<u>District I</u> 1625 N. French D <u>District II</u> 1301 W. Grand A						of New Mexico Form C-1 s and Natural Resources Revised October 10, 20							
District III 1000 Rio Brazos District IV 1220 S. St. Franci	Road, Aztec,	NM 87410		1220 S	out	ervation DivisionSubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of formervation DivisionSubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form							
•		F	Release	e Notificatio			tive Action	·		<u> </u>			
		-	cereus	OPERAT									
Name of C	Company	y: Chesape	ake En		T		adley Blevins	<b>A</b>					
Address: I						<b>Telephone</b> N	l <b>o.:</b> (505) 391	-1462 ext	. 6224	1			
Facility Na	ame: Bo	nanza Fed	eral #1			Facility Typ	e: Tank Batte	ery					
Surface O	wner: Ji	m Keller		Mineral (	)wı	ner:		Leas	e No.:	: LC 067715			
				LOCATIO	)N (	OF RELEAS	E						
Unit Letter I	Section 28	Township 23S	Range 34E	Feet from the 1,650	No	orth/South Line S	Feet from the 660	East/West E	Line	County Lea			
Latitude: <u>N 32° 16' 22.34"</u> Longitude: <u>W 103° 28' 06.98"</u> NATURE OF RELEASE													
Type of Relea	se: Petrole	um and/or pro	oduction f				lease: Unknown	Volume	Recov	ered: Unknown			
Type of Release: Petroleum and/or production fluids         Source of Release: Various sources							r of Occurrence:			of Discovery:			
Was Immedia	ate Notice (		Yes 🗌	No 🖾 Not Requ	ired	ed If YES, To Whom?							
By Whom? B Was a Water						Date and Hour: If YES, Volume Impacting the Watercourse:							
was a water	course kea		Yes 🖂 🛛	No		Not Applicable							
If a Watercou	ırse was In	npacted, Desc	ribe Full	y.* Not Applicable									
Describe Cause of Problem and Remedial Action Taken.* The release is historical from various sources. Describe Area Affected and Cleanup Action Taken.* Approximately 1,700 square-feet of surface area was impacted by the release. Soi were advanced to collect soil samples to delineate extent of impacted soil. A remediation proposal will be developed based on soil sample at I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCC and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground we surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responses.										il sample analyses. o NMOCD rules ses which may relieve the o ground water,			
		>	<i>date</i> , <i>or re</i>	cal laws and/or reg		OIL CONSERVATION DIVISION							
Signature:	Bradley I	Blevins	BC.			Approved by District Supervisor:							
Title: Field Su						Approval Date:		Expiration Date		:			
E-mail Addre	ess: bblevin Z. A	<i>y</i>				Conditions of Approval:				ached 🗌			
Date: * Attach Ad	<u> </u>			462 ext. 6224			<b>.</b>						
,		2e 14	7176	•		aplec	ation - p	PACOle	Ale	38 493 Bonanza Federal #1			
Vin	ciden	t-nt	ACO	609637886	2					160047			

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## ENVIRONMENTAL PLUS, INC. Consulting and Remedial Construction

30 March 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240



Re: Initial C-141 Chesapeake Energy Bonanza Federal #1 – Reference #160047 UL-I, Section 28, Township 23 South, Range 34 East Latitude N 32° 16' 22.34" and Longitude W 103° 28' 06.98"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Mr. Bradley Blevins, Chesapeake Energy Corporation (Chesapeake), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Jim Keller.

The site is located approximately 20 miles northwest of Jal, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates there are no water supply wells within a 1,000-foot radius of the release site. However, there are no water supply wells located within a 1.0-mile radius of the release site (reference *Figure 2*). Groundwater level data indicates an average depth to water of approximately 275 feet below ground surface (reference *Table 1*). The attached site information and metrics form ranks the site in accordance with the <u>NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)</u>.

The historical release is of an unknown volume of petroleum and/or production fluids from varying sources.

Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via e-

mail at iolness@envplus.net or Mr. Bradley Blevins at (505) 391-1462 ext. 6224 or via e-mail at

bblevins@chkenergy.com. All official communication should be addressed to:

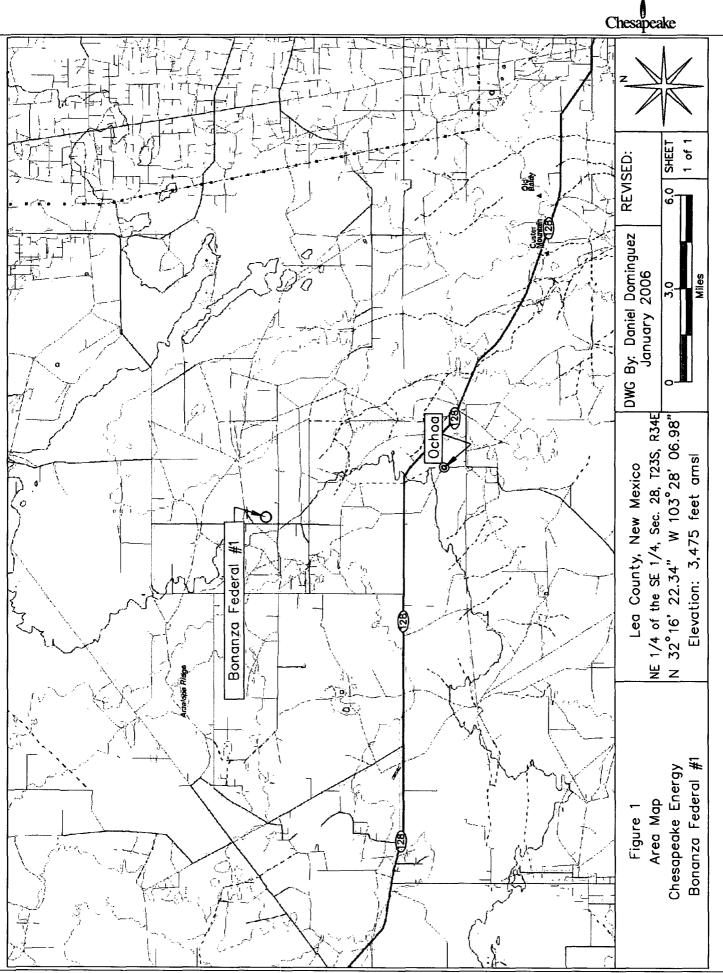
Mr. Bradley Blevins Chesapeake Energy P.O. Box 190 Hobbs, New Mexico 88240

Sincerely,

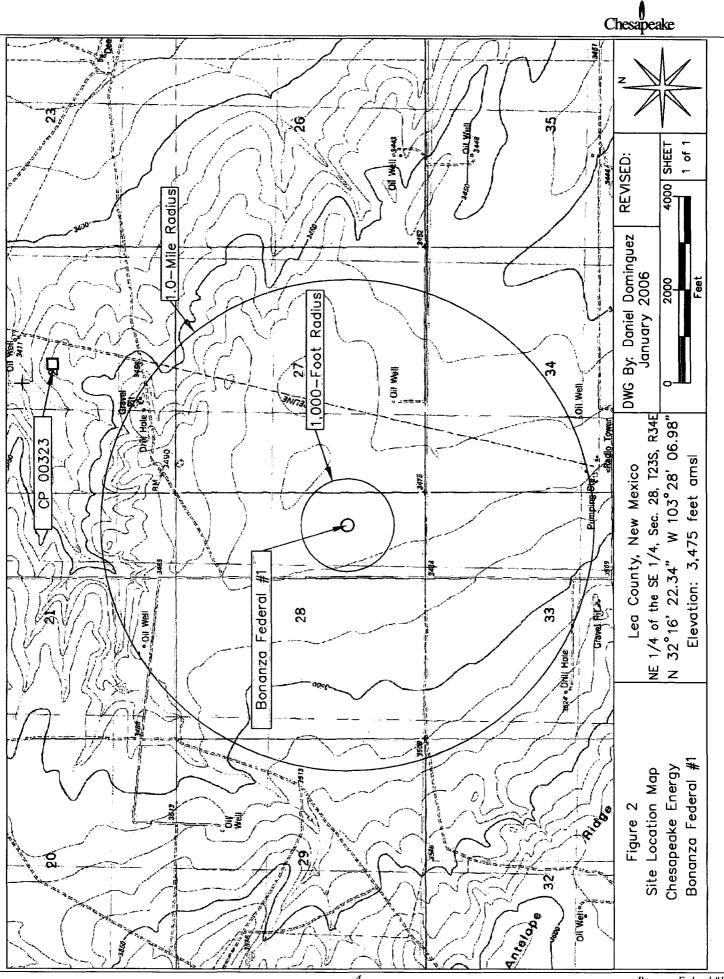
ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

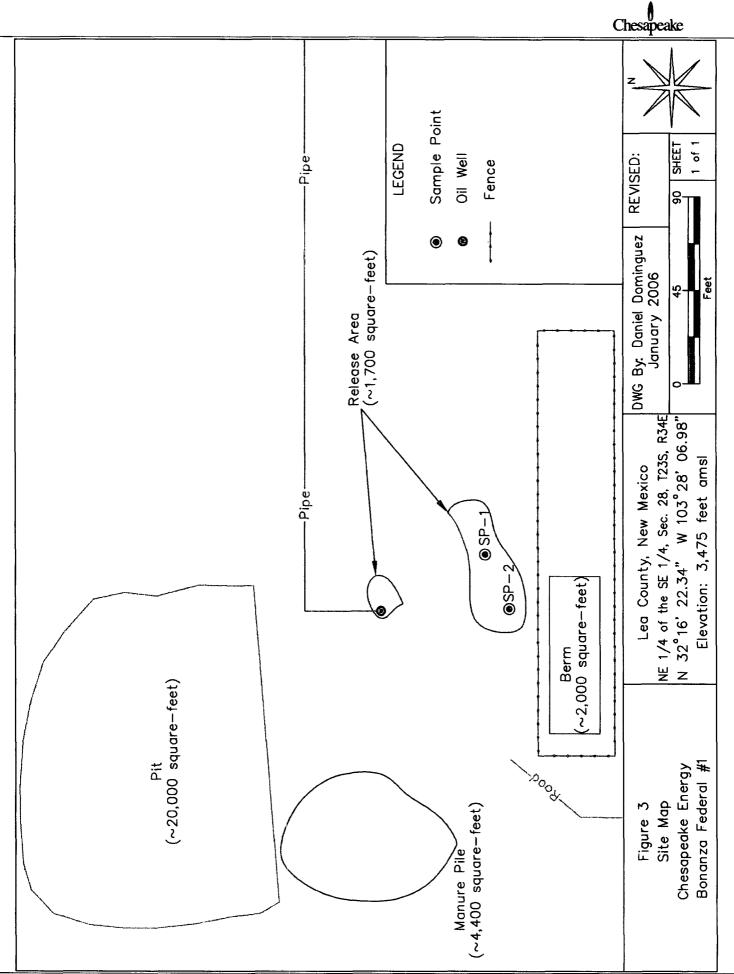
cc: Bradley Blevins, Chesapeake Energy – Hobbs, NM Curtis Blake, Chesapeake Energy – Hobbs, NM Harlan Brown, Chesapeake Energy – Oklahoma City, OK Jim Keller, Landowner File



Bonanza Federal #1 



Bonanza Federal #1 



Bonanza Federal #1 

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## Well Data

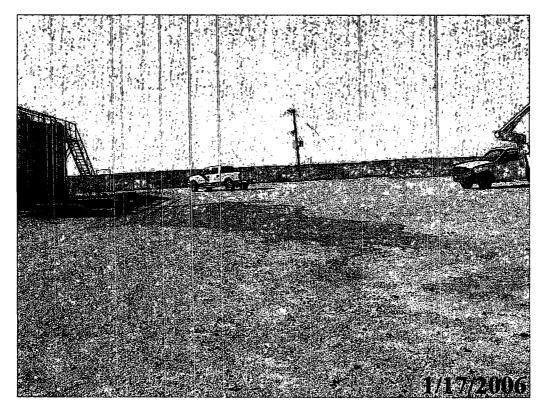
## Chesapeake Energy - Bonanza Federal #1 (Ref. # 160047)

6	Well Number	Diversion <sup>A</sup>	Owner	Use '	[wsp	S	Use Twsp Rng Secqqq	Latitude	Longitude	Date Measured	Surface <sup>1</sup> Elevation <sup>B</sup>	Depth to Water (ft bgs)
<u>,</u>	CP 00323 EXP	o	SHELL OIL COMPANY	PRO 23S	23S 3	34E 22 2	23 ]	V32° 17' 24.05"	W103° 27' 26.74"		3,445	

<sup>B</sup> = Elevation interpolated from USGS topographical map based on referenced location. PRO = 72-12-1 Prospecting or Development of natural resource quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest Shaded area indicates wells not shown in Figure 2



Photograph #1 – Lease sign.



Photograph #2 - Looking west at the release area and tank battery with berm.

7



Photograph #3-Looking north at release area.



Photograph #4-Looking east at release area.

Incident Date: NMOCD Notified:											
Ch	Chesapeake Historical										
Information and Metrics											
Site:     Bonanza Federal #1     Assigned Site Reference : #160047											
Company: Chesapeake Energy											
	: 1616 West Bender	· · · · · · · · · · · · · · · · · · ·									
Mailing Addre	ss: P.O. Box 190			······							
	Hobbs, New Mexico	88240									
	: Bradley Blevins										
Representative		-1462 ext. 6224									
Telephone:	<u>(_</u> ),,,,			······							
	eleased (bbls): Unknown	n Ro	covered (bbls): Un	known							
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)											
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)											
Leak, Spill, or Pit (LSP) Name: Bonanza Federal #1											
Source of contamination:											
Land Owner, i.e., BLM, ST, Fee, Other: Jim Keller											
LSP Dimensions: 100 feet by 17 feet											
LSP Area: ~1,700 ft <sup>2</sup>											
Location of Reference Point (RP):											
Location distance and direction from RP:											
Latitude: N 32° 16' 22.34"											
Longitude: W 103° 28' 06.98"											
Elevation above mean sea level: 3,475 feet											
	h Section Line: 1650										
	Section Line: 660										
Location-Unit	or 1/41/4: NE1/4 of the SE	Unit Le	tter: I	·····							
Location-Secti											
Location- Tow											
Location- Ran											
	<u>507 A.0.12</u>	,		· · · · · · · · · · · · · · · · · · ·							
Surface water	body within 1000 ' radiu	s of site: none		· · · · · · · · · · · · · · · · · · ·							
Domestic water	r wells within 1000' radi	us of site: none									
Agricultural w	ater wells within 1000' r	adius of site: none									
Agricultural water wells within 1000' radius of site: none Public water supply wells within 1000' radius of site: none											
Depth from land surface to groundwater (DG): ~275 feet											
Depth of contamination (DC): unknown											
Depth to groundwater (DG – DC = DtGW): $\sim$ 275 feet											
Depth to groundwater (DG – DC = DIGW): ~275 teet         1. Groundwater       2. Wellhead Protection Area       3. Distance to Surface Water Body											
If Depth to GW <50 feet: 20 pointsIf <1000' from water source, or;<200' from<200 horizontal feet: 20 points											
If Depth to GW 50 teet. 20 pointsIf <1000 mont water source, 01,2200 mont<200 mont eet. 20 pointsIf Depth to GW 50 to 99 feet: 10 pointsprivate domestic water source: 20 points200-1000 horizontal feet: 10 points											
If Depth to GW >100 feet: 0 pointsIf >1000' from water source, or; >200' from private domestic water source; 0 points>1000 horizontal feet: 0 points											
Site Rank (1+2-	(+3) = 0			L							
		te Ranking Score and Ac	ceptable Concentra	tions							
Parameter	>19		-19	0-9							
Benzene <sup>1</sup>											
BTEX	50 ppm		opm	50 ppm							
TPH	100 ppm		) ppm	5,000 ppm							
		nent may be substituted fo									
100 ppin neid	v OC neauspace measurer	nent may be substituted to	i lau analysis								

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District I 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance

District IV 1220 S. St. Fran	icis Dr., Santa	1 Fe, NM 8750	5				18 Dr. 16. 105 Nocelia		W	ith Rule	e 116 on back side of form	
			Rele				orrectiveA					
						<b>OPERA</b>		1.1	l Report	X	Final Report	
Name of Co							n Abney ,					
		ook Street (	Odessa, TZ	X 79762		Telephone No. (505)391-3128 Facility Type Tank Battery						
Facility Nat	те Lоскпа	rt A-30				Facility Typ	be Tank Battery					
Surface Ow	mer BLM			Mineral C	)wner]	BLM Lease No. NM-62664						
	<b>_</b>	ŕ				N OF RE	LEASE	·····				
Unit Letter D	Section 30	Township 21 South	Range 36 East	Feet from the	North	n/South Line	Feet from the	East/West Line	County Lea			
Latitude 32 27.207N Longitude 103 18.430W												
				NAT	URE	E OF REL	EASE					
Type of Rele							ReleaseNA		Recovered N			
Source of Re						Date and Hour of Occurrence3/22/06Dhapand Hour of Discovery 3/22/06 12p						
Was Immediate Notice Given?       X       Yes       No       If YES, To Whom?         Pat Caperton       Pat Caperton												
By Whom? John Abney     Date and Hour 3/22/2006 1:45 pm												
Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         NA												
		em and Remo a powerline			ossibly	due to a ligh	tning strick and	high wind.				
132' X 150 I hereby cert	of pasture	information §	h no other	property dama	olete to			understand that purs				
public health should their or the enviro	h or the envi operations l onment. In a	ronment. Th nave failed to	e acceptane adequately OCD accept	ce of a C-141 rep investigate and i	ort by t remedia	the NMOCD nate contaminat	narked as "Final R ion that pose a thr we the operator of	Report" does not reli reat to ground water responsibility for c	ieve the ope r, surface w ompliance	erator of ater, hu with any	f liability Iman health	
Signature: John Abruy												
Printed Narr	ne:John Ab	ney				Approved by	District Supervis	sor:				
Title: SHI	EaR Specia	list				Approval Da	ate:	Expiration	Date:			
E-mail Addı	ress:john.h.	abney@con	ocophillir	os.com		Conditions of	of Approval:		Attached	1 🗌		
Date: 03/24	Date: 03/24/2006 Phone: (505)391-3128											

\* Attach Additional Sheets If Necessary