LOGGED IN 4/3/06 TYPE DH

APP NO. pTD SOLO 19358204

BOVE THIS LINE FOR DIVISION USE ON

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PC-Pool Commingling] [PMX-Pressure Maintenance Expansion] [WFX-Waterflood Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD PPI EOR PPR D1Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or \( \Pi \) Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice DI Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office ŒΊ For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached  $\mathbf{IFI}$ SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Print or Type Name Signature Title Date

e-mail Address

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

## District II

District III

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools

368

District IV

1220 S. St. Francis Dr., Santa Fe. 20085050 PR

APPLICATION FOR DOWNHOLE COMMINGLING PM 2 18

**EXISTING WELLBORE** \_ No X Yes \_

armington, NM-87499 Burlington Resources Oil & Gas Company LP P.O.Box 4289 Address RICHARDSON 10E Unit L, Sec. 010, 031N, 012W SAN JUAN Well No. Unit Letter-Section-Township-Range County OGRID No: 14538 Property Code 7422 API No. 30-045-23872 Lease Type: X Federal \_State \_\_\_\_Fee **LOWER ZONE** DATA ELEMENT **UPPER ZONE** INTERMEDIATE ZONE UNDES AZTEC PICTURED CLIFFS GLADES FRUITLAND Pool Name 71280 Pool Code 77410 2660' - 2720' 2461' - 2492' Top and Bottom of Pay Section Estimated (Perforated or Open-Hole Interval) **NEW ZONE** Method of Production **FLOWING** (Flowing or Artificial Lift) Bottomhole Pressure
(Note: Pressure data will not be required if the bottom N/A - 150% Rule N/A - 150% Rule perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) BTU 1000 BTU 1000 Producing, Shut-In or **NEW ZONE NEW ZONE** New Zone Date and Oil/Gas/Water Rates of Last Production.
(Note: For new zones with no production history, Date: March 2006 Date: Date: N/A applicant shall be required to attach production estimates and supporting data.) Rates: 32 MCFD Rates: Rates: see attachment Oil Gas Oil Gas Fixed Allocation Percentage (Note: If allocation is based upon something than current or past production, supporting data or Will be supplied upon Will be supplied upon explanation will be required.) completion completion ADDITIONAL DATA

ADDITIONAL DATA				
Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_	<u>X</u>	_ No	_
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_		_ No	_
Are all produced fluids from all commingled zones compatible with each other?	Yes_	<u>X</u>	No	_
Will commingling decrease the value of production?	Yes_	<del></del> -	No_X	_
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_	X	No	_
NMOCD Reference Case No. applicable to this well:	-			
Attachments:				
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.				
Production curve for each zone for at least one year. (If not available, attach explanation.)				
For zones with no production history, estimated production rates and supporting data.				
Data to support allocation method or formula.				
Notification list of syorking revealty and examiding revealty interests for unacourter interest and				

of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.					
I hereby certify that the information above is true and co	omplete to	the best of my knowledge a	and belief.	•	
SIGNATURE July WC	_TITLE	Enghen	DAT	E 3/29/06	
TYPE OR PRINT NAME Cory McKee, Engineer		TELEPHONE NO.	(505) 326-9	9700	
E-MAIL ADDRESScmckee2@br-inc.com					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 Permit 25479

WELL LOCATION AND ACREAGE DEDICATION PLAT

3004523872	1. API Number 2. Pool Code 3. Pool Code AZTEC PICTUR			
4. Property Code 7422	5. Property Name RICHARDSON		6. Well No. 010E	
7. OGRID No. 14538	8. Opera: BURLINGTON RESOURCE:	9. Elevation 6231		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	10	31N	12W		1530	S	1120	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot Id	in	Feet From	N/S L	ine	Feet From	E/W Line	County
ſ		cated Acres	13.	Joint or Infill		14.	Consolidation (	Code		15. Order No.		
1	160	0.00	ļ		ļ							į

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Mulum V Muly Title: Re6 Compl III
Date: - 1

Date: 3/28/06

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B. Kerr Jr. Date of Survey: 9/26/1979 Certificate Number: 3950 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 25479

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	l Name	
13004523872	77410 GLADES FRUITLA		AND SAND (GAS)
4. Property Code	5. Property Name		6. Well No.
7422	RICHA	RDSON	010E
7. OGRID No.	8. Opera	9. Elevation	
14538	BURLINGTON RESOURCE	S OIL & GAS COMPANY LP	6231

10. Surface Location

											_
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
į	L	10	31N	12W		1530	S	1120	W	SAN JUAN	l

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UL - Lot	Section	Township	Range	Lot I	dn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedic	ated Acres	13. 3	oint or Infill		14.	Consolidation (	ode		15. Order No.		
160	0.00	ļ									

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Date: 3/28/06

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B. Kerr Jr. Date of Survey: 9/26/1979 Certificate Number: 3950