State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor,

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Dávid Catanach, Division Director
Oil Conservation Division



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July 3, 2017

COG Operating, LLC ATTN: Clay Bateman 1048 Paseo de Peralta Santa Fe NM 87501

Re: ACOI No. 288-D

Operator: COG Operating, LLC; OGRID No. 229137

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by COG Operating, LLC (COG). Enclosed is a copy of the fully executed order.

The Order requires COG to bring <u>30</u> of the wells identified in the Order into compliance with Rule 19.15.4.201 NMAC (Rule 201) by <u>December 31, 2017</u>. Please remember that to bring a well into compliance under the order, COG must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, COG must also file the appropriate paperwork. For example, if COG plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires COG to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by <u>December</u> 31, 2017. This means the compliance report must be received by the OCD by <u>December 31, 2017</u>. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

As COG works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

The OCD appreciates COG's commitment to bringing its inactive wells into compliance If you have any questions, or if I can help you in any way, please do not hesitate to call My email address is daniel.sanchez@state.nm.us.

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Sincerely yours,

Daniel Sanchez

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NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 288-F

CC: Maxey Brown, OCD District I Supervisor
Raymond Podany, OCD District III Geologist
Charlie Perrin, OCD District III Supervisor
Will Jones, OCD District IV Supervisor

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

NMOCD - ACOI 288-F

IN THE MATTER OF COG OPERATING LLC

Respondent.

INACTIVE WELL AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19 15 5 10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and COG Operating LLC ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI") Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders See 19 15 25 8 NMAC

FINDINGS

- The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act
- Operator is a limited liability company doing business in the state of New Mexico
- Operator is the operator of record under OGRID 229137 for the wells identified in Exhibit "A," attached
- 4 OCD Rule 19 15 25 8 NMAC states, in relevant part
 - "A The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19 15 25 8 NMAC requires
 - B The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19 15 25 NMAC within 90 days after
 - (3) a period of one year in which a well has been continuously inactive"

- 5 The wells identified in Exhibit "A"
 - (a) have been continuously inactive for a period of one year plus 90 days,
 - (b) are not plugged or abandoned in accordance with OCD Rule 19 15 25 9 NMAC through 19 15 25 11 NMAC, and
 - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19 15 25 12 NMAC through 19 15 25 14 NMAC
- An operator faces sanctions if it is out of compliance with OCD Rule 19 15 5 9 NMAC Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19 15 9 8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19 15 9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19 15 26 8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19 15 26 8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19 15 14 10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19 15 16 19A NMAC)
- Based on the information provided, within six (6) months, the operator may be out of compliance with OCD Rule 19 15 5 9 A(4) NMAC because it will have too many wells out of compliance with OCD Rule 19 15 25 8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19 15 5 9(A)(4) NMAC
- As the operator of record of 3,996 wells, to be in compliance with OCD Rule 19 15 5 9 A(4) NMAC, Operator may have no more than 10 wells out of compliance with OCD Rule 19 15 25 8 NMAC (inactive well rule)

 See OCD Rule 19 15 5.9A(4)(b) NMAC According to the inactive well list kept pursuant to OCD Rule 19 15 5 9(F) NMAC, Operator will have 150 wells out of compliance with the inactive well rule as of July 1, 2017 A copy of Operator's inactive well list as of June 27, 2017 is attached as Exhibit "A" Operator faces sanctions for being out of compliance with OCD Rule 19 15 5 9 NMAC
- Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19 15 5 9 NMAC By placing the wells identified in Exhibit "A" under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19 15 5 9 NMAC

CONCLUSIONS

- 1 The OCD has jurisdiction over the parties and subject matter in this proceeding
- The wells identified in Exhibit "A" are out of compliance or will be out of compliance with OCD Rule 19 15 25 8 NMAC
- 3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19 15 25.8 NMAC
- The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19 15 5 9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19 15 5 9 NMAC Operator remains subject to sanctions for being out of compliance with OCD Rule 19 15 5.9 NMAC IF Operator becomes out of compliance with OCD Rule 19 15 5 9 NMAC for any reason other than the inactive wells identified in Exhibit "A"

ORDER

- Operator agrees to bring <u>30</u> wells identified in Exhibit "A" into compliance with OCD Rule 19 15 25 8 NMAC by December 31, 2017 via
 - restoring the well to production or other OCD-approved beneficial use and filing a C-115 documenting such production or use,
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15 25 10(B) NMAC and filing a C-103 describing the completed work, or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19 15 25 12 NMAC through 19 15 25.14 NMAC
- Oil and gas produced during swabbing does not count as production for purposes of this Order
- Operator shall file a compliance report identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is

received by the compliance deadline of December 31, 2017 The total length of this Agreed Compliance Order is six months

- Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator
- This Order shall expire on January 31, 2018 At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19 15 25.8 NMAC will appear on the inactive well list kept pursuant to OCD.Rule 19 15 5 9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19:15 5.9 NMAC
- 6 By signing this Order, Operator expressly
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order,
 - (b) agrees to return to compliance <u>30</u> wells identified in Exhibit "A" by December 31, 2017,
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the December 31, 2017 compliance deadline set by this Order;
 - (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver; and
 - (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act
- This Order applies only to the enforcement of OCD Rule 19 15 25 8 NMAC against those wells identified in Exhibit "A" Other wells operated by Operator out of compliance with OCD Rule 19 15 25 8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19 15 25 8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules
- The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat

Done at Santa Fe, New Mexico this day of day of David Catanach
Director, Oil Conservation Division

ACCEPTANCE

COG Operating LLC hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order

(Please print name) Cayle L. Burleson

Title SR. Vice Kesident of Business Developmen

Date 6-28-201

Exhibit A to Agreed Compliance Order for COG Operating LLC Total Well Count 3996 Inactive Well Count 150 Printed On Tuesday, June 27, 2017

API	Well	ULSTR	OCD Unit	Lease Tyne	Well Type	Last Production	Formation/Notes
30-015-' - (*) 23330 - (*)		N-27- 17S-28E	Ň	S	0 "	ŽJān-16	6-7
30-015- 01700	AMOCO STATE A #001	A-34- 17S-28E	A	S	0	Jul-16	ADD PERFS 09/15/10
30-015- 42004	ARABIAN 6 FEE #010H	4-31- 18S-26E	М	Р	0	Nov-14	YESO FORMATION
30-015- 35126	BLACK EAGLE FEDERAL #001	N-17- 24S-28E	N	F	G	Oct-11	MORROW
30-015- 33559 <i>"</i>	BOBBER STATE #001	2-30- 20S-27E	Ε	S	G	Aug-16	MORROW
30-015- 29303	BURCH KEELY UNIT #267	H-26- 17S-29E	Н	F	0	Dec-15	GLOR-UPPER YESO
30-015- 29821	BURCH KEELY UNIT #279	O-19- 17S-30E	0	F	0	Aug-15	GLOR-UPPER YESO
30-015- 30490 ,	BURCH KEELY UNIT #294	B-25- 17S-29E	В	F	0	May-15	GLOR-UPPER YESO
30-015- 31247	BURCH KEELY UNIT #310	L-26- 17S-29E	L	F	0	Mar-16	GLOR-UPPER YESO
30-015- 32428	BURCH KEELY UNIT #325	N-24- 17S-29E	N	F	0	Jan-16	GLOR-UPPER YESO
30-015- 24757	C T STATE #001	N-22- 17S-28E	N	S	0	Oct-15	SAN ANDRES ADD PERFS 07/14/10
30-015- 23207	CARLSBAD STATE COM #001	E-16- 22S-27E	E	S	G	Feb-16	S CARLSBAD MORROW (W)
30-015- 27366	CEDAR CANYON 10 FEDERAL #001	C-10- 24S-29E		F	0	Dec-14	BONE SPRING
30-015- 22236	COI EMPIRE SOUTH UNIT #015	E-08- 18S-29E	E	F	0	Aug-16	
30-025- 31385	COMANCHE 17 STATE #001	G-17- 21S-33E	G	S	G	Jan-15	,
30-025- 34020	CONCHO BG STATE #002	J-19- 17S-35E	j	S	G	Aug-14	PENN
30-015- 20715	CONOCO STATE #001	K-15- 17S-29E	К	S	0	Apr-16	
30-015- 10221	DEXTER #001	J-22- 17S-30E	J	F	0	May-15	

30-015- 10220	DEXTER #002	K-22- 17S-30E	К	F	0	Apr-15	GLORIETA-YESO
30-015- 04259 #	DEXTER #003	I-22- 17S-30E	I	F	0	Apr-16	
30-015- 30323	DEXTER #004	K-22- 17S-30E	К	F	0	Apr-16	GLORIETA-YESO
30-015- 30326	DEXTER #007	J-22- 17S-30E	J	F	0	Apr-16	GLORIETA-YESO
30-015- 30328	DEXTER #009	I-22- 17S-30E	ı	F	0	Apr-16	GLORIETA-YESO
30-015- 37351	DEXTER #010	I-22- 17S-30E	1	F	0	Apr-16	GLORIETA-YESO
30-015- 25113	DODD FEDERAL UNIT #060	N-14- 17S-29E	N	F	0	Mar-16	
30-015- 32815	DRY LAND SHINER FEDERAL #001	1-03- 21S-25E	۵	F	G	Sep-14	BONE SPRING
30-025- 00576	EDWARD STATE #002	K-16- 17S-32E	К	S	0	Sep-15	
30-025- 31976	EMERALD FEDERAL #001	M-10- 22S-32E	М	F	0	Jul-16	DELAWARE
30-015- 20598	ETZ STATE UNIT #100	8-17- 17S-30E	В	S	0	May-16	
30-015- 20687	ETZ STATE UNIT #104	H-16- 17S-30E	Н	S	0	May-16	
30-015- 04185	ETZ STATE UNIT #108	H-17- 17S-30E	Н	S	0	May-16	
30-015- 04166	ETZ STATE UNIT #110	K-16- 17S-30E	К	S	0	May-16	
30-015- 20744	ETZ STATE UNIT #114	P-16- 17S-30E	Р	S	0	May-16	
30-015- 04172	ETZ STATE UNIT #116	O-16- 17S-30E	0	S	0	Sep-14	
30-015- 20746	ETZ STATE UNIT #118	N-16- 17S-30E	N	S	0	Aug-14	
30-015- 25894	EXXON 8 FEDERAL #001	A-08- 25S-29E	Α	F	G	Feb-15	BS
30-015- 39515	FALABELLA 31 FEE #008H	P-31- 18S-26E	Р	Р	0	Sep-14	YESO FORMATION
30-025- 02426	FEDERAL 11 20 34 #001	F-11- 20S-34E	F	F	Ģ	Apr-16	
30-015- 32408	FEDERAL BA #001	0-34- 215-31E	0	F	0	Jan-16	Sep-22
30-015- 10756	G J WEST COOP UNIT #018	B-28- 17S-29E	В	S	0	Dec-15	~
30-015- 10797	G J WEST COOP UNIT #023	0-21- 17S-29E	0	S	0	Oct-15	
30-025- 35943	GANTRYPERSON #001	C-15- 19S-33E	С	F	0	Dec-15	SEVEN RIVERS

30-025- 36033	GANTRYPERSON #002	E-15- 19S-33E	E	F	0	Dec-15	SEVEN RIVERS
30-015- 33 ₆ 00	GEHRIG FEDERAL #001	I-09- 26S-29E	ı	F	0	Aug-16	BRUSHY DRAW DELAWARE
30-015- 26995	GEHRIG FEDERAL #002	P-09- 26S-29E	Р	F	O	May-16	
30-025- 30645	GERONIMO FEDERAL #001	1-31 ² 19S-33E	D	P	0	Nov-15	BONE SPRING / DELAWARE DHC
30-015- 28032	GOLD RUSH 30 FEDERAL #001	G-30- 23S-30E		F	0	Apr-16	MORROW
30-015- 29747	GOLD RUSH 30 FEDERAL #002	O-30- 23S-30E	0	F	0	Jul-16	BRUSHY CANYON
30-015- 28671	GOLD RUSH 30 FEDERAL #003	H-30- 23S-30E	Н	F	0	Nov-15	BRUŞHY CANYON
30-015- 28872	GOLD RUSH 30 FEDERAL #004	I-30- 23S-30E	ı	F	0	Apr-15	DELAWARE
30-015- 31198	GOLD RUSH 30 FEDERAL #006Q	A-30- 23S-30E	Α	F	0	May-16	NASH DRAW BRUSHY CANYON
30-015- 29364	GOLD RUSH 30 FEDERAL #007	P-30- 23S-30E	Р	F	0	Mar-16	CANYON
30-015- 30822	GOLD RUSH 31 FEDERAL #003	B-31- 23S-30E	В	F	0	Dec-15	CANYON
30-015- 32768	GOLD RUSH 31 FEDERAL #004Q	G-31- 23S-30E	G	F	0	Aug-16	NASH DRAW DELAWARE
30-015- 28356	GR 30 STATE #001	C-30- 23S-30E	С	S	0	Jul-15	BRUSHY CANYON
30-015- 37053	GRAVY STATE COM #001H	F-08- 25S-30E	F	S	0	May-16	WILDCAT, BONE SPRING
-30-015- -34709	HARVARD FEDERAL #005	H-11- 17S-30E	Н	F	0	Apr-15	LOCO HILLS PADDOCK
30-015- -(20709	HOLDER CB FEDERAL #002	D-17- 17S-30E	D	F	0	Oct-15	
30-015- 36670	HOLDER CB FEDERAL #020	D-17- 17S-30E		F	0	Feb-15	LOCO HILLS GLORIETA YESO
30-015- 30665	JENKINS B FEDERAL #011	D-20- 17S-30E	D	F	ı	Dec-15	PADDOCK
'30-015- 31560	JENKINS B FEDERAL #013	E-20- 17S-30E	E	F	I	Dec-15	LOCO HILLS PADDOCK
30-015- 34138	JENKINS B FEDERAL #017R	C-20- 17S-30E	С	F	0	Dec-14	LOCO HILLS PADDOCK 5/25/10 CONV PROD
30-015- 34474	JENKINS B FEDERAL #018	D-20- 175-30E	D	F	0	Mar-15	GRAYBURG JACKSON SR QG SA PADDOCK
							s

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30-015- 37479	JHS FEDERAL #001H	H-23- 26S-25E	H	F	G	Apr-16	BONE SPRING
30-015- 42029	KUDU FEE #001H	O-13- 24S-27E	0	Р	0	Aug-16	DELAWARE
30-025- 36351	LA RICA FEDERAL #003	K-13- 19S-33E	К	F	0	Nov-15	SEVEN RIVERS
30-015- 33001	LIGHTNING 24 FEDERAL COM #001	B-24- 25S-26E	В	F	G	Sep-15	UND MORROW
30-015- 37268	LOCO HILLS SWD 35 #002	N-35- 17S-30E	N	F	S	Mar-16	SWD, WOLFCAMP
30-015- 32446	LOVING 1 STATE #003	E-01- 24S-27E	E	S	G	May-16	BLACK RIVER MORROW
30-025- 35252	MC FEDERAL #006	H-21- 17S-32E	н	F	G	May-16	MCKEE
30-015- 04219	MCINTYRE A EAST #001	1-20- 17S-30E	1	F	0	Nov-15	GRAYBURG
30-015- 04220	MCINTYRE A EAST #002	P-20- 17S-30E	Р	F	0	May-16	· \
30-015- 29563	MCINTYRE A EAST #012	P-20- 17S-30E	Р	F	0	Jan-16	SAN ANDRES
30-015- 31 <u>4</u> 81	MÇINTYRE A EAST #014C	12-20- 17S-30E	I	F	0	Nov-15	LOCO HILLS PADDOCK
30-015- 31854	MCINTYRE A EAST #015	P-20- 17S-30E	Р	F	0	Apr-16	LOCO HILLS PADDOCK
30-015- 34806	MCINTYRE A EAST #019	P-20- 17S-30E		F	0	Jan-16	LOCO HILLS ABO
30-015- 04221	MCINTYRE A WEST #003	J-20- 17S-30E	J	F	0	Nov-15	
30-015- , 04224	MCINTYRE A WEST #006	O-20- 17S-30E	0 .	F	0	Apr-16	PADDOCK
30-015- 23270	MCINTYRE A WEST #008	J-20- 17S-30E	J	F	0	Aug-14	
30-015- 23407	MCINTYRE A WEST #009	J-20- 17S-30E	J	F	0	Nov-15	
30-015- 30293	MCINTYRE A WEST #013	J-20- 17S-30E	J	F	0	Apr-16	PADDOCK
30-015- 31855	MCINTYRE A WEST #016	O-20- 17S-30E	0	F ·	0	Apr-16	LOCO HILLS PADDOCK
,30-015- 32188	MCINTYRE A WEST #018	O-20- 17S-30E	0	F	0	Apr-16	LOCO HILLS PADDOCK
30-015- 04218	MCINTYRE B #001	19-20- 17S-30E	L	F	0	Dec-15	GRAYBURG
30-015- 04217	MCINTYRE B #002	M-20- 17S-30E	М	F	0	Dec-15	
30-015- 29756	MCINTYRE B #006	19-20- 17S-30E	L	F	0	Mar-16	PADDOCK
30-015- 31788	MCINTYRE B #009	19-20- 17S-30E	L	F	0	Dec-15	LOCO HILLS PADDOCK

30-015-	MCINTYRE DK FEDERAL #004	M-17-	М	F	О	Dec-15	
20661		17S-30E					
30-015- 20749	MCINTYRE DK FEDERAL #005	P-17- 17S-30E	P	F	0	Jan-16	GRAYBURG
30-015- 20972	MCINTYRE DK FEDERAL #006	N-17- 17S-30E	N	F	0	Feb-16	
30-015- 27472	MCINTYRE DK FEDERAL #008	N-17- 17S-30E	N	F	0	Mar-15	SR QN GB SA
30-015- 30930	MOHAWK FEDERAL #002	M-14- 17S-30E	М	F	0	Mar-15	LOCO HILLS PADDOCK
30-015- 35605	MOODY 17 FEE COM #002	E-17- 25S-28E	Ε,	Р	G_	Apr-16	MORROW
30-025- 20959	NEW MEXICO CR STATE #003	L-32- 19S-32E	L	S	S	Sep-15	REMEDIAL WORK 11/9/11
30-015- 24765	NEW MEXICO DC STATE #004	B-18- 19S-29E	В	S	0	Feb-16	
30-025- 28223	NEW MEXICO DL STATE #001	I-18- 23S-33E	1	S	0	Sep-15	
30-025- 28607	NEW MEXICO DL STATE #002	O-18- 23S-33E	0	S	0	Oct-13	04/22/2010 RET TO PROD
30-025- 28609	NEW MEXICO DL STATE #004	N-18- 23S-33E	N	S	0	Sep-15	
30-025- 28680	NEW MEXICO EF STATE #001	L-17- 23S-33E	L	S	0	Apr-13	
30-015- 24898	NEW MEXICO Z STATE #002	B-12- 19S-28E	В	S	0	Apr-15	
30-015- 33717	NEW MEXICO Z STATE #003	B-12- 19S-28E	В	S	0	May-15	E MILLMAN Y-SR-Q-G-SA 46555
30-015- 33716	NEW MEXICO Z STATE #004	A-12- 19S-28E	A	S	0	May-15	E MILLMAN Y-SR-Q-GR- SA 46555
30-025- 23155	PAN AM FEDERAL 25 SWD #001	L-25- 25S-33E	L	F	S	Jul-15	RE ENTRY ENDEAVOR SWD 1304
30-025- 39638	PATTERSON B 52 FEDERAL #003H	J-05- 19S-32E	J	F	0	Apr-16	LUSK BONE SPRING NORTH SPUD 08/11/10
30-025- 37312	PETRUS D #009	K-11- 17S-33E	К	S	0	Jan-16	ŞAN ANDRES
30-015- 31956	PINTO 29 FEDERAL #001	B-29- 17S-30E	В	F	0	Feb-16	LOCO HILLS PADDOCK
30-015- 35788	PIPER FEDERAL #001	H-12- 19S-31E	Н	F	0	Jan-16	LUŞK BONE SPIRNG
30-015- 36005	PIPER FEDERAL #003	J-12- 19S-31E	J	F	0	Aug-15	LUSK BONE SPRING
30-015- 35395	POLARIS B FEDERAL #010	I-09- 17S-30E	I	F	0	Dec-15	YESO

30-015- 35397	POLARIS B FEDERAL #012	0-09- 17S-30E	0	F	0	Dec-15	YESO
30-015- 36665	POLARIS B FEDERAL #029	O-09- 17S-30E	į	F	0	Dec-15	LOCO HLLS GLRTA YSO SPUD 01/01/11
30-025- 36508	PONTHOMME STATE #001	A-16- 19S-33E	A	S	0	Jul-15	Seven Rivers
30-015- 30503	PRIMERO FEDERAL #001	K-23- 26S-24E	К	F	0	Apr-16	MORROW
30-025- 37228	PROHIBITION 12 FEDERAL #007	F-12- 22S-32E	F	F	0	Mar-16	BOOTLEG-RID DELAWARE NW - DHC3597
30-025- 32758	PROHIBITION FEDERAL UNIT #004	G-14- 22S-32E	G	F	0	Aug-16	BONE SPRING
30-025- 32760	PROHIBITION FEDERAL UNIT #006	H-14- 22S-32E	Н	F	0	May-15	BONE SPRING
30-015- 35150	RED RYDER STATE #001	A-25- 25S-27E	Α	S	0	Mar-16	BONE SPRING
30-015- 33910	SAGEBRUSH FEDERAL COM #001	J-34- 18S-27E	J	F	G	Jan-16	ANGEL RANCH,ATOKA/MORROW 70310 320/S
30-015- 24611	SAMEDAN STATE #001	O-27- 17S-28E	0	S	0	Mar-16	SAN ANDRES
30-015- 30773	SAMEDAN STATE #002	O-27- 17S-28E	0	S	0	Mar-16	SAN ANDRES
30-015- 31173	SAMEDAN STATE #003	0-27- 17S-28E	0	S	G	Mar-16	S EMPIRE MORROW
30-015- 34840	SAVE D A 21 FED #001	D-21- 25S-29E	D	F	0	May-16	WILLOW LAKE BONE SPRING SE
30-015- 36559	SHOWSTOPPER 7 FEDERAL COM #001H	A-07- 25S-29E	Α	F	0	Aug-16	DELAWARE
30-025-* 35088	SL DEEP FEDERAL COM #001	J-30- 19S-32E	J	F	G	Apr-15	LUSK MORROW (GAS)
30-025- 31138	SMITH RANCH FEDERAL #002	C-11- 20S-33E	С	F	0	Mar-16	01/28/08 PLUGBACK TO DELAWARE
30-015- 23938	SOUTH SHUGART DEEP #001	3-04- 19S-31E	С	F	G	Apr-15	
30-015- 26105	SRO SWD #101	G-05- 26S-28E	G	S	S	Apr-16	DELAWARE
30-015- 25864	SRO SWD #104	F-10- 26S-28E	F	S	S	Aug-16	DELAWARE SWD 1193
30-015- 21392	STATE #003	P-28- 17S-28E	Ρ	S	0	Dec-14	
30-015- 21527	STATE #004	P-28- 17S-28E	Р	S	0	Mar-15	

30-015-	STATE #005	P-28-	Р	S	0	Feb-15	
22969		17S-28E					
30-025- 34757	STINGRAY 10 STATE #001	J-10- 17S-33E	J	S	0	Jul-14	WOLFCAMP
30-015- 25240	TENNECO FEE #001	M-23- 17S-28E	М	P	0	Apr-16	SAN ANDRES
30-015- 35849	TEQUIZA FEDERAL #001	O-34- 21S-25E	0	F	0	Nov-15	DELAWARE
30-025- 41236	VETO STATE COM #002H	C-16- 23S-34E	С	S	0	Apr-16	DELAWARE 11/22/2013 SPUD DATE
30-015- 29425	W D MCINTYRE E #003	K-20- 17S-30E	К	F	0	Dec-15	SAN ANDRES
30-015- ,29561	W D MCINTYRE E #004	`O-20- 17S-30E	0	F	0	Apr-16	SAN ANDRES
30-015- 30291	W D MCINTYRE E #005	K-20- 17S-30E	К	F	0	Dec-15	PADDOCK
.30-015- 31564	W D MCINTYRE E #006	N-20- 17S-30E	N	F	0	Dec-15	LOCO HILLS PADDOCK
30-015 <i>-</i> 31786 .	W D MCINTYRE E #007	N-20- 17S-30E	N	F	0	Jan-16	LOCO HILLS PADDOCK
30-015- 32187	W D MCINTYRE E #009	N-20- 17S-30E	N	F	0	Apr-16	LOCO ḤILLS PADDOCK
30-015- 32217	W D MCINTYRE E #010	K-20- 17S-30E	К	F	0	Jan-16	LOCO HILLS PADDOCK
30-025- ` 41028	WEST PEARL 36 STATE SWD #001	A-36- 19S-34E	A	S	S	Jun-16	SWD 1375 CONSRV CERT#CP-OGOP-002 SPUD
30 ⁵ 015-	WINCHESTER 5 STATE #001	K-05- 25S-28E	К	S	G	Sep-12	INT TO PB TO WC 3-5-12
30-015- - 04369	WOOLLEY FEDERAL-#001	M-21- 17S-30E	М	F	О	Apr-16	GLOR-YESO
30-015- 30290	WOOLLEY FEDERAL #004	M-21- 17S-30E	M	F	0	Apr-16	PADDOCK
30-015- 30502	WOOLLEY FEDERAL #005	14-21- 17S-30E	К	F	0	Nov-14	PADDOCK
30-015- 31256	WOOLLEY FEDERAL #006	14-21- 17S-30E	K	F	0	Apr-16	LOCO HILLS PADDOCK
30-025- 35718	WYNELL FEDERAL #003	B-15- 19S-33E	В ,	F	0	Jul-16	SEVEN RIVERS SWD 483
30-015- 32976	ZARAFA FF FEDERAL #002	K-12- 21S-24E	К	F	0	Oct-14	BONE SPRING

WHERE Ogrid 229137, County All, District All, Township All, Range All, Section All, Production(months) 15, Includes Wells Under ACOI, Excludes Wells in Approved TA Period

6-28-2017		
By Haff DRulenTitle	SR. Vice President of	Business Development