

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company – CCI San Juan LLC	Contact – Josh Tuttle	
Address – 99 Road 6500, Kirtland, NM 87417	Telephone No. – (505) 427-5402	
Facility Name – San Juan River Gas Plant	Facility Type – Natural Gas Plant	
Surface Owner	Mineral Owner	API No. - None

LOCATION OF RELEASE

Unit Letter NM	Section 1	Township 29N	Range 15W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
-------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	--------------------

Latitude _____ Longitude _____ NAD83

NATURE OF RELEASE

Type of Release –	Volume of Release – 7 bbls	Volume Recovered – 6 bbls
Source of Release -	Date and Hour of Occurrence – 7/1/2017 at 11:00 pm	Date and Hour of Discovery – 7/1/2017 at 11:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith and Brandon Powell	
By Whom? Josh Tuttle	Date and Hour – 7/2/2017 at 12:58 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3

If a Watercourse was Impacted, Describe Fully.*

None **JUL 14 2017**

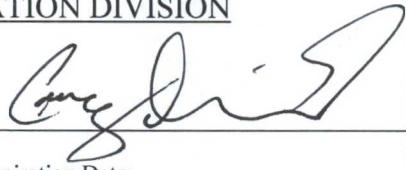
Describe Cause of Problem and Remedial Action Taken.*

The San Juan River Gas Plant had an Amine Release of approximately 7 bbls at the Kirtland facility due to a line leak resulting from a pump failure at 11:00 pm on 7/1/2017. Contractors were immediately dispatched for cleanup and repair. We were able to recover approximately 250 gallons. Additional cleanup continued until completion on 7/5/2017. A new pump has been ordered and investigation continues as to the cause of the pump failure.

Describe Area Affected and Cleanup Action Taken.*

The amine building sustained the majority of the release. The building has a concrete floor increasing the success of recovering amine liquids. A small portion of amine leaked out of the building onto soil next to the building. The soil was excavated and replaced with gravel. The contaminated soil was placed in IEI cleanup bins and taken to the IEI landfill.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Josh Tuttle	Approved by Environmental Specialist: 	
Title: ES&H Specialist II	Approval Date: 8/23/17	Expiration Date:
E-mail Address: joshua.tuttle@cci.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/11/17 Phone: 505-427-5402	No Samples Require Due to Wind Volume.	

* Attach Additional Sheets If Necessary

#NCS17235
38261

①