State of New Mexico Energy, Minerals and Natural Resources Department

David R. Catanach, Division Director

Oil Conservation Division

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary

September 5, 2017

Oxy USA Inc. Attn: Mr. David Stewart

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL-7576

Oxy USA Inc. OGRID 16696 Corral Draw 14-13 Federal Well No. 25H API No. 30-015-Pending

Non-Standard Location

Proposed Location: Unit/Lot Footages Sec. Twsp Range County Surface 850 FSL & 2200 FEL 0 14 25S 29E Eddy 25S 29E Eddy **Penetration Point** 1261` FSL & 2300` FEL 0 14 Final perforation 1260` FSL & 340` FEL Ρ 13 25S 29E Eddy Terminus 1260° FSL & 180° FEL 13 25S 29E Ρ Eddy

Proposed Project Area:

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Description		Acres	Pool			Pool Code
S/2 S/2 of Sectio	n 13	240	Pierce Crossing	; Bone Spring,	East	96473
S/2 SE/4 of Secti	on 14	·	: · · · · · · · · · · · · · · · · · · ·		· . :	•

Reference is made to your application received on August 15, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14 B(2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that the Applicant is seeking this location because they intend to increase their horizontal well spacing from four to six wells per section in order to effectively develop the Bone Spring formation. Increasing horizontal well spacing will optimize recoverable reserves.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the abovedescribed unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH Director

DRC/lrl

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cc: Oil Conservation Division – Artesia District Office Bureau of Land Management – Carlsbad Field Office