

RECEIVED 6/13/2017	REVIEWER MAM	TYPE PLL	APP NO DmAm176453692
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron USA Inc **OGRID Number:** 4323
Well Name: Jerry State #1 & TCB 36-4 **API:** 30-025-34080/30-025-
Pool: D-K Abo/Warren Tubb E/Blinbry **37041** **Pool Code:** 4250:87085/6660

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

TYPE OF APPLICATION: Check those which apply for [A]

- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

DL 47

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

06/13/2017

 Date

575-263-0431

 Phone Number

Cindy Herrera-Murillo

 Signature

Cherreramurillo@chevron.com

 e-mail Address



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U S A Inc Division)
1616 W Bender Blvd Room 134
Hobbs FMT, Hobbs, NM 88240
Tel 575-263-0431
Cherreramurillo@chevron.com

June 8, 2017

Oil Conservation Division
Attn Engineering Department
1220 S. St Francis Drive
Santa Fe, NM 88505

Re: Application for Surface Commingling
Chevron's Jerry State 1 Tank Battery
Section 36, T20S, R38E
Lea County, New Mexico

Dear Sirs,

Chevron U S A Inc respectfully requests administrative approval to surface commingle oil, gas and water production from the D-K Abo, Blinbry and Warren Tubb Pools through Chevron's Jerry State 1 Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Jerry State 1B and TCB 36-4. These wells are located in Section 36, T20S, R38E in Lea County, New Mexico.

The working interest and royalty rate varies amongst the wells, however, each well will be tested monthly through a turbine meters installed on the heater treater and the gas allocation meter. There are two tanks at the Jerry State Tank Battery that the wells utilize and total oil will be measured by having a qualified field personnel gauge. The oil and water are measured by a turbine meter on the oil and water outlets and gas is measured by an orifice meter on the gas outlet.

Any objections to this commingle must be sent to the New Mexico Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431 or cherreramurillo@chevron.com

Sincerely,

A handwritten signature in black ink that reads "Cindy Herrera-Murillo".

Cindy Herrera-Murillo
Permitting Specialist

District I
1625 N French Dr Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-34080		² Pool Code 15200		³ Pool Name D-K; ABO	
⁴ Property Code 310634		⁵ Property Name JERRY STATE			⁶ Well Number 01
⁷ OGRID No 4323		⁸ Operator Name CHEVRON USA INC			⁹ Elevation 3568'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	20S	38E		1650	SOUTH	2310	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Cindy Herrera-Murillo</i> 06/08/2017 Signature Date</p> <p>CINDY HERRERA-MURILLO Printed Name</p> <p>CHERRERAMURILLO@CHEVRON.COM E-mail Address</p>
				<p>Certificate Number</p>

District I
1625 N French Dr Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
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811 S First St, Artesia, NM 88210
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1000 Rio Brazos Road Aztec, NM 87410
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Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-37041		² Pool Code 6660		³ Pool Name BLINEBRY OIL AND GAS (OIL)	
⁴ Property Code 310748		⁵ Property Name TCB 36 STATE			⁶ Well Number 04
⁷ OGRID No 4323		⁸ Operator Name CHEVRON USA INC			⁹ Elevation 3569'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	20S	38E		1980	SOUTH	660	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
-------------------------------------	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/08/2017 Signature Date</p> <p>CINDY HERRERA-MURILLO Printed Name</p> <p>CHERRERAMURILLO@CHEVRON.COM E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Jerry State 1 Battery Central Tank Battery

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Proposal to commingle the oil, water, and some entrained gas for the Jerry State 1B and TCB 36-4 wells into the
Jerry State 1 Tank Battery

Chevron USA Inc is requesting approval for the Commingling of oil and gas

Well Names	Locations	API Numbers	Pool	Oil BOPD	Oil Gravity	Gas MCFPD	Gas BTU
Jerry State 1	20S-38E-36	30-025-34080	Drinkard,Abo	3	37.8	9	1150
TCB 36-4	20S-38E-36	30-025-37041	Warren Tubb,East, Bluebry	4	37.8	15	1150

Oil & Gas metering:

The Jerry State 1 Central Tank Battery is located at Section 36, Township 20S, Range 38E, Lea County, New Mexico

The Jerry State 1 battery has a separate 3-Phase heated separator, electronic flow meters, and an oil tank allowing each producing well to be tested monthly. Each well will be tested once per month to quantify oil, water, and gas by shutting in the well not being tested and metering the tested well via turbine meters installed on the 3-Phase separator and the gas allocation meter. There is one tank that the wells will utilize and total oil will be measured by having qualified field personnel gauge the tanks. The gas amount is checked using a gas test meter located at the test 3-Phase separator and then delivered to a central delivery point (CDP) gas sales meter. The water amount is checked using a water test meter located at the test heater treater and then goes to one common water tank on location.

Production will be allocated to each well by monthly well tests. A 24 hour test will be performed monthly on each well. Each well's share of the central tank battery's total production will be calculated based on the results of each monthly well test. This ratio will be applied to the total oil production metered by tang gauging. This method will also be applied to the total gas production metered by the sales meter.

These meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and NMOCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed process flow diagram and facility diagram maps which show the lease boundaries, well locations, flow line location, CTB, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce footprint, reduce traffic, and lower overall emissions.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Jerry State 1 Battery Central Tank Battery

Chevron U S A Inc understands that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument

All working interest, royalty, and overriding interest owners will be notified

Printed Name Christopher Hodge
Title Petroleum Engineer
Date 06/08/2017

**Economic Justification Work Sheet
 Jerry State 1 Tank Battery**

Unit	Royalty Rate	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
Jerry State 1	25%	3	37.8	47	9	1150	2.80
TCB 36-4	25%	4	37.8	47	10	1150	2.80

Economic combined oil and gas production	BOPD	Oil Gravity	Value / BBL	MCFPD	DRY BTU	Value / MCF
	7	37.8	47	19	1150	2.80

Printed Name Christopher Hodge
 Title Petroleum Engineer
 Date 5/22/2017

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
 INC Jerry State 1 Battery Central Tank Battery

APPLICATION FOR COMMINGLING OF TCB & JERRY STATE WELLS

OWNER INFORMATION

WELL NAME	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
TCB 36 STATE 4	OR	0 01899999	DRAGON ROYALTIES	5773 WOODWAY DR #106	HOUSTON	TEXAS	77057
TCB 36 STATE 4	WI	0 97500000	CHEVRON USA INC	PO Box 4791	HOUSTON	TEXAS	77210-4791
TCB 36 STATE 4	WI	0 02500000	TLW INVESTMENTS LLC	PO BOX 301535	DALLAS	TEXAS	75303-1535
TCB 36 STATE 4	OR	0 02433360	RANDALL CAPP5	P O BOX 6025	MIDLAND	TEXAS	79704
TCB 36 STATE 4	OR	0 00416650	ROBIN C BARNETT DBA	2502 AUBURN PL	MIDLAND	TEXAS	79705 0000
TCB 36 STATE 4	OR	0 00416671	ROCK PRODUCTS INC	PO Box 30636	ALBUQUERQUE	NEW MEXICO	87190
TCB 36 STATE 4	OR	0 01583325	RANDY C HALL	PO BOX 10095	MIDLAND	TEXAS	79702-0000
TCB 36 STATE 4	OR	0 01583325	MICHAEL G MOONEY	4103 WEATHERSTONE WY	ANDERSON	SOUTH CAROLINA	29621
TCB 36 STATE 4	RI	0 16666670	STATE OF NEW MEXICO	PO BOX 2308	SANTA FE	NEW MEXICO	87501

I have verified that this information is correct



Gabrielle Garcia
 Land Representative

APPLICATION FOR COMMINGLING OF TCB & JERRY STATE WELLS

OWNER INFORMATION

WELL NAME	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
JERRY STATE 1	WI	1 00000000	CHEVRON USA INC	PO Box 4791	HOUSTON	TEXAS	77210-4791
JERRY STATE 1	OR	0 01197242	RANDALL CAPP5	P O BOX 6025	MIDLAND	TEXAS	79704
JERRY STATE 1	OR	0 00833330	ROCK PRODUCTS INC	PO Box 30636	ALBUQUERQUE	NEW MEXICO	87190
JERRY STATE 1	OR	0 01251380	RANDY C HALL	PO BOX 10095	MIDLAND	TEXAS	79702-0000
JERRY STATE 1	OR	0 01251380	MICHAEL G MOONEY	4103 WEATHERSTONE WY	ANDERSON	SOUTH CAROLINA	29621
JERRY STATE 1	OR	0 03799998	DRAGON ROYALTIES	5773 WOODWAY DR #106	HOUSTON	TEXAS	77057
JERRY STATE 1	RI	0 16666670	STATE OF NEW MEXICO	PO BOX 2308	SANTA FE	NEW MEXICO	87501

I have verified that this information is correct



Gabrielle Garcia
 Land Representative

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Jerry State 1 Battery Central Tank Battery

DRAGON ROYALTIES
5773 WOODWAY DR #106
HOUSTON, TEXAS 77057
7015 3010 0001 4369 3052

RANDALL CAPPS
P O BOX 6025
MIDLAND, TEXAS 79704
7015 3010 0001 4369 3083

RANDY C HALL
PO BOX 10095
MIDLAND, TEXAS 79702-0000
7015 3010 0001 4369 3113

STATE OF NEW MEXICO
OFFICE OF COMMISSIONER OF PUBLIC LANDS
PO BOX 2308
SANTA FE, NEW MEXICO 87501
7015 3010 0001 4369 3069

ROBIN C BARNETT DBA
B & H PROPERTIES
2502 AUBURN PL
MIDLAND, TEXAS 79705-0000
7015 3010 0001 4369 3090

MICHAEL G MOONEY
4103 WEATHERSTONE WY
ANDERSON, SOUTH CAROLINA 29621
7015 3010 0001 4369 3120

TLW INVESTMENTS LLC
PO BOX 301535
DALLAS, TEXAS 75303-1535
7015 3010 0001 4369 3076

ROCK PRODUCTS INC
PO Box 30636
ALBUQUERQUE, NEW MEXICO 87190
7015 3010 0001 4369 3106

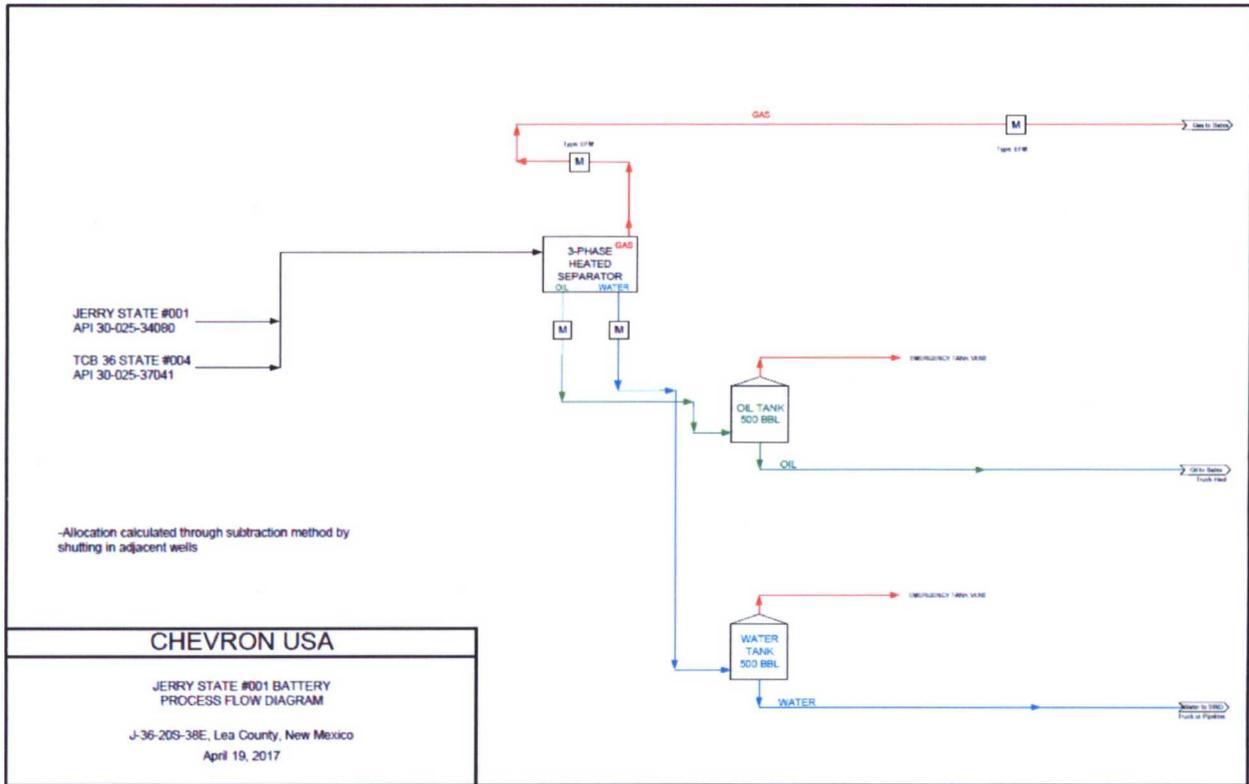
APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
INC Jerry State 1 Battery Central Tank Battery







APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
 INC Jerry State 1 Battery Central Tank Battery



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY CHEVRON USA
 INC Jerry State 1 Battery Central Tank Battery



Cindy Herrera-Murillo
 Regulatory Specialist
 Midcontinent BU

Chevron North America
 Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 1616 W. Bender Blvd Room 134
 Hobbs FMT, Hobbs, NM 88240
 Tel 575-263-0431
 Cherreramurillo@chevron.com

May 1, 2017

Re Application for Surface Commingling
 Chevron's Jerry State Tank Battery
 Section 36, T20S, R38E
 Lea County, New Mexico

Dear Sirs,

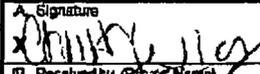
Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Warren East Pool through Chevron's Jerry State Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Jerry State 1B and TCB 36-4. These wells are located in Section 36, T 20S, R 38E in Lea County, New Mexico.

The working interest varies but the royalty rate does not among the wells. Each well will be tested monthly through a turbine meters installed on the heater treater and the gas allocation meter. There are two oil tanks at the Jerry State Tank Battery that the wells utilize and total oil will be measured by having a qualified field personnel gauge. The oil and water will be measured by a turbine meter on the separator outlets and gas will be measured by an onface meter on the gas outlet.

Any objections to this commingle must be sent to the New Mexico Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431 or cherreramurillo@chevron.com

Sincerely,

Cindy Herrera-Murillo
 Permitting Specialist

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> Complete items 1, 2, and 3 Print your name and address on the reverse so that we can return the card to you Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>		
<p>1. Article Addressed to</p> <p>RANDALL CAPPS P O BOX 6025 MIDLAND, TEXAS 79704</p>		<p>B. Received by (Print Name) </p>	<p>C. Date of Delivery 5-3-17</p>	
<p>9590 9402 1345 5285 8593 55</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p>		
<p>2. Article Number (Transfer from service label) 7015 3010 0001 4369 3083</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

District I
1625 N French Drive, Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME CHEVRON USA INC
OPERATOR ADDRESS 6301 DEAUVILLE BLVD MIDLAND, TX 79706
APPLICATION TYPE

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
DRINKARD ABO (15200)				
WARREN TUBB EAST (87085)				
BLINEBRY OIL & GAS (6660)				

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location
(2) A plat with lease boundaries showing all well and facility locations Include lease numbers if Federal or State lands are involved
(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/08/2017
TYPE OR PRINT NAME CINDY HERRERA-MURILLO TELEPHONE NO 575-263-0431
E-MAIL ADDRESS Cherreramurillo@chevron.com

Production Summary Report			
API: 30-025-34080			
JERRY STATE #001			
D-K; Abo			
Year	Oil(BBLS)	Gas(MCF)	Days P/I
10/1/2016	152	233	31
11/1/2016	86	0	30
12/1/2016	124	0	31
1/1/2017	46	52	31
2/1/2017	0	6	14
3/1/2017	47	75	11
CUM	41364	74964	

Production Summary Report			
API: 30-025-37041			
TCB 36 STATE #004			
Blinebry Production			
Year	Oil(BBLS)	Gas(MCF)	Days P/I
9/1/2016	121	441	31
10/1/2016	0	227	23
12/1/2016	0	242	31
1/1/2017	0	215	31
2/1/2017	0	172	28
3/1/2017	0	174	31
CUM	23792	55638	
Tubb Producton			
Year	Oil(BBLS)	Gas(MCF)	Days P/I
9/1/2016	0	0	0
10/1/2016	0	0	0
12/1/2016	0	0	0
1/1/2017	0	0	0
2/1/2017	0	0	0
3/1/2017	0	0	0
CUM	0	0	0