			Revised March 23, 2017							
RECEIVED: 7/21/2017	REVIEWER: MAM	TYPE: PLC Te THIS TABLE FOR OCD DIVISION USE ONLY	PPNO: PMAm1720256783							
2011 32 21	NEW MEXICO OIL - Geological & E 1220 South St. Francis [CONSERVATION E	U – (•(🖉 🛃).							
		APPLICATION CHI								
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE										
	re Federal 2, 3, 5, and A		OGRID Number: <u>151416</u> API: <u>015-29879, 015-30480, 015-</u>							
Pool: <u>Avalon Upper Pen</u> East	n Gas, Avalon; Strawn, Cat	claw Draw Delaware	<u>33234, 015-31653</u> Pool Code: <u>71000, 71080, 10500</u>							
	Cost Pool Code: 71000, 71080, 10500 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW									
	ON: Check those which a acing Unit – Simultaneou NSP (project AREA	s Dedication	PLC 481							
	lling – Storage – Measure C CTB MMXPLC – Disposal – Pressure Incre	PC LOLS L	OLM Vil Recovery] PPR FOR OCD ONLY							
A. Offset ope B. Royalty, ov C. Applicatio D. Notificatio E. Surface ov	ne above, proof of notific	revenue owners ce proval by SLO proval by BLM	Notice Complete Application Content Complete							
administrative app understand that n	ereby certify that the info roval is accurate and co o action will be taken on bmitted to the Division.	mplete to the best								
Note: Sto	itement must be completed by an	individual with manageria	al and/or supervisory capacity.							
Addison Long		 Date	- 17-17							
Print or Type Name										
Signature		Phor	2-687-1777 Ne Number Idison L@ for L.com							

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<u>District I</u> 1625 N. French Drive, Hobbs, NM 8 <u>District II</u>	00.40	e of New Mexico d Natural Resources De	epartment	Form C-107-B Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 8 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505	⁷⁴¹⁰ 1220 S	RVATION DIVIS 5. St Francis Drive New Mexico 87505		Submit application to office with one appropriate Dis	copy to the	
	ATION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	······	
OPERATOR NAME: OPERATOR ADDRESS:	Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road, Midla	nd TX 79707	<u></u>			
APPLICATION TYPE:	0101 Holiday Hill Koad, Midia			······································	·	
Pool Commingling Lease	Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)	
LEASE TYPE: Fe						
	sting Order? Yes No If anagement (BLM) and State Land				ingling	
		DL COMMINGLIN ts with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
See attachment						
		4				
· · · · · · · · · · · · · · · · · · ·		-				
		4				
 (5) Will commingling decrease (1) Pool Name and Code. (2) Is all production from same (3) Has all interest owners been 		SE COMMINGLIN is with the following in	G			
	(C) POOL and	LEASE COMMIN	GLING			
·	Please attach sheet	s with the following in				
(1) Complete Sections A and E	<u> </u>		. <u> </u>			
	(D) OFF-LEASE ST Please attached shee	ORAGE and MEA		<u> </u>		
 Is all production from same Include proof of notice to a 		0	· · · · · · · · · · · · · · · · · · ·			
	(E) ADDITIONAL INFO Please attach sheet	RMATION (for all s with the following in		pes)		
(2) A plat with lease boundarie	cility, including legal location. es showing all well and facility locati /ell Numbers, and API Numbers.	ons. Include lease numbe	rs if Federal or Sta	te lands are involved.		
I hereby certify that the informati	ion above is true and complete to the	best of my knowledge and	d belief.			
SIGNATURE:	π	TLE: <u>Regulatory Analy</u>	stD	ATE: 7-17-17		
TYPE OR PRINT NAME Addis	ion Long		TELEPHO	NE NO.: <u>432-687-177</u>	<u>1</u>	
E-MAIL ADDRESS:addise	onl@forl.com		· · · · · · · · · · · · · · · · · · ·	·····		
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Application for Pool and Lease Gas Commingling

Proposal for Lakeshore Federal No. 2, 3, 5, and the Avalon Federal 10-22:

Fasken Oil and Ranch, Ltd. is requesting approval for the Lakeshore Federal No. 2, 3, 5, and the Avalon Federal 10-22 to be pool commingled at the Lakeshore Federal No. 3 meter location, gas production only.

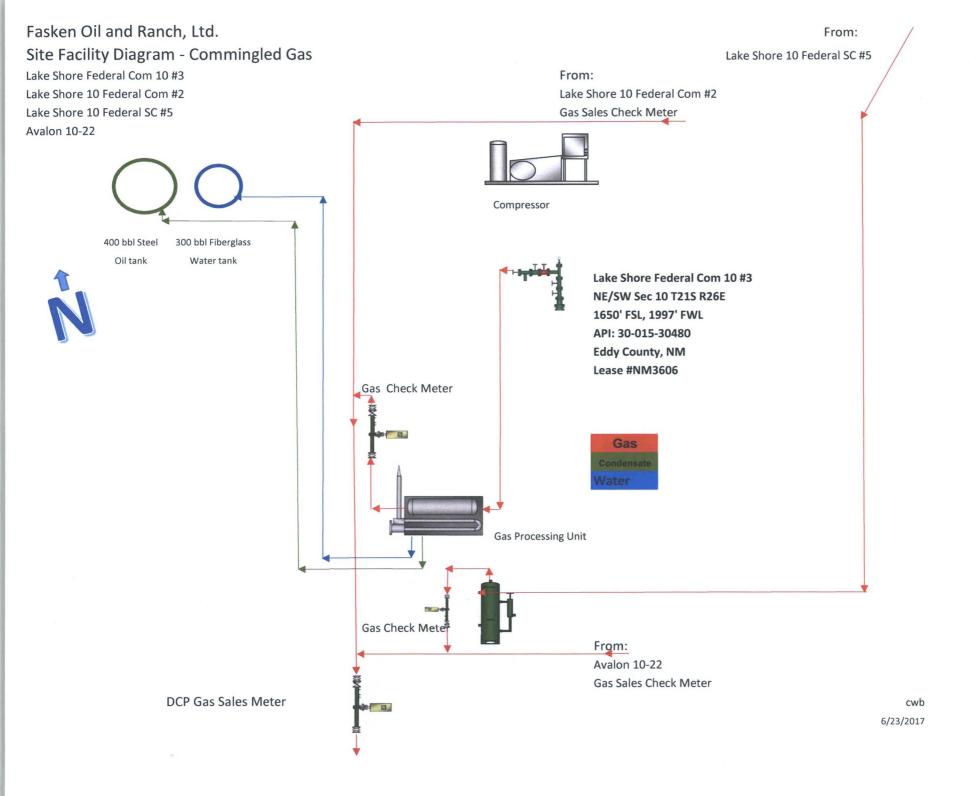
The attached map shows all the wells. Also attached is the site facility diagram of the tank battery on the No. 3, and the BLM case Recordation of all wells. Please note the federal royalty is the same for all wells at 12.5%.

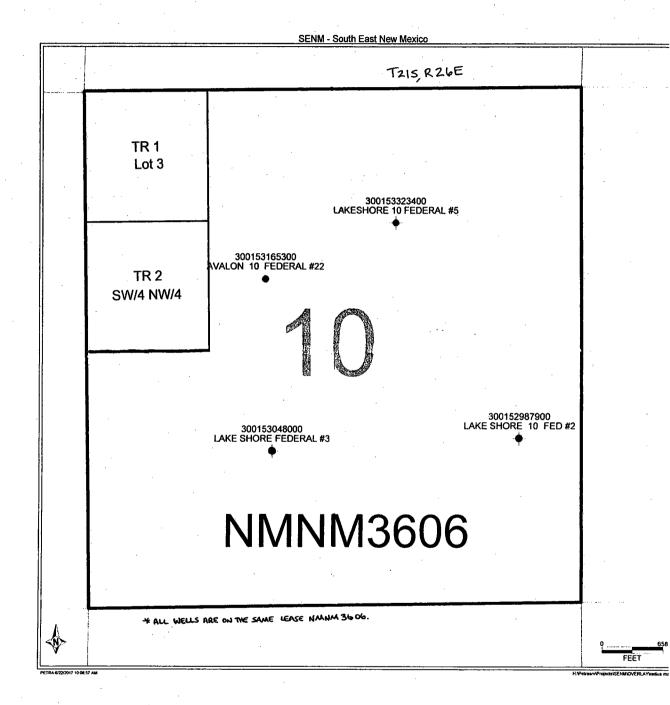
Gas Metering:

The Lakeshore Federal No. 3 has a gas meter that all wells will utilize for the gas production. Gas production will be measured at each wells location by a dry flow meter, and allocated back to each well by what went through DCP's EFM meter, located on the No. 3 location. The meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities. Pool Commingle Attachment for Gas Production for Lakeshore 10 Federal No. 2, 3, 5, and Avalon 10 Federal No. 22

Lease Name and No.'s	Pool Name And Code	ΑΡΙ	Gravities/ BTU on Non-Commingled Production	Volumes MCFPD	
Lakeshore 10 Federal No. 2	Avalon Upper Penn Gas (71000)	30-015-29879	.6491 / 1117	75	
Lakeshore 10 Federal No. 3	Avalon; Strawn (71080) 30-015-30		.6491 / 1117	75	
Lakeshore 10 Federal SC No. 5	Catclaw Draw Delaware, East (10500)	30-015-33234	.87 / 1333	2	
Avalon 10 Federal No. 22	Catclaw Draw Delaware, East (10500)	30-015-31653	.87 / 1333	12	

All wells have the same royalty rate of 12.5%. By commingling gas production, it will help the economics of the well immediately. Right now, we have the Lakeshore No. 2 and 3 shut in due to not being economical since the wells need a compressor, which the payout for it makes the wells uneconomic; therefore, the value of those 2 wells right now is 0. Once commingled, production will go up 150 MCFPD, and make the wells now economic and no compressor will be needed.





DISTRICT 1 .G. Box 1980, Nobbe, NM 68241-1980

DISTRICT II. P.D. Drewer DD, Arleein, WM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2068, SANTA PE, N.M. 87504-2088

State of New Mexico

Energy, Minorals and Natural Resources Departme

Form C-102 Revised February 10, 1994 Submit to Appropriate Sistrict Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Pool Name 71000 Avaton Upper Penn Gas Property Nume Well Number roperty Code LAKE SHORE FEDERAL STATE COM 10 2 Elevation Operator Name OCRID No. 151416 Fasken Oil and Ranch, Ltd. 3180 Surface Location Feet from the North/South line Feet from the East/West line Lot Ido County UL or lot No. Section Township Range 1750 SOUTH 660 FAST EDDY 1 10 21 S 26 E Boltom Hole Location If Different From Surface: Same. Feet from the North/South line Range Lot Ida Feet from the Enst/West line County UL or lot No. Section Township Consolidation Code Order No. Dedicated Acres Joint or Infill 329.37 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION * / 2673.0° 2 4 (x 4) 2638.7 **OPERATOR CERTIFICATION** Fee Minerals I hereby certify the the information a herein is true and complety of the 41.24 Acres and belief ž NE 1 164.36a Addison Printed Name Acreage Dedication REGULATORY ANALIST 329.37 Acres 347. in hachures Le 2 SURVEYOR CERTIFICATION hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and 3184.7 _____3190.0 7 correct to the best of my belief. MAY 19, 1997 C. EIDS 3171.7 3174 Date Si DMCC SE 1:164.41 ac. Signator 836 X828 SE t of SE t Professi al, Suprayor. State of NM X 41.025 Acres 97 ៣នៈ 676 3239 1264 Certilice Do How WHY W EIDSON 2642.3 5318.9 / 2676.6

District.1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District.11 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District.111 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District.1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r	· ·	² Pool Code	2		³ Pool Na	ıme			
. 30-015-30480			71080		Avalc	on; Strawn					I
⁴ Property	Code		L		⁵ Property 1	Name			⁶ Well Number		
		Lakeshore 10	Federal	i i i						3 '	
⁷ OGRID	No.			· <u>····</u> ······	* Operator	Name			1	⁹ Elevation	
151416		Fasken oil and	d Ranch, Ltd.						3915 GL		
					" Surface I	Location			-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line		County
к	10	21S	26E		1650	South	1997	West		Eddy	
	<u></u>	·	" Bot	tom Hole	e Location If	f Different From	m Surfaçe	_			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line		County
<u></u>									·		
12 Dedicated Acre	s ¹³ Joint or	r Infill - 📔 C	onsolidation (Code 15 Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				" OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the proposed
				bottom hole location or has a right to drill this well at this location pursuant to
				a contract with an owner of such a mineral or working interest, or to a
				voluntary pooling agreement or a compulsory pooling order heretofore entered
				by the division.
	· · · · · · · · · · · · · · · · · · ·			A.A. 6-22-17
			•	Signature Date
				Addison Long
				Printed Name
	-			addisonl@for1.com
				E-mail Address
	· · · · · · · · · · · · · · · · · · ·			SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
	`			
			· ·	plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
<u> </u>				best of my belief.
	The second secon			
				Date of Survey
	je			Signature and Seal of Professional Surveyor:
	1650	й. С		
	-			
· · ·				
				· · · ·
				Certificate Number
	Y			

DISTRICT I 1625 H. Frynch Dr., Bobbs, MM 88240 DISTRICT II

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DISTRICT II 811 South First, Artosia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Fa, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

O AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code				Pool Name					
30-015-33	3234		10500)			East Catclaw	v Draw Delaw	are				
Property C	Code	—			-	rty Nam			Well Nr	mber			
33429		<u></u>		LAKE			FEDERAL		5				
OGRID No	••			FLOKE	•	tor Nam			Eleval				
151416		<u></u>		FASKE	<u>Surfac</u>		NCH, LTD.	·····	319	<u> </u>			
				Feet from the									
UL or lot No.	Section	Township		Lot kin	East/West line	County							
LOT 5	10	21	S 26 E		150	00	NORTH	1980	EAST	EDDY			
	Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	p Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	Joint o	or Infill	Consolidation (Code 0	rder No.		<u></u>						
40					1	NSL51	25						
the second s	WABLE V	MILL BR	ASSIGNED 1	THIS			UNTIL ALL INTER	ESTS HAVE BE	EN CONSOLIDA	TED			
							APPROVED BY T						
LOT 3 - 40.6		107.2	- 40.64 AC.	107 .	-141.01 /			7/					
101 3 - 40.0	1		- 40.04 AC.		- 41.01 #	⁽⁾		OPERATO	R CERTIFICAT	TON			
	1			l		IF	RECEIVED	11	y certify the the inj n is true and comple				
					ן . ה	· 1		10	n is true and compu dedge and belief.	ese to the			
	1			1	1500	1	DEC - 6 2004	11	_				
			DULLARTERIA /						$\rightarrow C_{ij}$	·]			
	1			3187.7	3164	.2'		Signature	corpanie	<u>re</u>			
	· — — +							-1) - 1		}			
					0-		- 1980'	Jimmy D. Printed Nam					
	1							Regulator	<u>y Affairs C</u>	oor.			
	ļ			3187.7	3163	.1'		Tiue					
	1				32*29*52.3			11/24/04_ Date	jimmyc@for	1.com			
]				W104 16'4		· -	Date					
		LOT 4 -	40.69 AC.	LOT 5	- 40.77 A	.c. 1	LOT 6 - 40.84 AC.	SURVEYO	R CERTIFICAT	TON			
						1		1 hereby certify	, that the well locati	ion show			
	l l			1		I I		on this plat we	as plotted from field	notes of			
	1								made by me or A that the same is				
	í l		I	l		I I			e besi of my beliej				
	, I					i			MBER 6, 2003				
[]	1			1	_	í		Date Survey		·			
	· +	LOT 9 -	40.31 AC.		- 40.45 A	<u>c.</u>	LOT 7 ~ 40.50 AC.	Simular	RY L. JOAN	i			
	i					i	`	Professional	SULABOUL				
	i					i			E C C				
	i					i		11 Bal	(7977) h				
	i					i		130	Q. No. \$766	77			
	i					i		1	. Gary L. Jones	7977			
	i					i			State She	13/1			
	i	LOT 10 -	- 40.42 AC.	LOT 11	- 40.51			B	SIN SURVETS				

District I

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1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

¹² Dedicated Acres

¹³ Joint or Infill

¹⁴ Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		¹ Pool Code	e		³ Pool Na	me				
30-015-31653			10500		Catel	aw Draw Delaware East						
⁴ Property	Code			⁵ Property Name						⁶ Well Number		
		Avaion 10 Fee	leral							22		
⁷ OGRID No.					* Operator	Name	· · · ·			'Elevation	_	
151416	·	Fasken oil and	Ranch, Ltd.						3199 GL			
					" Surface	Location			······		_	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	Cou	inty	
F	10	21S	26E		1980	North	1980	West	i	Eddy		
•			" Bot	tom Hol	e Location I	Different From	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	Cou	inty	
	Ì											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

⁵ Order No.

<u></u>			
16			" OPERATOR CERTIFICATION
· ,			I hereby certify that the information contained herein is true and complete to the
			best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the proposed
			bottom hole location or has a right to drill this well at this location pursuant to
			a contract with an owner of such a mineral or working interest, or to a
	<u>8</u>		woluntary pooling agreement or a compulsory pooling order heretofore entered
	e		by the division.
			 1 AA 6-22-17
			Tolden a
			Signature Date
10.2.5			Addison Long
1930'			Printed Name
			·
			addisonl@forl.com E-mail Address
· · · · · · · · · · · · · · · · · · ·			
	· . · · ·		
			"SURVEYOR CERTIFICATION
		•	I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
			best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			•
		С	Certificate Number
i .			

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×									
	Battery	Product	ProductionTtl	Jan	Feb	Mar	Apr	Мау	Jun
	Avalon 10 Federal No 22	Oil	460	25	70	130	50	127	59
	Avalon 10 Federal No 22	Gas	346	161	45	66	74	0	0
	Avalon 10 Federal No 22	Wtr	3,783	668	552	672	621	. 647	623
	Lakeshore 10 Federal No 2	Oil	0	0	0	0	0	0	0
	Lakeshore 10 Federal No 2	Gas	0	0	0	0	Ó	0	0
	Lakeshore 10 Federal No 2	Wtr	. 0	0	0	0	0	0	0
	Lakeshore 10 Federal No 3	Oil	0	0	0	0	0	0	0
	Lakeshore 10 Federal No 3	Gas	0	0	0	0	0	0	0
	Lakeshore 10 Federal No 3	Wtr	0	0	0	0	0	0	0
	Lakeshore 10 Federal Sc 5	Oil	725	115	149	108	101	145	106
	Lakeshore 10 Federal Sc 5	Gas	1,416	209	313	257	233	165	239
-	Lakeshore 10 Federal Sc 5	Wtr	943	136	203	247	128	126	103
			· .						
	· .								
	·						`		

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page Run Time: 03:19 PM

Page 1 of 4

Run Date: 07/14/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS Case Disposition: AUTHORIZED Total Acres Serial Number 1,369.590 NMNM--- 003606

		Serial Number	: NMNM 003606	
Name & Address	7		Int Rel	% Interest
BECKER BUNNY	3603 HUMBLE	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
BECKER STEVE	3603 HUMBLE	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
FASKEN ACQUISITIONS 02 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	LESSEE	100.000000000
FASKEN ACQUISITIONS 02 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	OPERATING RIGHTS	0.000000000
FASKEN LAND & MINERALS LTD	6101 HOLIDAY HILL RD	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
HUNTINGTON MORTGAGE	3920 GILLON AVE	DALLAS TX 75205	OPERATING RIGHTS	0.000000000
JOEL MILLER TRUSTEE	BOX 3003	MIDLAND TX 79702	OPERATING RIGHTS	0.0000000000
LEGACY RESERVES OPERATING	303 W WALL ST STE 1800	MIDLAND TX 797015106	OPERATING RIGHTS	0.000000000
LOVAN NORMAN A	3610 STANOLIND	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
MILLER BRIAN K	PO BOX 158	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
MILLER JOEL R	PO BOX 3003	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
MOORE DAVID	813 CLAYMORE	ODESSA TX 79764	OPERATING RIGHTS	0.000000000
NAUMANN JACK H JR	310 W TEXAS #302	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
NAUMANN OG INC	PO BOX 10159	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
SMITH GREGORY G	2109 IDLEWILDE	RICHLAND MI 49083	OPERATING RIGHTS	0.000000000

Serial Number: NMNM- - 003606

Serial Number: NMNM-- - 003606

Mer Twp Rng Sec	STyp	SNr Suff Subdivision		District/Field Office	County	Mgmt Agency
23 02105 0260E 002	LOTS	28;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 003	LOTS	32,33,34;	1.	CARLSBAD FIELD OFFICE	EDDY .	BUREAU OF RECLAMATION
23 02105 0260E 004	LOTS	27-30,35,36;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 009	LOTS	1;	•	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 010	LOTS	1-11;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 011	LOTS	1-6.11:		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 012	ALIQ	£2SW,W2SE,SESE;		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinguished/Withdrawn Lands

23 02105 0260E 709	FF		NENE RESURV:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 712	FF		E2SW,W2SE,SESE RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02105 0260E 703	FF		NWSW,S2SW RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02105 0260E 703	FF		NWSW, S2SW RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 711	FF		S2N2,N2SE,SWSE RESURV;	CARLSBAD FIELD OFFICE	EDDY ·	BUREAU OF LAND MGMT
23 02105 0260E 711	FF		S2N2,N2SE,SWSE RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 709	FF		NENE RESURV:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02105 0260E 715	FF		SENW, NESW ASGN:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 715	FF		SENW, NESW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02105 0260E 704	FF		L-15.16,SE RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 702	FF		L-12 RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 710	FF	02	E2W2,NWNW RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02105 0260E 710	FF	02	E2W2,NWNW RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 710	FF	01	SENE, NESE, W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02105 0260E 710	FF	01	SENE,NESE,W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23 02105 0260E 704	FF		L-15.16,SE RESURV;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Sarial Number: NMNM-- - 003606 NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION

03:19 PM Run Time:

Serial NUMBER: NMINM- - 003000

Pending Office

Page 2 of 4

Run Date:	07/14/2017
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Run Date:	07/14/201	7 (MASS) S	Serial Register Page
Act Date	Code	Action	Serial N Action Remark
10/11/1967	387	CASE ESTABLISHED	SPAR120;
10/12/1967	888	DRAWING HELD	
11/01/1967	237	LEASE ISSUED	
12/01/1967	496	FUND CODE	05;145003
12/01/1967	530	RLTY RATE - 12 1/24	
12/01/1967	868	EFFECTIVE DATE	
05/02/1973	246	LEASE COMMITTED TO CA	SW-740 EFF 02-20-
06/21/1973	140	ASGN FILED	INEXCO/ATLANTIC R
07/01/1973	570	CASE SEGREGATED BY ASGN .	INTO NMNM3606-A;
07/16/1973	500	GEOGRAPHIC NAME	UNDEFINED FLD;
07/16/1973	510	KMA CLASSIFIED	12
08/29/1973	315	RENTAL RATE DET/ADJ	\$2.00;
03/07/1974	660	MEMO OF 1ST PROD-ALLOC	SW893
06/24/1974	246	LEASE COMMITTED TO CA	SW893 BFF 03/15/7
11/13/1974	246	LEASE COMMITTED TO CA	SW932 EFF 11/01/7
09/02/1975	246	LEASE COMMITTED TO CA	SW1026 EFF 03/26/
10/06/1975	246	LEASE COMMITTED TO CA	SW1035 EFF 08/01/
10/17/1975	246	LEASE COMMITTED TO CA	SW1043 EFF 09/01/
11/07/1979	932	TRF OPER RGTS FILED	
08/13/1982	660	MEMO OF 1ST PROD-ALLOC	RNM126
04/11/1983	933	TRF OPER RGTS APPROVED	EFF 07/01/79;
09/23/1983	660	MEMO OF 1ST PROD-ALLOC .	RNM-127
11/14/1983	913	CONFORMED TO SRVY/RESRVY	RESURVEYED
11/30/1983	522	CA TERMINATED	SW-1043
02/27/1984	932	TRF OPER RGTS FILED	
03/07/1984	932	TRF OPER RGTS FILED	•
03/20/1984	246	LEASE COMMITTED TO CA	RNM-126 EFF 12-10
03/20/1984	246	LEASE COMMITTED TO CA	RNM-127 BFF 06-01
06/20/1984	932	TRF OPER RGTS FILED	
01/21/1985	933	TRF OPER RGTS APPROVED	EFF 04/01/84;
01/21/1985	933	TRF OPER RGTS APPROVED	EFF 07/01/84;
02/20/1985	963	CASE MICROFILMED/SCANNED	CNUM 100,385
03/03/1987	933	TRF OPER RGTS APPROVED	EFF 03/01/84;
10/20/1987	235	EXTENDED	THRU 11/30/85;
12/09/1987	660	MEMO OF 1ST PROD-ALLOC	RNM 126, RNM 127
04/18/1988	974	AUTOMATED RECORD VERIF	CJC
08/17/1989	1,40	ASGN FILED	INEXCO/BONNEVILLE
09/15/1989	139	ASGN APPROVED	EFF 09/01/89;
09/15/1989	974	AUTOMATED RECORD VERIF	DG
12/11/1990	899	TRF OF ORR FILED	(1)
12/11/1990	899	TRF OF ORR FILED	(2)
02/08/1991	899	TRF OF ORR FILED	(1)
02/08/1991	899	TRF OF ORR FILED	(2)
11/09/1992	932	TRF OPER RGTS FILED	EM NOMINEE/COATS I
01/13/1993	932	TRF OPER RGTS FILED	FINA/E M NOMINEE
01/28/1993	933 974	TRF OPER RGTS APPROVED	EFF 02/01/93;
01/28/1993		AUTOMATED RECORD VERIF	ANI
01/31/1993	246	LEASE COMMITTED TO CA	NMNM90982;
02/16/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;
02/16/1993	974	AUTOMATED RECORD VERIF	SCIENTING & F. (MARINA)
06/30/1993	932	TRF OPER RGTS FILED	BONNEVILLE/NAUMANN
06/30/1993	932	TRF OPER RGTS PILED	COATS/MILLER ET AL
09/04/1993	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM90982;
09/17/1993	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/93;

5;145003 W-740 EFF 02-20-1973 NEXCO/ATLANTIC RICH NTO NMM3606-A; NDEFINED FLD; V 2.00; W893 W893 EFF 03/15/74 W932 EFF 11/01/74 W1026 EFP 03/26/75 W1035 EFF 08/01/75 W1043 EFF 09/01/75 NM126 FF 07/01/79; NM-127 ESURVEYED W-1043 NM-126 EFF 12-10-82 NM-127 EFF 06-01-83D KG FF 04/01/84; FF 07/01/84; NUM 100,385 GLC FF 03/01/84; HRU 11/30/85; NM 126. RNM 127 CJC/VG NEXCO/BONNEVILLE FLS PP 09/01/89; DGT/MT L) 1 2) NOMINEE/COATS R INA/E M NOMINEE PP 02/01/93; ANN/JS MM90982; FF 02/01/93; ST/JS NNEVILLE/NAUMANN DATS/MILLER ET AL 2/NMNM90982;)BFF 07/01/93;

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

> (1) (2) (3) (4)

(2) EFF 07/01/93;

JLV/KRP

Run Date:	07/14/2017	(MASS) Ser
09/17/1993	933	TRF OPER RGTS APPROVED
09/17/1993	974	AUTOMATED RECORD VERIF
11/22/1993	899	TRF OF ORR FILED
11/22/1993	899	TRF OF ORR FILED
11/22/1993	899	TRF OF ORR FILED
11/22/1993	899	TRF OF ORR FILED
11/22/1993	- 899	TRF OF ORR FILED
11/22/1993	899	TRF OF ORR FILED
12/02/1993	974	AUTOMATED RECORD VERIF
02/22/1994	932	TRF OPER RGTS FILED
02/22/1994	932	TRF OPER RGTS PILED
04/04/1994	933	TRF OPER RGTS APPROVED
04/04/1994	933	TRF OPER RGTS APPROVED
04/04/1994	974	AUTOMATED RECORD VERIF
04/12/1994	522	CA TERMINATED
04/18/1994	932	TRF OPER RGTS FILED
05/26/1994	933	TRF OPER RGTS APPROVED
05/26/1994	974	AUTOMATED RECORD VERIF
06/11/1994	246	LEASE COMMITTED TO CA
06/11/1994	650	HELD BY PROD - ACTUAL
06/11/1994	658	MEMO OF 1ST FROD-ACTUAL
02/01/1995	932	TRF OPER RGTS FILED
02/01/1995	932	TRF OPER RGTS FILED
06/07/1995	933	TRF OPER RGTS APPROVED
06/07/1995	933	TRF OPER RGTS APPROVED
06/07/1995	974	AUTOMATED RECORD VERIF
08/26/1997	\$75	APD FILED
10/16/1997	576	APD APPROVED
02/17/1998	246	LEASE COMMITTED TO CA
02/17/1998	660	MEMO OF 1ST PROD-ALLOC
04/17/1998	246	LEASE COMMITTED TO CA
05/29/1998	932	TRF OPER RGTS FILED
07/31/1998	899	TRF OF ORR FILED
08/14/1998	933	TRF OPER RGTS APPROVED
08/14/1998	974	AUTOMATED RECORD VERIF
08/24/1998	899	TRF OF ORR FILED
03/01/1999	246	LEASE COMMITTED TO CA
10/14/1999	643	PRODUCTION DETERMINATION
09/09/2001	246	LEASE COMMITTED TO CA
09/09/2001		MEMO OF 1ST PROD-ALLOC
10/24/2001		TRF OPER RGTS FILED
10/26/2001		TRF OF ORR FILED
10/26/2001		TRF OF ORR FILED TRF OPER RGTS APPROVED
11/29/2001		AUTOMATED RECORD VERIP
11/29/2001 12/05/2001	974 643	PRODUCTION DETERMINATION .
12/26/2001		TRF OPER RGTS FILED
02/26/2001		TRF OPER RGIS FILED
02/26/2002		AUTOMATED RECORD VERIF
08/19/2002		NAME CHANGE RECOGNIZED
12/12/2002		MERGER RECOGNIZED
04/28/2003		ASGN FILED
05/19/2003		TRF OPER RGTS FILED
05/19/2003		TRF OPER RGTS FILED
06/25/2003		ASGN APPROVED

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(5) (6) MV/MV (1) VENTANA/HUNTINGTON (2) VENTANA/HUNTINGTON (1) EFF 03/01/94; (2) BFF 03/01/94; ANN RNM-127 NAUMANN OG/COATS ETAL EFF 05/01/94; VHG NNNN91056; /3/ /3/NMNM91056; (1)HUPP J/HUPP W (2)HUPP J/HUPP W (1) EFF 03/01/95; (2) EFF 03/01/95; LR #2 LAKE SHORE FED; NHNN103130; /4/NMNN103130; NMNM100717; MARALO/LOWE PARTNERS EFP 06/01/98; MV/MV NMNM101369; /4/ NMNM106858; /5/NMNM106858; BONNEVILLE FUELS CO;1 BEHLEN, GILBERT E;1 COATS, RICHARD H;1 EFF 11/01/2001 ANN /5/ BONNEVILLE FUELS CO;1 EFF 01/01/2002 ANN BONNEVILLE/CARBON ENE DEVONSFS/DEVONENEPROD CARBON/FASKEN ACQUISI CARBON/FASKEN ACQUISI YATES/CARBON ENERGY

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EFF 05/01/03;

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Run Time: 03:19 PM

Page 4 of 4

Run Date:	07/14/2017	(MASS) S	erial Register Page	
06/25/2003	933	TRF OPER RGTS APPROVED	(1)BFF 06/01/03;	
06/25/2003	933	TRF OPER RGTS APPROVED	(2) EFF 06/01/03;	
06/25/2003	974	AUTOMATED RECORD VERIF	ANN	1
01/18/2005	932	TRF OPER RGTS FILED	LOWE PINR/COG OG	
02/16/2005	933	TRF CPER RGTS APPROVED	BFF 02/01/05;	
02/16/2005	974	AUTOMATED RECORD VERIF	LR	
09/30/2008	522	CA TERMINATED	NMNM71899;	1
03/17/2010	940	NAME CHANGE RECOGNIZED	COG OSG/COG OPER	•
01/23/2012	932	TRF OPER RGTS FILED	KIRBY ET/LEGACY RE;1	
04/19/2012	933	TRF OPER RGTS APPROVED	BFF 02/01/12;	
04/19/2012	974	AUTOMATED RECORD VERIF	LBO	
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Remarks Line Nr

0002	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0003	6/07/1995 - YATES PETROLEUM CORP - NM2166 - S/W;	
0004	11/29/2001 - BONNEVILLE FUELS CO - NM1755 - S/W	
0005	EFFECTIVE 12/05/2001, 1ST PRODUCTION INFORMATION;	•
0006	HAS BEEN CLASSIFIED "CONFIDENTIAL" MATERIAL;	
0007	PURSUANT TO 43 CFR 3162.8(A) (1) AND MAINTAINED;	
0008	SEPARATELY FROM THIS FILE IN NM930 FLUIDS,	
0009	ADJUDICATION TEAM 3.	
0010	02/06/2002 - BONNEVILLE PUELS CO - NM1755 - S/W	
0011	FASKEN OIL & RANCH - NM2729 & NM0152 - S/W'S	
0012	YATES PETROLEUM CORP - NM2811 & NM2166 - S//W'S	
0013	02/16/2005 - FASKEN OIL & RANCH LTD - NM2729 - S/W;	
0014	YATES PETROLEUM CORF - NM2611 - N/W;	

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Fasken Oil and Ranch, Ltd. Pool Commingling Application for Lakeshore 10 Federal No. 2, 3, 5, and Avalon 10 Federal No. 22 Gas Production Only List of Notified Parties

The Beverage Company 4305 North Garfield, Ste 235 Midland, Tx 79705-4343

Richard H. Coats P.O. Box 2412 Midland, TX 79702-2412

Devon Energy P.O. Box 843559 Dallas, TX 75284

Carol Ann Hoffman 1854 W. Cape Cod Way Littleton, CO 80120

Andrea Wiggins PO Box 5305 Austin TX 78763

Monty McLane PO Box 9451 Midland Tx 79708

Western Reserves Oil Co. 4305 N. Garfield, STE 235 Midland, TX 79705

Zia Enterprises PO Box 2160 Hobbs, NM 88241 Carlsbad Irrigation District 5117 Grandi Road Carlsbad, NM 88220

State Land Office P.O. Box 1148 Santa Fe, NM 87504

Tim Goudeau 2102 North I Street Midland, TX 79705

Bank of America 100 North Tryon St. Charlotte, NC 28255

Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707

States Royalty LP PO Box 911 Breckenridge, CO 76424

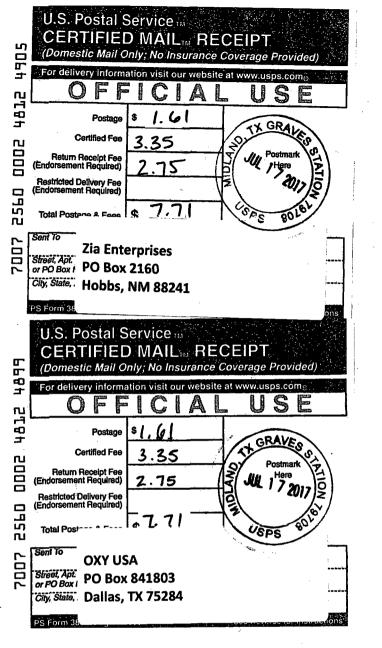
Charles Wiggins PO Box 10862 Midland, TX 79701

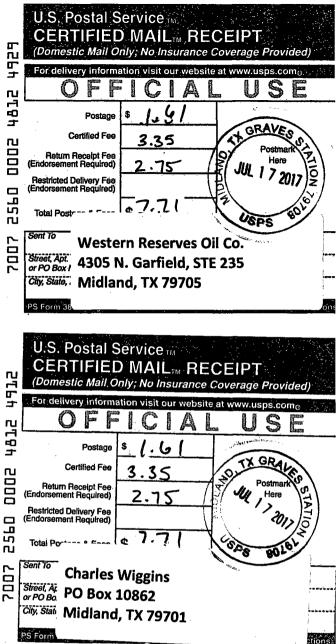
OXY USA PO Box 841803 Dallas, TX 75284











MMCMILLAN (PETROLEUM ENGINEER FOR OCD) SIGN OUT HELP

·	Wells	Operators	Operator Data	OCD Review	OCD Only	Administration

OCD Permitting

Home

Land Searches Land Details

Section : 10-21S-26E

Normal Type:

Total Acres: 648.03

Eddy (15) County:

D (3)	C (2)	$\overline{}$	B (1)		A (001)	
Federal	Federal ¹		Federal ¹		Federal ¹	
Federal ²	Fede	eral ²	Fed	eral ²	- Fe	e ²
(15) 40.81	(15)	40.64	(15)	41.01	(15)	41.08
E (E)	F (4)		G (5)		H (6)	
State ¹	Fede	eral ¹	Fed	eral ¹	Fed	eral ¹
State ²	Fede	eral ²	Fed	eral ²	Fed	eral ²
(15) 40	(15)	40.69	(15)	40.77	(15)	40.84
L (L)	K (9)		J (8)		1 (7)	
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Note ¹ = Surface Owner Rights

Note ² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

Return to Search

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> EMNRD Home OCD Main Page OCD Rules Held

8/8/2017

Land Status Record Details - BLM GLO Records

Searc	h Documents	Refer	ence Center	Support			SI	hopping Cart
arch Documents	Results List D LSR D	etails						k
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	Production Summary Repo	rt							
	API: 30-015-29879								
~	LAKE SHORE 10 FEDERAL COM #002								
Year	Pool	Oil(BBLS)	Gas(MCF)	Days P/					
12/1/2016	[71000] AVALON;UPPER PENN (GAS)	0	0						
1/1/2017	[71000] AVALON;UPPER PENN (GAS)	Ō	0						
2/1/2017	[71000] AVALON;UPPER PENN (GAS)	0	0						
3/1/2017	[71000] AVALON; UPPER PENN (GAS)	0	0						
4/1/2017	[71000] AVALON;UPPER PENN (GAS)	0	0						
5/1/2017	[71000] AVALON;UPPER PENN (GAS)	0	0						
12/1/2016	[73440] BURTON FLAT;STRAWN, WEST (GAS)	0	0						
1/1/2017	[73440] BURTON FLAT;STRAWN, WEST (GAS)	0	0						
2/1/2017	[73440] BURTON FLAT;STRAWN, WEST (GAS)	0	. O						
3/1/2017	[73440] BURTON FLAT;STRAWN, WEST (GAS)	0	0						
4/1/2017	[73440] BURTON FLAT;STRAWN, WEST (GAS)	0	0						
5/1/2017	[73440] BURTON FLAT;STRAWN, WEST (GAS)	0	<u>`</u> 0						
Cum		9288	2141660						

API: 30-015-30480 LAKE SHORE 10 FEDERAL COM #003						
Year	Pool	Oil(BBLS)	Gas(MCF)	Days P/I		
12/1/2016	[71080] AVALON;STRAWN (GAS)	0	2000	24		
1/1/2017	[71080] AVALON;STRAWN (GAS)	0	0	0		
2/1/2017	[71080] AVALON;STRAWN (GAS)	0	0	0		
3/1/2017	[71080] AVALON;STRAWN (GAS)	0	0	0		
4/1/2017	[71080] AVALON;STRAWN (GAS)	0	0	C		
5/1/2017	[71080] AVALON;STRAWN (GAS)	0	0	0		
2017	[71080] AVALON;STRAWN (GAS)	0	0	0		
Cum		6972	1900769			

	API: 30-015-33234 LAKESHORE 10 FEDERAL #005								
Year	Pool	Oil(BBLS)	Gas(MCF)	Days P/I					
12/1/2016	[10500] CATCLAW DRAW;DELAWARE, EAST	175	180	30					
1/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	115	166	30					
2/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	149	192	28					
3/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	108	152	31					
4/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	102	205	24					
5/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	159	176	28					
Cum		87143	110209						

API: 30-015-31653 AVALON 10 FEDERAL #022				
Year	Pool	Oil(BBLS)	Gas(MCF)	Days P/I
12/1/2016	[10500] CATCLAW DRAW;DELAWARE, EAST	77	185	31
1/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	25	140	31
2/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	70	103	28
3/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	128	113	31
4/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	50	130	30
5/1/2017	[10500] CATCLAW DRAW;DELAWARE, EAST	124	115	30
Cum		2068	39005	