/2016	14.6400	2.5600	17.2800
BURCH-KEELY UNIT #363	09/11/2016	13.9600	2.4200	15.5100
BURCH-KEELY UNIT #363	09/10/2016	15.0800	2.2600	16.8400
BURCH-KEELY UNIT #363	09/09/2016	14.1500	2.3600	16.4200
BURCH-KEELY UNIT #363	09/08/2016	12.6600	2.3500	15.4600
BURCH-KEELY UNIT #363	09/07/2016	13.9300	2.5500	20.5700
BURCH-KEELY UNIT #363	09/06/2016	16.0300	2.0900	12.4600
BURCH-KEELY UNIT #363	09/05/2016	8.2000	2.3400	11.9500
BURCH-KEELY UNIT #363	09/04/2016	13.6700	2.3600	14.1900
BURCH-KEELY UNIT #363	09/03/2016	15.4000	2.2800	19.8900

Burch Keely Unit 363
San Andres Production Data

BURCH-KEELY UNIT #363	09/02/2016	14.5100	2.4000	20.7800
BURCH-KEELY UNIT #363	09/01/2016	16.7700	2.4600	19.2000
BURCH-KEELY UNIT #363	08/31/2016	18.4900	2.5700	19.6100
BURCH-KEELY UNIT #363	08/30/2016	10.9800	2.5600	18.4100
BURCH-KEELY UNIT #363	08/29/2016	14.4700	2.6600	15.5500
BURCH-KEELY UNIT #363	08/28/2016	11.3200	2.4900	13.5000
BURCH-KEELY UNIT #363	08/27/2016	9.2500	2.1800	10.7900
BURCH-KEELY UNIT #363	08/26/2016	10.2900	2.0400	9.7800
BURCH-KEELY UNIT #363	08/25/2016	6.2000	2.0400	8.9900
BURCH-KEELY UNIT #363	08/24/2016	10.9900	2.0900	8.6600
BURCH-KEELY UNIT #363	08/23/2016	9.2700	2.2700	10.6300
BURCH-KEELY UNIT #363	08/22/2016	11.6600	2.2300	15.9600
BURCH-KEELY UNIT #363	08/21/2016	14.5000	2.3300	15.8500
BURCH-KEELY UNIT #363	08/20/2016	14.6500	2.5300	16.3200
BURCH-KEELY UNIT #363	08/19/2016	8.8100	2.3500	14.0900
BURCH-KEELY UNIT #363	08/18/2016	7.7800	1.8000	7.5800
BURCH-KEELY UNIT #363	08/17/2016	10.1900	2.1400	10.1500
BURCH-KEELY UNIT #363	08/16/2016	14.6200	2.3700	15.9900
BURCH-KEELY UNIT #363	08/15/2016	9.2400	2.4500	17.9300
BURCH-KEELY UNIT #363	08/14/2016	17.0100	2.5800	18.0300
BURCH-KEELY UNIT #363	08/13/2016	13.6400	2.6500	23.3600
BURCH-KEELY UNIT #363	08/12/2016	14.4100	2.4100	18.8500
BURCH-KEELY UNIT #363	08/11/2016	14.1600	2.4300	16.0100
BURCH-KEELY UNIT #363	08/10/2016	13.4400	2.2400	17.0000
BURCH-KEELY UNIT #363	08/09/2016	14.9600	2.5800	15.7600
BURCH-KEELY UNIT #363	08/08/2016	9.1900	2.2200	10.8100
BURCH-KEELY UNIT #363	08/07/2016	11.1500	1.1400	16.7100
BURCH-KEELY UNIT #363	08/06/2016	10.5000	1.2300	17.1700
BURCH-KEELY UNIT #363	08/05/2016	9.2600	12.0900	31.1800
BURCH-KEELY UNIT #363	08/04/2016	6.4800	10.8900	25.3500
BURCH-KEELY UNIT #363	08/03/2016	11.1700	13.3800	29.1600
BURCH-KEELY UNIT #363	08/02/2016	7.2100	11.0000	18.2600
BURCH-KEELY UNIT #363	08/01/2016	6.3600	10.4200	18.1700
BURCH-KEELY UNIT #363	07/31/2016	9.7600	13.3400	32.2200
BURCH-KEELY UNIT #363	07/30/2016	8.6100	11.6200	19.8900
BURCH-KEELY UNIT #363	07/29/2016	4.1100	9.1400	15.0900
BURCH-KEELY UNIT #363	07/28/2016	8.7600	12.2100	21.4100
BURCH-KEELY UNIT #363	07/27/2016	7.5400	9.3800	19.1800
BURCH-KEELY UNIT #363	07/26/2016	11.0600	12.2600	27.0100
BURCH-KEELY UNIT #363	07/25/2016	6.9000	11.2500	23.2600
BURCH-KEELY UNIT #363	07/24/2016	9.5900	11.7500	24.6900
BURCH-KEELY UNIT #363	07/23/2016	8.8400	11.6000	18.5800
BURCH-KEELY UNIT #363	07/22/2016	6.9700	12.3400	27.5700
BURCH-KEELY UNIT #363	07/21/2016	12.1500	12.7200	27.7300
BURCH-KEELY UNIT #363	07/20/2016	9.2100	13.3200	21.3300
BURCH-KEELY UNIT #363	07/19/2016	10.6100	13.0200	31.8500
BURCH-KEELY UNIT #363	07/18/2016	7.8000	10.2800	15.8600
BURCH-KEELY UNIT #363	07/17/2016	8.0000	12.5300	24.0300
BURCH-KEELY UNIT #363	07/16/2016	7.9200	12.3100	25.0900
BURCH-KEELY UNIT #363	07/15/2016	6.5800	9.6800	18.2300
BURCH-KEELY UNIT #363	07/14/2016	3.9800	8.5700	15.8000
BURCH-KEELY UNIT #363	07/13/2016	6.5100	9.2200	18.3100
BURCH-KEELY UNIT #363	07/12/2016	7.0900	9.7300	19.7400
BURCH-KEELY UNIT #363	07/11/2016	7.8500	8.7400	21.8400
BURCH-KEELY UNIT #363	07/10/2016	6.3200	11.5200	19.8100
BURCH-KEELY UNIT #363	07/09/2016	6.6000	10.7900	16.5700
BURCH-KEELY UNIT #363	07/08/2016	5.6200	7.9100	12.5200
BURCH-KEELY UNIT #363	07/07/2016	7.7600	10.5700	21.7900
BURCH-KEELY UNIT #363	07/06/2016	7.0700	10.6400	17.9200
BURCH-KEELY UNIT #363	07/05/2016	7.4900	10.5700	18.9100
BURCH-KEELY UNIT #363	07/04/2016	5.1800	8.3400	11.8700

Burch Keely Unit 363
San Andres Production Data

BURCH-KEELY UNIT #363	07/03/2016	7.1700	9.9200	17.9800
BURCH-KEELY UNIT #363	07/02/2016	9.0900	9.8900	20.3800
BURCH-KEELY UNIT #363	07/01/2016	9.2800	10.3300	25.9800
BURCH-KEELY UNIT #363	06/30/2016	6.4100	10.6700	26.0600
BURCH-KEELY UNIT #363	06/29/2016	4.7800	8.2700	15.5600
BURCH-KEELY UNIT #363	06/28/2016	7.3600	10.3800	31.2400
BURCH-KEELY UNIT #363	06/27/2016	7.3000	10.4700	29.0600
BURCH-KEELY UNIT #363	06/26/2016	6.4300	10.7700	24.9900
BURCH-KEELY UNIT #363	06/25/2016	5.8100	11.0500	20.4100
BURCH-KEELY UNIT #363	06/24/2016	6.6700	10.8000	27.6300
BURCH-KEELY UNIT #363	06/23/2016	6.6600	10.7100	29.5700
BURCH-KEELY UNIT #363	06/22/2016	5.3700	10.0400	21.0400
BURCH-KEELY UNIT #363	06/21/2016	5.8100	10.8300	21.0800
BURCH-KEELY UNIT #363	06/20/2016	7.1000	10.7800	26.6900
BURCH-KEELY UNIT #363	06/19/2016	6.9700	11.0600	23.9800
BURCH-KEELY UNIT #363	06/18/2016	6.2900	12.1600	31.5400
BURCH-KEELY UNIT #363	06/17/2016	4.1300	10.3400	17.1500
BURCH-KEELY UNIT #363	06/16/2016	4.2900	10.6000	15.4800
BURCH-KEELY UNIT #363	06/15/2016	4.7300	10.6600	19.2900
BURCH-KEELY UNIT #363	06/14/2016	3.8300	10.9900	12.4400
BURCH-KEELY UNIT #363	06/13/2016	4.9900	10.7600	23.6600
BURCH-KEELY UNIT #363	06/12/2016	7.0400	16.1600	16.1800
BURCH-KEELY UNIT #363	06/11/2016	10.9300	67.5100	34.6900
BURCH-KEELY UNIT #363	06/10/2016	10.9300	74.1200	42.6000
BURCH-KEELY UNIT #363	06/09/2016	11.9600	78.1000	39.6600
BURCH-KEELY UNIT #363	06/08/2016	8.8300	85.2700	30.8600
BURCH-KEELY UNIT #363	06/07/2016	9.8200	55.2300	43.0400
BURCH-KEELY UNIT #363	06/06/2016	8.8900	17.4000	34.9300
BURCH-KEELY UNIT #363	06/05/2016	11.4700	68.6600	41.3400
BURCH-KEELY UNIT #363	06/04/2016	10.6600	65.1500	35.4500
BURCH-KEELY UNIT #363	06/03/2016	8.8700	61.7500	29.8600
BURCH-KEELY UNIT #363	06/02/2016	12.5800	70.0600	46.1100
BURCH-KEELY UNIT #363	06/01/2016	13.0400	66.7700	50.8000
BURCH-KEELY UNIT #363	05/31/2016	11.1900	64.6800	46.4100
BURCH-KEELY UNIT #363	05/30/2016	10.8100	64.6400	42.1600
BURCH-KEELY UNIT #363	05/29/2016	12.0500	61.6800	41.8200
BURCH-KEELY UNIT #363	05/28/2016	8.5800	62.7100	39.6300
BURCH-KEELY UNIT #363	05/27/2016	10.8900	66.4400	45.3700
BURCH-KEELY UNIT #363	05/26/2016	6.7000	42.2200	22.0300
BURCH-KEELY UNIT #363	05/25/2016	11.8800	66.5100	41.7400
BURCH-KEELY UNIT #363	05/24/2016	9.5300	54.8500	32.2400
BURCH-KEELY UNIT #363	05/23/2016	10.1900	64.1100	41.2400
BURCH-KEELY UNIT #363	05/22/2016	9.0800	54.9600	26.4700
BURCH-KEELY UNIT #363	05/21/2016	11.1600	65.1200	35.9600
BURCH-KEELY UNIT #363	05/20/2016	12.7100	70.5900	46.6400
BURCH-KEELY UNIT #363	05/19/2016	10.8300	63.4600	38.8100
BURCH-KEELY UNIT #363	05/18/2016	10.5100	56.7400	32.3600
BURCH-KEELY UNIT #363	05/17/2016	12.4000	71.8900	33.5600
BURCH-KEELY UNIT #363	05/16/2016	12.2500	70.4600	36.1200
BURCH-KEELY UNIT #363	05/15/2016	13.6500	71.4400	42.7000
BURCH-KEELY UNIT #363	05/14/2016	11.8500	73.6400	44.5300
BURCH-KEELY UNIT #363	05/13/2016	12.4800	78.8100	45.9600
BURCH-KEELY UNIT #363	05/12/2016	13.4600	83.0500	46.0300
BURCH-KEELY UNIT #363	05/11/2016	6.6300	71.2400	23.2300
BURCH-KEELY UNIT #363	05/10/2016	8.3400	57.3400	25.4800
BURCH-KEELY UNIT #363	05/09/2016	11.0500	71.5900	37.9100
BURCH-KEELY UNIT #363	05/08/2016	10.9900	72.7000	37.9400
BURCH-KEELY UNIT #363	05/07/2016	9.9300	74.6500	36.6500
BURCH-KEELY UNIT #363	05/06/2016	10.2600	76.3900	35.6800
BURCH-KEELY UNIT #363	05/05/2016	10.1700	64.6000	28.5100
BURCH-KEELY UNIT #363	05/04/2016	11.1000	77.4300	38.4700

Burch Keely Unit 363
San Andres Production Data

BURCH-KEELY UNIT #363	05/03/2016	13.5200	81.3300	48.5600
BURCH-KEELY UNIT #363	05/02/2016	8.9100	77.2800	34.1300
BURCH-KEELY UNIT #363	05/01/2016	10.9400	82.0700	44.0400
BURCH-KEELY UNIT #363	04/30/2016	8.8100	74.2900	29.2700
BURCH-KEELY UNIT #363	04/29/2016	7.7500	70.3600	30.7500
BURCH-KEELY UNIT #363	04/28/2016	8.4400	67.3300	33.0900
BURCH-KEELY UNIT #363	04/27/2016	8.5200	65.1000	30.5400
BURCH-KEELY UNIT #363	04/26/2016	9.2600	72.2400	31.2100
BURCH-KEELY UNIT #363	04/25/2016	8.8000	80.8800	35.6700
BURCH-KEELY UNIT #363	04/24/2016	9.0900	77.8700	34.7400
BURCH-KEELY UNIT #363	04/23/2016	7.4200	68.3900	25.7700
BURCH-KEELY UNIT #363	04/22/2016	7.3900	67.1400	27.8300
BURCH-KEELY UNIT #363	04/21/2016	8.8900	73.7400	35.8200
BURCH-KEELY UNIT #363	04/20/2016	8.1100	71.6200	21.2200
BURCH-KEELY UNIT #363	04/19/2016	8.1900	77.6500	28.7500
BURCH-KEELY UNIT #363	04/18/2016	8.3600	71.0200	27.4500
BURCH-KEELY UNIT #363	04/17/2016	8.0500	74.0100	33.9500
BURCH-KEELY UNIT #363	04/16/2016	14.5900	38.5800	38.2100
BURCH-KEELY UNIT #363	04/15/2016	10.2600	33.1400	29.0500
BURCH-KEELY UNIT #363	04/14/2016	14.2300	36.3900	29.2100
BURCH-KEELY UNIT #363	04/13/2016	14.8800	37.3600	40.8700
BURCH-KEELY UNIT #363	04/12/2016	16.2400	38.3900	47.6600
BURCH-KEELY UNIT #363	04/11/2016	15.3400	40.7300	43.6400
BURCH-KEELY UNIT #363	04/10/2016	15.0700	41.1900	43.2800
BURCH-KEELY UNIT #363	04/09/2016	14.2300	40.4900	37.3300
BURCH-KEELY UNIT #363	04/08/2016	13.4200	43.7700	48.9500
BURCH-KEELY UNIT #363	04/07/2016	12.2300	38.3400	28.7200
BURCH-KEELY UNIT #363	04/06/2016	8.5900	33.6400	20.8700
BURCH-KEELY UNIT #363	04/05/2016	12.0500	27.3100	32.3500
BURCH-KEELY UNIT #363	04/04/2016	12.3300	41.6300	31.6700
BURCH-KEELY UNIT #363	04/03/2016	12.6000	39.2600	33.7100
BURCH-KEELY UNIT #363	04/02/2016	13.4800	38.7600	38.2600
BURCH-KEELY UNIT #363	04/01/2016	12.4100	36.8300	30.0400
BURCH-KEELY UNIT #363	03/31/2016	13.1400	39.9500	37.4600
BURCH-KEELY UNIT #363	03/30/2016	13.7200	41.4000	43.2700
BURCH-KEELY UNIT #363	03/29/2016	14.4800	39.8200	43.7000
BURCH-KEELY UNIT #363	03/28/2016	15.2200	38.7700	46.5900
BURCH-KEELY UNIT #363	03/27/2016	14.0700	39.8700	41.7300
BURCH-KEELY UNIT #363	03/26/2016	15.6700	40.9500	45.4700
BURCH-KEELY UNIT #363	03/25/2016	14.8400	37.5700	51.7800
BURCH-KEELY UNIT #363	03/24/2016	15.3600	40.1900	51.6000
BURCH-KEELY UNIT #363	03/23/2016	14.0300	40.7600	53.3000
BURCH-KEELY UNIT #363	03/22/2016	12.7500	34.6300	39.0100
BURCH-KEELY UNIT #363	03/21/2016	13.6300	37.5600	55.0700
BURCH-KEELY UNIT #363	03/20/2016	17.2700	38.6600	50.3500
BURCH-KEELY UNIT #363	03/19/2016	16.3600	37.2000	49.7500
BURCH-KEELY UNIT #363	03/18/2016	11.4700	39.3000	53.7000
BURCH-KEELY UNIT #363	03/17/2016	15.4700	39.4700	58.9500
BURCH-KEELY UNIT #363	03/16/2016	10.9800	37.3800	42.1300
BURCH-KEELY UNIT #363	03/15/2016	8.9300	28.0600	22.2900
BURCH-KEELY UNIT #363	03/14/2016	15.3000	40.8200	54.8800
BURCH-KEELY UNIT #363	03/13/2016	12.5500	35.7500	36.0900
BURCH-KEELY UNIT #363	03/12/2016	14.4800	39.9200	52.7800
BURCH-KEELY UNIT #363	03/11/2016	15.2500	42.6200	57.3400
BURCH-KEELY UNIT #363	03/10/2016	12.0000	33.0200	34.4900
BURCH-KEELY UNIT #363	03/09/2016	14.0900	36.8600	48.5100
BURCH-KEELY UNIT #363	03/08/2016	13.8600	37.1700	50.1800
BURCH-KEELY UNIT #363	03/07/2016	17.6500	40.1800	49.3900
BURCH-KEELY UNIT #363	03/06/2016	11.4600	38.3300	42.2200
BURCH-KEELY UNIT #363	03/05/2016	11.6000	39.9900	54.9200
BURCH-KEELY UNIT #363	03/04/2016	11.9200	32.9800	41.6400

Burch Keely Unit 363
San Andres Production Data

BURCH-KEELY UNIT #363	03/03/2016	9.8000	35.7900	42.6400
BURCH-KEELY UNIT #363	03/02/2016	13.5900	34.7800	41.9500
BURCH-KEELY UNIT #363	03/01/2016	12.9800	32.4700	37.7600
BURCH-KEELY UNIT #363	02/29/2016	10.4900	28.3000	27.7100
BURCH-KEELY UNIT #363	02/28/2016	12.6200	33.0100	35.2900
BURCH-KEELY UNIT #363	02/27/2016	13.2400	34.0600	35.0700
BURCH-KEELY UNIT #363	02/26/2016	14.6900	31.0400	41.0800
BURCH-KEELY UNIT #363	02/25/2016	10.4100	24.1700	33.2900
BURCH-KEELY UNIT #363	02/24/2016	17.0700	24.9100	73.0400
BURCH-KEELY UNIT #363	02/23/2016	17.2800	25.0300	63.7700
BURCH-KEELY UNIT #363	02/22/2016	16.2300	24.0200	48.0300
BURCH-KEELY UNIT #363	02/21/2016	16.5000	25.5100	54.5100
BURCH-KEELY UNIT #363	02/20/2016	17.2200	26.2700	60.5900
BURCH-KEELY UNIT #363	02/19/2016	16.8800	24.5000	61.7600
BURCH-KEELY UNIT #363	02/18/2016	16.9900	25.1000	70.5200
BURCH-KEELY UNIT #363	02/17/2016	15.7700	22.5200	57.7600
BURCH-KEELY UNIT #363	02/16/2016	17.4900	25.2100	67.7600
BURCH-KEELY UNIT #363	02/15/2016	15.7700	25.2400	70.0800
BURCH-KEELY UNIT #363	02/14/2016	16.6400	24.1700	49.1800
BURCH-KEELY UNIT #363	02/13/2016	16.5800	24.5500	58.6800
BURCH-KEELY UNIT #363	02/12/2016	17.8400	23.6500	70.1000
BURCH-KEELY UNIT #363	02/11/2016	19.0800	25.7400	75.7300
BURCH-KEELY UNIT #363	02/10/2016	19.0100	25.4300	73.8500
BURCH-KEELY UNIT #363	02/09/2016	17.2100	24.1600	71.5900
BURCH-KEELY UNIT #363	02/08/2016	16.4200	23.3400	60.1000
BURCH-KEELY UNIT #363	02/07/2016	15.8600	24.0300	58.7800
BURCH-KEELY UNIT #363	02/06/2016	15.7900	23.8600	59.6400
BURCH-KEELY UNIT #363	02/05/2016	16.8400	23.1600	63.0200
BURCH-KEELY UNIT #363	02/04/2016	16.6500	23.1300	62.9500
BURCH-KEELY UNIT #363	02/03/2016	17.4500	21.7200	70.7800
BURCH-KEELY UNIT #363	02/02/2016	18.6900	24.3300	74.8500
BURCH-KEELY UNIT #363	02/01/2016	17.7000	25.7500	66.7300
BURCH-KEELY UNIT #363	01/31/2016	15.2900	24.8100	69.1500
BURCH-KEELY UNIT #363	01/30/2016	17.0000	27.7000	85.2300
BURCH-KEELY UNIT #363	01/29/2016	16.7900	22.2200	67.7000
BURCH-KEELY UNIT #363	01/28/2016	13.6200	15.5600	44.6100
BURCH-KEELY UNIT #363	01/27/2016	8.7800	12.6200	32.7500
BURCH-KEELY UNIT #363	01/26/2016	19.1600	20.6400	76.0000
BURCH-KEELY UNIT #363	01/25/2016	21.3600	22.9800	92.9000
BURCH-KEELY UNIT #363	01/24/2016	18.9400	20.9700	72.3400
BURCH-KEELY UNIT #363	01/23/2016	19.9200	21.8600	75.2700
BURCH-KEELY UNIT #363	01/22/2016	21.7700	21.5800	90.8300
BURCH-KEELY UNIT #363	01/21/2016	19.7300	20.9400	85.0800
BURCH-KEELY UNIT #363	01/20/2016	20.2100	21.8300	96.4500
BURCH-KEELY UNIT #363	01/19/2016	17.9700	18.1300	70.2100
BURCH-KEELY UNIT #363	01/18/2016	19.5300	19.4900	69.9900
BURCH-KEELY UNIT #363	01/17/2016	17.8700	19.6600	67.4600
BURCH-KEELY UNIT #363	01/16/2016	18.5200	21.8600	86.5200
BURCH-KEELY UNIT #363	01/15/2016	17.9700	22.7200	88.7500
BURCH-KEELY UNIT #363	01/14/2016	16.2800	18.2000	51.7900
BURCH-KEELY UNIT #363	01/13/2016	16.6000	20.3100	72.5700
BURCH-KEELY UNIT #363	01/12/2016	17.1300	16.4600	53.5000
BURCH-KEELY UNIT #363	01/11/2016	19.0300	23.0000	78.7600
BURCH-KEELY UNIT #363	01/10/2016	19.3200	23.4300	85.0200
BURCH-KEELY UNIT #363	01/09/2016	19.4500	24.8500	84.1500
BURCH-KEELY UNIT #363	01/08/2016	20.0300	20.5200	83.3300
BURCH-KEELY UNIT #363	01/07/2016	17.1800	16.0700	77.8100
BURCH-KEELY UNIT #363	01/06/2016	25.2800	20.5500	85.0900
BURCH-KEELY UNIT #363	01/05/2016	23.3800	21.7500	84.3600
BURCH-KEELY UNIT #363	01/04/2016	20.5600	17.8400	54.7400
BURCH-KEELY UNIT #363	01/03/2016	8.7500	12.4400	19.5700

Burch Keely Unit 363
San Andres Production Data

BURCH-KEELY UNIT #363	01/02/2016	7.9000	15.1100	15.7200
BURCH-KEELY UNIT #363	01/01/2016	2.5500	22.7900	0.8200
Annual Average:		11.9229	23.1919	31.0846

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028793A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BURCH KEELY UNIT 3639. API Well No.
30-015-3299210. Field and Pool or Exploratory Area
BK-GLORIETA-UPPER YESO11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com3a. Address
600 W ILLINOIS AVE
MIDLAND TX 797013b. Phone No. (include area code)
Ph: 432-685-43324. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T17S R30E Mer NMP 1750FSL 1070FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC respectfully requests to down hole commingle as follows:

Grayburg Jackson; SR-Q-G-SA 28509
Interval 2927 - 4044
Percentages: Oil 80%, Gas 52%Burch Keely -Glorieta-Upper Yeso 97918
Interval 4224 - 4557
Percentages: Oil 205, Gas 49%Ownership in both zones are the same.
Commingling will not reduce the value of the production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #377576 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad**

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 05/31/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

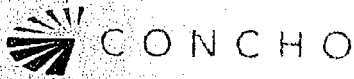
(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #377576 that would not fit on the form

32. Additional remarks, continued

Please see well commingle worksheet, map, serial register page, and oil water, gas analysis attached.



Adam Reker

June 14, 2017

RE: Burch Keely Unit Ownership

To whom it may concern,

I, Adam Clay Reker, Landman for COG Operating LLC, have examined or have had title attorneys examine the lands and leases associated with the Burch Keely Unit. Said unit is wholly owned by COG Operating LLC from the surface to 5,000' beneath the surface. The unit agreement was formed in accordance with BLM and NMOCD standards on July 1, 1993, and is recorded in Book 162 Page 877 of the Eddy County Records.

Depths from the surface to 5,000' encompass both the "Burch Keely-Glorieta- Upper Yeso" and the "Grayburg Jackson; SR-Q-G-SA" pools for the purposes of down-hole comingling. Ownership is uniform and owned solely by COG Operating in both of these pools.

If you have any questions or concerns associated with the unit, its underlying leases, or the ownership therein please contact the undersigned.

Respectfully,

A handwritten signature in black ink, appearing to read "Adam Reker", written over a horizontal line.

Adam Reker, RPL
(432)685-2515
areker@concho.com