District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First SL, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico ARTESIA DISTRICT **Energy Minerals and Natural Resources**

NM OIL CONSERVATION

RECEIVED

Form C-141 Revised April 3, 2017

JUL 17 2017 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

# **Release Notification and Corrective Action**

NABI720538801	<b>OPERATOR</b>	Initial Report	Final Report
Name of Company OXY USA INC	Contact WADE DITTRICH		
Address PO BOX 4294; HOUSTON, TX 77210	Telephone No. 575-390-2828		
Facility Name STERLING SILVER 3 FED 6 CTB	Facility Type BATTERY		
Surface Owner: Federal Mineral Own	ner: Federal	API No. 30-01	5-27638

# LOCATION OF RELEASE

				LOCA	TION OF REI			
Unit Lette	r Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
5								
	3	245	31E					EDDY

Latitude\_N 32.248130 \_ Longitude\_W -103.766430 \_ NAD83

NATURE OF RELEASE

Type of Release PRODUCED WATER	Volume of Release 100 bbls	Volume Recovered 0 bbls
Source of Release 4 inch poly transfer line failure	Date and Hour of Occurrence 07/11/2017	Date and Hour of Discovery
Was Immediate Notice Given?	If YES, To Whom? MIKE BRATCHER-NMOCD; CI TUCKER-BLM	RYSTAL WEAVER-NMOCD; SHELLY
By Whom? WADE DITTRICH	Date and Hour 7-11-2017 @ 4:38	
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.
If a Watercourse was Impacted, Describe Fully.*	,	, , , , , , , , , , , , , , , , , , ,
	11,400,000 and a second se	
Describe Cause of Problem and Remedial Action Taken.*		
Spill was caused by a failure in a 4 inch poly transfer line failure. Total returned to service.	volume spill was 100 bbls, with reco	very in progress. Line was repaired and
Describe Area Affected and Cleanup Action Taken.*		
Spill left the location. Leak is 75ft west of well #5- Measurements will b accordance with a remediation plan approved by the NMOCD and BLM.		eted. Remediation will be completed in
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release i public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	notifications and perform corrective a he NMOCD marked as "Final Report ate contamination that pose a threat to	ctions for releases which may endanger " does not relieve the operator of liability ground water, surface water, human health
Signature: Wale Diti	OIL CONSER	VATION DIVISION
Printed Name: WADE DITTRICH	Approved by Environmental Specia	ist MER W
Title: ENVIRONMENTAL COORDINATOR	Approval Date: 7124117	Expiration Date: N/A
E-mail Address: wade_dittrich@oxy.com	Conditions of Approval:	ched Attached X
Date: Phone: 575-390-2828		
ttach Additional Sheets If Necessary		222-430

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **7/17/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 287-4301 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 8/16/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

### Weaver, Crystal, EMNRD

From:	Wade_Dittrich@oxy.com
Sent:	Monday, July 17, 2017 3:26 PM
То:	Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; stucker@blm.gov
Subject:	Sterling Silver 3 Fed. 6 CTB
Attachments:	STERLING SILVER Signed Initial C-141.pdf; Sterling Silver 3 Fed. 6 CTB

Attached is the initial C141 for the release referred to in the initial notification email below. Please let me know if you have any questions.

Wade Dittrich Environmental Coordinator Oxy Permian-New Mexico 575.390.2828 cell Wade\_Dittrich@Oxy.com

#### **Bratcher, Mike, EMNRD**

From:	Wade_Dittrich@oxy.com
Sent:	Tuesday, July 11, 2017 3:38 PM
То:	Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD
Cc:	stucker@blm.gov; Jennifer_Smith@oxy.com;
Subject:	Sterling Silver 3 Fed. 6 CTB

All,

This is to inform you that Oxy Permian had a **Reportable** release in Eddy County at the <u>Sterling Silver 3 Fed. 6 CTB Facility</u> on <u>7/11/2017</u>.

- Release Location: Legal -3-24S- 31E, API: 30-015-27638
- Release Volume: 0 bbls of Oil and 100 bbls of Produced Water.
- Recovered: TBD bbls recovered
- Cause of Release: 4 Inch Poly transfer line failure
- Approximate Area impacted by release: Spill left the location. Leak is 75ft west of well #5-Measurements will be given when the GPS track is completed

**GPS Coordinates and Driving Direction**: N 32.248130 W -103.766430 COMING FROM JAL NM TAKE HWY 128 TO MM17 TURN LEFT JUST AFTER MM17 AT THE PORTA JOHN GO STRAIGHT AND TURN RIGHT AT THE T THEN GO TO A 2 TRACK LEASE ROAD AND FOLLOW IT TO THE NEXT T AND GO LEFT CROSSING A CATTLE GUARD AND TURN LEFT THE LOCATION IS ON THE RIGHT

If you have any questions, please get in touch with me.

Wade Dittrich Environmental Coordinator Oxy Permian-New Mexico 575.390.2828 cell Wade\_Dittrich@Oxy.com