LOGGED IN 4/10/06 TYPE DHC

APP NO. pTDS06100519.33

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	ADMINISTRATIVE	APPLICATION CH	ECKLIST
THIS CHECKLIST	IS MANDATORY FOR ALL ADMINISTRATIV	VE APPLICATIONS FOR EXCEPTIONS SSING AT THE DIVISION LEVEL IN SAI	TO DIVISION RULES AND REGULATIONS
JOHC-I P()	nyms: Standard Location] [NSP-Non-Standard Location] [NSP-Non-Stownhole Commingling] [CTB- C-Pool Commingling] [OLS - Of [WFX-Waterflood Expansion]	tandard Proration Unit] [SD-S Lease Commingling] [PLC-F f-Lease Storage] [OLM-Off-I [PMX-Pressure Maintenan sal] [IPI-Injection Pressure I	imultaneous Dedication] Pool/Lease Commingling] Lease Measurement] ce Expansion] ncrease]
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[1] TYPE OF [A	APPLICATION - Check Those Location - Spacing Unit - Si NSL NSP		
Ch [B	eck One Only for [B] or [C] Commingling - Storage - Mo DHC CTB		OLM
		re Increase - Enhanced Oil Rec SWD IPI EOR	
[D	Other: Specify		en de la composition de la composition La composition de la composition della composition de la composition della composition de la composition de la composition della compo
[2] NOTIFICA	ATION REQUIRED TO: - Chec	ck Those Which Apply, or Doverriding Royalty Interest Own	
[B]	Offset Operators, Lease	holders or Surface Owner	
[C]	Application is One Whi	ch Requires Published Legal N	fotice
[D]	Notification and/or Con U.S. Bureau of Land Management - C	current Approval by BLM or S Commissioner of Public Lands, State Land Office	LO
	For all of the above, Pro	of of Notification or Publication	n is Attached, and/or,
[F]	Waivers are Attached		
[3] SUBMIT A OF APPLI	CCURATE AND COMPLETE CATION INDICATED ABOVE	INFORMATION REQUIRE	ED TO PROCESS THE TYPE
approval is accurate	ATION: I hereby certify that the and complete to the best of my k required information and notificat	mowledge. I also understand the	nat no action will be taken on this
No.	te: Statement must be completed by ar	n individual with managerial and/or s	supervisory capacity.
Print or Type Name	Signature	Title	Date

e-mail Address

SDX Resources, Inc.

P.O. Box 5061 MIDLAND, TX 79704

TEL: (432) 685-1761 FAX: (432) 685-0533

TOLL FREE: (800) 344-1761

NMOCD 1220 S. St. Francis Drive Santa Fe, NM 87504

April 5, 2006

APR 10 PM

Attention Will Jones

RE:

Down hole commingling application

Kersey State #1 (API # 30-015-30888) Sec. 32 T17S R28E

Eddy County, New Mexico

Dear Mr. Jones,

SDX Resources respectfully request permission to down hole commingle production from the Artesia Glorietta-Yeso pool with production from the Artesia, Qn, Gb, Sa pool in their Kersey State #1 well. Ownership is identical for both pools and the oil from both pools is sour and is close to the same gravity. There should therefore be no difference in revenue to any party. Commingling will improve the economics of the lease, extending its life, resulting in the recovery of additional reserves. Attached is a completed form C-107A. This well is currently producing into the same battery as the Kersey State #2 well, which is producing from the Artesia-Qn-Gb-SA pool. Production between the two wells will be determined by periodic testing with a port-a-check unit and will be allocated accordingly. Thanks for your assistance on this matter.

Sincerely,

Chuck Morgan

Chul Mayon

District I

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Aven

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

APPLICATION TYPE _Single Well

Santa Fe, New Mexico 875099 APPLICATION FOR DOWNHOLE COMMINGLING Establish Pre-Approved Pools EXISTING WELLBORE Yes _No

SDX Resources, Inc.	PO Box 5061,	Midland, TX 79704	HC-3690
Operator Kersey State #1	Addr Unit I. S	ress Sec 32, T17S, R28E	Eddy Co., NM
ease	<u></u>	ection-Township-Range	County
OGRID No. 020451 Property Co	de 25197 API No. 30-0	15-30888 Lease Type:	_Federal X StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Artesia, QN-GB-SA		Artesia, GL-YE OLL
Pool Code	03230		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2330-2608		3 556-3601
Method of Production (Flowing or Artificial Lift)	Rod pmp		Rod pmp
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	970#		1030#
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36 currently		41
Producing, Shut-In or New Zone	Producing		SI
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date:	Date:	Date: 8/20/00
applicant shall be required to attach production estimates and supporting data.)	Rates: 2 BOPD 4 BWPD 4 MCFPD	Rates:	Rates: 5 BOPD 48 BWPD 7 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	29 % 36 %	% %	71 % 64 %
	ADDITIO!	NAL DATA	
are all working, royalty and overriding f not, have all working, royalty and over			Yes X No
Are all produced fluids from all commi	ngled zones compatible with each o	other?	YesX No
Vill commingling decrease the value of	f production?		Yes NoX
f this well is on, or communitized with r the United States Bureau of Land Ma			Yes_X No
NMOCD Reference Case No. applicable	le to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo. Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the committee	at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests fo	attach explanation.) supporting data. r uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, the	he following additional information w	ill be required:
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	d Pre-Approved Pools		
hereby certify that the information	n above is true and complete to	the best of my knowledge and beli	ef.
SIGNATURE how	Mongo TITLE_	Engineer	DATE 4/6/06
TYPE OR PRINT NAME Chuc	ek Morgan	TELEPHONE NO (432) 685-1761

SDX Resources Inc. - KERSEY STATE #1 - Eddy Co., NM, API #30-015-30888, Capstar Drlg Rig #5.

- 5/17/00 535'. Anhy. Day #1. MW 9.3, Vis 31, Ph 8, PP 725, GPM 277, SPM 56.
 Bit #1: 12-1/4", Jets 13-13-13, 59'/Hr, WOB all, RPM 70. Dev: 1-1/4°
 @ 260', 1-1/4° @ 535'. MI & RU. Spud 12-1/4" hole 6:00 pm 5/16/00.
 DWC: \$23,458 CWC: \$23,458
- 5/18/00 685'. Made 150'. Anhy. Day #2. MW 10, Vis 29, Ph 10. PP 750, SPM 56. Bit #2: 7-7/8", Jets 14-14-14, 43'/Hr, WOB 25, RPM 65. Run 13 jts 8-5/8" J-55, 24#. Set @ 529'. Cmt w/350 sx Cl C + CaCl2 + 1/4 D29. PD 7:40 am. Float held. Circ 55 sx to pit. WOC. DWC: \$5,750 CWC: \$29,208
- 5/19/00 1545'. Made 860'. Anhy/Dolo. Day #3. MW 10, Vis 29, Ph 10, PP 575, SPM 48, Bit #2: 7-7/8", Jets 14-14-14, 36'/Hr, WOB 40, RPM 65. Dev: %% @ 1026'. Continue drlg formation.

 DWC: \$9,462 CWC: \$38,670
- 5/20/00 2140'. Made 595'. Dolo. Day #4. MW 10, Vis 29, WL 23, Ph 10, PP 875, SPM 56. Bit #2: 7-7/8", Jets 14-14-14, 26'/Hr, WOB 40, RPM 65. Dev: %% @ 1520', %% @ 2015'. (Premier @ 1948' 110 units gas, poor cut, 80% sd. Top SA @ 1986'. 2125' 100 units gas no cut.)

 DWC: \$8,177 CWC: \$46,847
- 5/21/00 2785'. Made 645'. Dolo. Day #5. MW 10, Vis 30, WL 20, Ph 10, PP 925, SPM 56. Bit #2: 7-7/8", Jets 14-14-14, 27'/Hr, WOB 40, RPM 65. 1° @ 2514'. Continue drlg formation.

 DWC: \$8,135 CWC: \$54,982
- 5/22/00 3214'. Made 429'. Dolo, Day #6. MW 10, Vis 29, WL 20, Ph 10, PP 975', GPM 277, SPM 56. Bit #2: 7-7/8", Jets 14-14-14, 30'/Hr, WOB 40, RPM 60. % @ 3011'. Drill formation. TOH & TIH. Twisted off jt #84. Catch fish.

 DWC: \$5,382 CWC: \$60,364
- 5/23/00 3636'. Made 422'. Dolo. Day #7. MW 10, Vis 30, WL 10, Ph 10, PP 975, GPM 277, SPM 56. Bit #2: 7-7/8", Jets 14-14-14 WOB 40, RPM 60. Bit #3: 7-7/8", Jets 14-14-14, 17.5'/Hr, WOB 40, RPM 60. Dev: % @ 3507'. TOH w/fish. TIH w/Bit #3. Wash to bottom. Continue drlg formation. (Top Glorieta @ 3440' 3446': 80% sd, 250 units gas, 3522-28: 250 units gas, 3544-58': 375 units gas, 3580-3630': 400 units gas. 30/40% florescence)

 DWC: \$8,016 CWC: \$68,380
- 5/24/00 4053'. Made 417'. Dolo. Day #8. MW 10, Vis 30, WL 14, Ph 10, PP 1000, GPM 277, SPM 56. Bit #3: 7-7/8", Jets 14-14-14, 23'/Hr, WOB 40, RPM 60. Dev: ½° @ 3971'. Drill formation. TOH for fish jt #98. DWC: \$5,884 CWC: \$74,264
- 5/25/00 4075' TD. Made 22'. Dolo. Day #9, MW 10, Vis 30, WL 16, Ph 10, PP 1000, GPM 277, SPM 56. Bit #3: 7-7/8", Jets 14-14-14, 25'/Hr, WOB 40, RPM 60, %° @ 4075'. TOH. TIH w/overshot. TOH w/fish. TIH w/bit. Drill to TD 4075'. Reach TD 8:30 pm 5/24/00. Circ & cond. TOH. RU loggers. Log well Platform X w/AALS 4062'. WO csg crew. Start running 5-1/2" csg.

 DWC: \$12,715 CWC: \$86,979
- 5/26/00 4075' TD. Run 99 jts 5-1/2" K-55 15.50# LT&C csg. Set @ 4072'. PBTD = 4047'. Wash down csg & circ. RU Dowell & cmt w/400 lead + 500 tail. PD 10:55 am 5/25/00. Float held. Circ 16 sx to pit. ND, set slips. RR 1:00 pm 5/25/00.

 DWC: \$31,358 CWC: \$118,337

5/27/00 - WO Completion. 7/10/00 CWC: \$118,337

- 7/11/00 RU on well. TIH. Tag PBTD @ 4047', 2-3/8" tbg 4.6#. Test csg 1000 psi. Circ hole w/2% KCL. RU Computalog & perf. Log depth PBTD 4045'. Perf 3556', 57, 58, 72, 73, 74, 81, 82, 83, 3586, 88, 96, 99, 3601 (1 spf). TIH w/tools 168 jts.

 DWC: \$18,749 CWC: \$137,086
- 7/12/00 RU BJ. Acidize & ball out 3800', 3500 gal 6 bb/min. ISIP 1195, 5 min 1027, 10 min 865, 15 min 784. Flow back. Swab to SN continuously. Final FL @ 2200' from surface. 10% oil cut good gas. DWC: \$8,720 CWC: \$145,806
- 7/13/00 FL @ 700' w/600' free oil. Swbd 700'-2100' w/2% oil cut. 2100'-2500' oil cut improving to 10% + oil w/good gas. Unset pkr & install 2-3/8" x 8' N80 sub @ surf. Set 1 lined & 1 unlined frac tank & prep for hot acid job. SDON.

 DWC: \$2,975 CWC: \$148,781
- 7/14/00 FL @ 800' w/700' free oil. Swbd 800' 3000' in 6-1/2 hrs w/10% + oil cut & good gas. Load csg w/2% KCL & RU BJ. Treat down tbg w/10,000 gal 15% gelled heated acid & 10,000 gal 20# gel _ 12 ball sealers @ 8 bpm. ISIP = 1000#. Surge balls off & pump 4000 gal 15% cool down acid + 6000 gal 20# gel. Flush @ bpm, ISIP = 1190#, 15 min = 1150#. Flow back to pit w/2" ch overnight. SDON.

 DWC: \$28,275 CWC: \$177,056
- 7/15/00 Tbg dead. TIH knocking off balls. TOH LD 138 jts 2-3/8" tbg. TIH w/119 jts 2-7/8" tbg. ND BOP. Land off tbg & build wellhead. Drop SV & TIH w/plunger & rods. Space out rods. Put on to pump @ 5:00 pm to tank. Pmpg 186 BLW to pit.

 Lufkin 114 D SN 910U w/Robbins & Myers 10 hp motor SN JG7559-8 w/Square D Size 1 control panel.

1 - 2-7/8" crimped MA @ 3716'

1 - 2-7/8" x 2-1/4" x 12' barrel @ 3671'

 $1 - 2-7/8" \times 4'$ lift sub

118 jts -2-7/8" tbg

1 - 2-1/4" SV & plunger 4'

1 - 1" x 1' lift sub

90 - **%"** rods

56 - 7/8" rods

 $1 - 7/8" \times 6'$ sub

 $1 - 7/8" \times 8'$ sub

1 - 1 - 1/4" x 22' polish rod

1 - 1-1/4" x 1-1/2" x 12' liner

DWC: \$27,527 CWC: \$204,583

7/16/00 - 165 BLW to pit. Slight gas haze. Well pumping good. RD & clean location.

DWC: \$1,650 CWC: \$206,233

7/17/00 - 165 BLW to pit. Slight gas haze. Turned to battery 9:00 am 7/18/00.

7/18/00 - 28 BO, 175 BW

7/19/00 - 10 BO, 150 BW

7/20/00 - 14 BO, 150 BW

7/21/00 - 40 BO, 135 BW

7/22/00 - 40 BO, 110 BW

7/23/00 - 42 BO, 135 BW

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7/24/00 -
            65 BO, 160 BW
            8 BO, 9 MCF, 58 BW (Tester #3).
7/25/00 -
            10 BO, 9 MCF, 62 BW (Tester #3).
7/26/00 -
            8 BO, 9 MCF, 43 BW
7/27/00 -
7/28/00 -
            Rods parted.
7/29/00 -
            Rods parted.
7/30/00 -
            Rods parted.
            10 BO, 120 BW. Started pmpg 12:00 noon.
7/31/00 -
            14 BO, 9 MCF, 75 BW (24 hr test).
8/1/00 -
            9 BO, 9 MCF, 55 BW (Tester #3)
8/2/00 -
            9 BO, 9 MCF, 49 BW (Tester #3)
8/3/00 -
            4 BO, 8 MCF, 37 BW (Tester #3)
8/4/00 -
            6 BO, 8 MCF, 40 BW (Tester #3)
8/5/00 -
            8 BO, 8 MCF, 42 BW (Tester #3)
8/6/00 -
8/7/00 -
            7 BO, 7 MCF, 39 BW (Tester #3)
            7 BO, 7 MCF, 37 BW (Tester #3)
8/8/00 -
            7 BO, 7 MCF, 39 BW. Bad line fuse. Down since midnight.
8/9/00 -
            0 BO, 0 BW. Bad line fuse.
8/10/00 -
            10 BO, 60 BW
8/11/00 -
8/12/00 -
            7 BO, 45 BW
            7 BO, 40 BW
8/13/00 -
            5 BO, 30 BW. Down on reset.
8/14/00 -
            8 BO, 39 BW
8/15/00 -
8/16/00 -
            5 BO, 15 MCF, 123 BW
8/17/00 -
            5 BO, 47 BW
            5 BO, 46 BW
8/18/00 -
8/19/00 -
            5 BO, 48 BW
8/20/00 -
            2 BO, 9 BW, Pumped off.
8/21/00 -
            Well is parted, not pmpd off. Will begin workover 8/23/00.
            MI & RU. TOH. Rods parted #60 down. TIH catch fish. Could not screw
8/24/00 -
            on to SV. TOH w/rods & plunger. Swab tbg down flowline. NU BOP & TOH
            w/tbq & barrel. Shop pump @ Trico. TIH w/5-1/2" lockset RBP + 93 jts
            2-7/8" tbg. Set @ 2884'. Break circ & test 1000#. Roll csq w/2% KCL
            & dump sd on RBP. Clear tbg & TOH. RU Computalog & tie into CCL log
            & perf 2330', 32, 49, 68, 70, 2413, 21, 37, 52, 62, 70, 89, 91,
            2500, 32, 34, 2550, 52, 67, 81, 86, 94, 2602, 08 (24 holes). Cased
            hole log. TIH w/5-1/2" collar locator & PPI pkr w/10' spacing & 74
            jts tbg to 2256'. SDON.
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8/25/00 - TIH & hang collar @ 2602'. Test tools 3500#. Get on depth & spot 5 bbls acid across perfs & load tbg w/15 bbls. Break down perfs 2330' - 2608' in 15 settings w/1 bbl ec. Avg break 2500#. Pull up to 2256' & fish acid bar. Rev annulus & psi csg 300#. Acidize w/remaining 64 bbls acid & 50 ball sealers @ 3.2 bpm. Balled out twice 3500#. Surge balls off & flush to bottom perfs. ISIP = 970#, 15 min = 880#. Total acid = 3500 gal HCL 15% w/4 gal CI-27 + 11 gal FE-270 + 4 gal FE-27I. Flow back to pit & swab dry in 8 runs w/15% oil, 30 min = 250' entry w/15% oil cut & good gas. SDON.

DWC: \$8,100 CWC: \$222,330

CWC: \$214,230

DWC: \$8,027

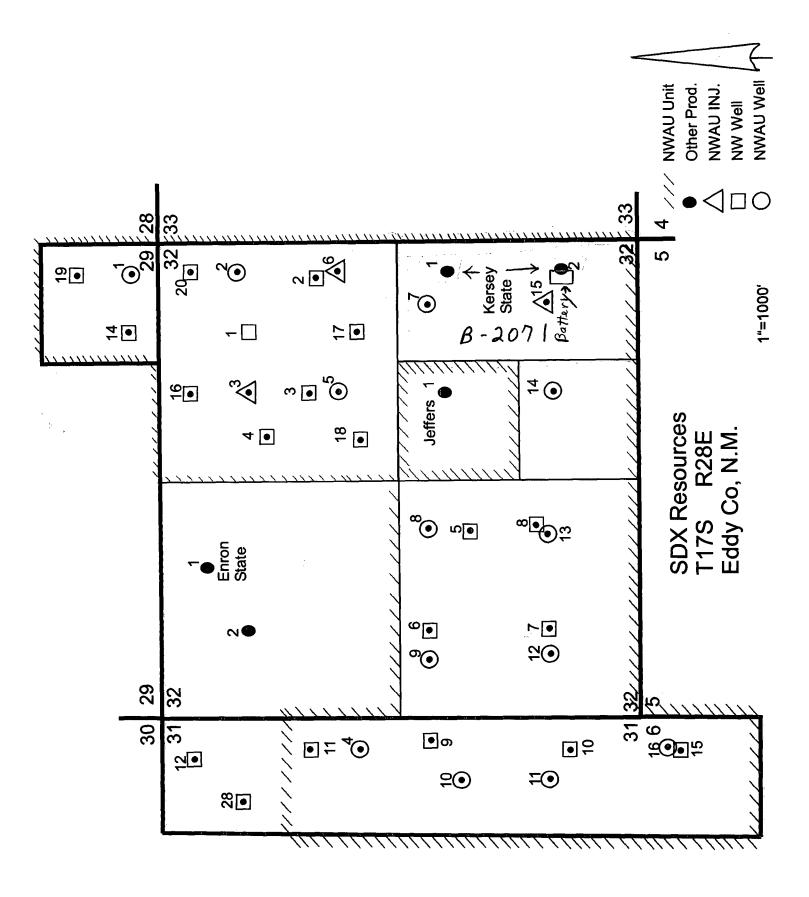
8/26/00 - 300# TP. Flowed to pit 20 min. FL @ 1000'. Swbd dry in 7 runs w/15% oil cut. 30 min = 250' entry w/15% + oil cut. 1 hr = 400' entry w/20% oil cut & good gas. TIH knocking off balls. TOH w/tbg pkr. ND BOP & NU frac valve. Set 3 frac tanks & fill w/FW. Prep to frac 8/28/00 in the am. SD for weekend.

DWC: \$3,525 CWC: \$225,855

9/13/00 -

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SD for weekend.
8/27/00 -
8/28/00
            CWC: $225,855
            RU BJ & start fracing down csq. Pmpd 250 bbls pad & test discharge.
8/29/00 -
            Pump on blender. Csq collar leaking. Flow back & replace collar. Top
            off frac tanks & wait on blender from BJ. Re-gel tanks & frac down
            5-1/2" csg w/60,000 gal Viking 30 + 95,000# 16/30 & 35,000# 12/20
            stage 1-5# @ 40 bpm. ISIP 1824#. Avg treating press 1856#. RD BJ &
            RU flow back chokes. SDON.
            DWC: $35,425
                           CWC: $261,280
            300# CP. Flow down to pit. NU BOP & TIH. Tag sd @ 2720'. Rev sd out
8/30/00 -
            to RBP @ 2884'. Pull tbg back & ND BOP. Assemble wellhead & TIH
            w/pump & rods. Space out rods. Good pmp action. RD 54" st x 10 spm =
            250 bbls x 24 hrs @ 100%. (LD 33 - 2-7/8" tbg, 17 - 7/8" 7 25 - \frac{3}{4}"
            rods. MD 1-1/2" x 1-1/4" x 12' THC w/4' SV plunger = $1744.71 to
            Spurck #9)
            1 - 2-7/8" MA crimped @ 2663'
            1 - 2-7/8" API SN @ 2633'
            85 jts - 2-7/8" tbg
            1 - 1-1/4" x 10" strainer
            1 - 2-1/4" x 2" x 12' RWAC #T5-2752
            1 - ¾" x 2' sub w/safety it
            73 - ¾" rods
            35 - 7/8" rods
            3 - 7/8" subs - 20'
            1 - 1-1/4"x22' polish rod w/1-1/2" x 12' liner
            DWC: $2,425 CWC: $263,705
8/29/00 -
            Turned to prod 2:30 pm. 150 BW
8/30/00 -
            200 BW. Pmpg to pit. Slight gas haze.
8/31/00 -
            275 BW. Pmpg to pit.
9/1/00 -
            275 BW
9/2/00 -
            275 BW
            44 BO, 12 MCF, 106 BW. Turned to battery 9/3/00 8:00 am.
9/3/00 -
            45 BO, 10 MCF, 102 BW
9/4/00 -
9/5/00 -
            57 BO, 30 MCF, 74 BW
9/6/00 -
            43 BO, 25 MCF, 69 BW
9/7/00 -
            41 BO, 30 MCF, 27 BW
            3 BO, 12 MCF, 2 BW. Gas Locked - Lower Rods
9/8/00 -
            76 BO, 49 MCF, 111 BW
9/9/00 -
            72 BO, 80 MCF, 85 BW
9/10/00 -
           44 BO, 40 MCF, 49 BW
9/11/00 -
9/12/00 - 40 BO, 30 MCF, 39 BW
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33 BO, 33 MCF, 46 BW. FINAL REPORT.



* . (* A 1000 ARDAM 445 ARDAM 445	4.000				
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16:03 6 Sung/R; D/A12 1 062 (2)	ATT OF THE O	4 CARTERINE	3 0 5 0 04 04		Dage / AMIN
Converse of Soft of So	Harison 1	2 Fina 10 Fina 6 6 6 1 Levers 5	Melrose 7	60 TO 106	47
6 Hanson En. A	11-St. 402 0	12000	tott fred evers Se AS		State State
1 E 2715 00-1644 PZ60	Burman W	#35 44 17ho	massi.	MØIC ₹3 ø 17-wi	
Morsh I I 2 16.103 Tr. 4 III				Melrose Op	er, louis W
The state of the s	734 AZ JA WATE	Thomas Peris ild State Hillson Sons	ilatt 17kener Ct"l	magain frames	1 34 <i>firewee</i> 38 P35 Elecgo:
Ener 28 1639 26	H97597 647	MEND OF ST	(Wa	(Fed)	7.35.00

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT |

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSEDVATION DIVISION

DISTRICT P.O. Box 1980, Hobbs,	, NM 88240	0	IL CONS	ERVATION	l DI	/ISIO		VELL API NO. 30-015-3088	8		
DISTRICT II P.O. Drawer DD, Artes	ia. NM 88210			040 Pacheco St. anta Fe, NM	8750	15	<u> </u>	. Indicate Typ	of Lease	ATE X	FEE
DISTRICT III	·						6	. State Oil & G			
1000 Rio Brazos Rd, A				TON DEDODE	AIDI						
1a. Type of Well:	OMPLETI	ONOR	KECOMPLE	TION REPORT	AND L	<u>.0G</u>		. Lease Name o	r Unit Agree	ement Nar	ne
OIL WELL	Q G	AS WELL [DRY	OTHER							
b. Type of Completion: NEW WORK WELL OVER		EN []	PLUG D BACK R	NFF ESVR OTHER				Kersey State			
2. Name of Operator				· · · · · · · · · · · · · · · · · · ·			I -	. Well No.			
SDX Resources, I	nc.		· · · · · · · · · · · · · · · · · · ·					1	16134		
3. Address of Operator	#=== TV -	70704						. Pool name or \ Artesia (QN-0			
PO Box 5061, Mic	aland, IA	79704						-titesia (Q14)			
Unit Letter	<u> </u>	2018	Feet From The	South	ا	Line and	330	Feet Fr	om The	Ea	ast Line
Section	32	•	Township	17S Range		28E	NMI	PM .		Edd	ly County
10. Date Spudded	11. Date T.D	. Reached	12. Date C	ompl. (Ready to Prod.)		I	tions (DF	RKB, RT, GR,	etc.)	14. Elev	. Casinghead
05/16/00	05/24/		07/1			3670	 				
15. Total Depth 4075	16. [Plug Back T.I 404		17. If Multiple Compl. Many Zones?	How		Intervals Orilled By	Rotary Tools		Cable T	ools
19. Producing Interval(s), of this comp	letion - Top,	Bottom, Name					2	0. Was Dir		Survey Made
2330 - 2608										Yes	;
21. Type Electric and Ot LDT-CNL-GR, DI	-							22. Was Well		No	
23.			ASING R	ECORD (Repo	ort all	strings	set in	weii)			
CASING SIZE	WEIG	SHT LB/FT			OLE S			MENTING RE	CORD	AA	MOUNT PULLED
8-5/8"		1# J-55		29'	12-1/			50 sx Cl C			None
5-1 <i>/2</i> "	15.	5# K-55	4(072'	7-7/8) "	400	sx Lite + 500	sx CI C		None
								· · · · · · · · · · · · · · · · · · ·		_	
24.		Ĺ	INER RECO	RD			25.	TUI	SING RE	CORD)
SIZE	TOP		воттом	SACKS CEMENT	S	CREEN		SIZE	DEPTH		PACKER SET
								2-7/8"	263	33'	
26. Perforation record	(interval si	ze and nu	mher)	J	1 27	ACID S	HOT FI	PACTURE	CEMEN	T SOL	JEEZE, ETC.
3556', 57, 58, 72, 73,	= =	-	•	12.1		PTH INTE					RIAL USED
RBP @ 2884' 2330', 32, 49, 68, 70, 2	2413. 21. 37. (52. 62. 70. 8	9. 91. 2500. 32. 34	1. 50. 52. 67. 81. 86.		3556-3		10000 ga	l gel hot a	acid 100	00 gal 20# gel,
94, 2602, 08	, , , , , , , , , ,	,, , .	-, - 1, 2000, 02, 0	,, 00, 02, 01, 01, 01, 00,				4000 gal	5% cool c	in acid, 6	000 gal 20# gel
			·		. -	2330-2	508	3500 gal HCL 1	5%, 60000 gal V	Aking 30, 950	00# 16/30, 35000# 12/20
28. Date First Production				PRODUCTIO Flowing, gas lift, pumpli		and from a	remed .		I Mall C	tatua /De	od. or Shut-in)
07/18/00		4	duction interior (7 2"x12' RWAC	TOWING, gas mr, pumpa	ny - 3126	and type p	urip)		Wens		Prod
Date of Test 09/12/00	Hours Te	<u> </u>	Choke Size	Prod'n For Test Period	Oil - B	ы 40	Gas - M		ater - BbL. 39	7	Gas - Oil Ratio 750
Flow Tubing Press.	Casing P	ressure	Calculated 24 Hour Rate	- Oil - BbL. 40	1	Gas - MCF	Wat	er - BbL. 39	Oil Gra	vity - API	- (Corr.)
29. Disposition of Gas (Sold, used for	fuel, vented	, etc.)					Test Wit	nessed By		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
Sold 30. List Attachments								Chuck	Morgan		
Deviation Survey,	Logs										
31. I hereby certify that		n shown on	both sides of this	form is true and comple	ete to the	e best of my	/ knowledge	e and belief			
0	e. 4	AI	h	•							
Signature Do	nnie (Ilm	ater	Printed Bonnie A	twate	7	Ti	Regulator	y Tech	Da	te 09/19/00

District I

1625 N. French Dr., Hobbs, NM 88246

District II

811 South First, Artesia, NM 88210

Property Code

OGRID No.

25197

020451

District []]

1000 Rie Brazes Rd., Aztec, NM \$7410

District IV

2048 South Pacheco, Santa Fe. NM 87505

API Number 30-015-30888 State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Property Name

Operator Name

¹⁰ Surface Location

96830

SDX RESOURCES, INC.

KERSEY STATE

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

1 1155

State Lease - 4 Copies Fee Lease - 3 Copies

Well Number

Elevation 3676.

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

Artesia, GL-YE

} ****	Series	ronmah						(
I	32	17-S	28-E		2018	SOUTH	330	EAST	EDDY
			" Bo	ttom Hol	le Location I	f Different Fro	m Surface		
UL or let no.	Section	Township	Range	Lot Ida	Feet from the			East/West line	County
Dedicated Acres	" Joint a	r tefti "C	enselletion	Code Co	der No.				
40	1			1					
NO ALLOWA	BLE WI							E BEEN CONSOI	LIDATED OR A
		N	ON-STAN	IDARD U	NIT HAS BEE	N APPROVED B			
16							"OPER	ATOR CERT	FICATION
				1	į		I hereby certify	that the information conta	ined herein is true and
				}			complete to the	best of my knowledge and	belief
				Ì	ļ		· ·		
					1		I		
	Į.				1		1		
,				.	:		į		
					ľ) 	
	ł			1	1		Signature	Danie	Llevato
	İ						Printed Name	Bonnie Atw	ater
					1		Tatle	Pagulatary.	Took
	1			1	1		1	Regulatory 4/6/06	recn
				+			1.Aust		TO 4 07011
	- 1			1				EYOR CERTI	
				ŀ	ŀ	<u>.</u>	hereby certify (that the well location show	
	ľ			ļ	ľ	ون		d notes of actual surveys a	·
	ľ				lį.			ervision, and that the sam	e is true and correct
	Ţ.			İ	f.		to the best of my	actici:	
	- 1				ľ		NOVE	MBRK 80° 16	99
	1			ł	1. 1	į.			
		·					Significate and Sage	ME	\
;	ŀ					2018	REG	(5412)	GINEER
:									
	ı			1	` 	ľ	MAN	7843 NO 34	12
							Control Plant	HOLD LINE DA	14

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88246 State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised March 17, 1999

District II
BII South First, Artesia, NM 68210
District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

A STATE OF THE STATE OF

1000 Rie Brazos I District IV	Rá:, Aztec, I	(M 87410			Santa Fe. N	M 87505			Fee I	Lease - 3 Copies
2049 South Pache	co, Santa Fe								AMEN	IDED REPORT
		WE	ELL LC	CATION	N AND ACE	REAGE DEDIC	CATION PLA	<u>T.</u>		
	API Numbe	f	7	Pool Ced	ľ		Pool Nam	NC .		
ļ			03	3230	Ar	tesia (QN-C	GB-SA)			
Property	Code	:			Property	Name			W	eli Number
		KERSE	Y STA	TE					1	
OGRID	No.				Operator	Name			• [Elevation
02045	020451 SDX RESOURCES, INC.									676.
					10 Surface	Location				
UL or lot so.	Section	Township	Range	Let Ide	Feet from the	North/South line	Feet from the	East	/West line	County
I	32	17-S	28-E		2018	SOUTH	330	EAS'	T .	EDDY
			11 Bo	ttom Hol	e Location If	Different From	m Surface			
UL or lot no.	Section	Township	Range		Feet from the		Feet from the	East	/West line	County
	1	1		1						}
⁴ Dedicated Acre	Jeint e	r Leftli "Ce	nselidation	Code "On	der No.					
40	1	- 1		- 1						
										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL AL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NUN-ST	ANDARD UNIT HAS BE	EN APPROVED BY 1	HE DIVISION
16				17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
				Printed Name Bonnie Atwater This Regulatory Tech 12/27/99
			330	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER FOR 1999
			2018	Senter and Selection MEX Senter and Selection MEX Senter and Selection MEX Senter and Selection MEX Senter and Selection MEX Senter and Selection Mexicological Senter and Selection Mexicological Senter and Selection Mexicological Senter and Selection Mexicological Senter and Selection Mexicological Senter and Selection Mexicological Senter and Selection

Time: 3:48 PM

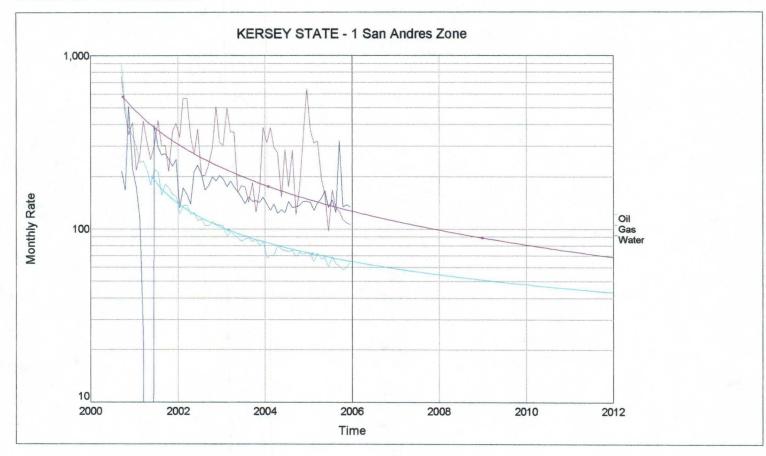
Last Twelve Months Historic Production Report Project: H:\Program Files\IHS Energy\PowerTools v7.0\Projects\Kersey State.MDB

Lease Name: KERSEY STATE (1) County, ST: EDDY, NM

Location: 32I 17S 28E NE NE SE

Operator: SDX RESOURCES INCORPORATED

Field Name: ARTESIA



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		7,898	16,414	9,098	0
01/2005	1	71	370	142	0
02/2005	1	65	312	128	0
03/2005	1	72	319	141	0
04/2005	1	67	195	150	0
05/2005	1	68	158	166	0
06/2005	1	60	97	133	0
07/2005	1	69	167	147	0
08/2005	1	63	132	124	0
09/2005	1	61	126	321	0
10/2005	1	58	113	134	0
11/2005	1	60	108	138	0
12/2005	1	65	106	134	0
Total:		8,677	18,617	10,956	0

Time: 3:59 PM Date: 4/5/2006

Last Twelve Months Historic Production Report Project: H:\Program Files\IHS Energy\PowerTools v7.0\Projects\Kersey State.MDB

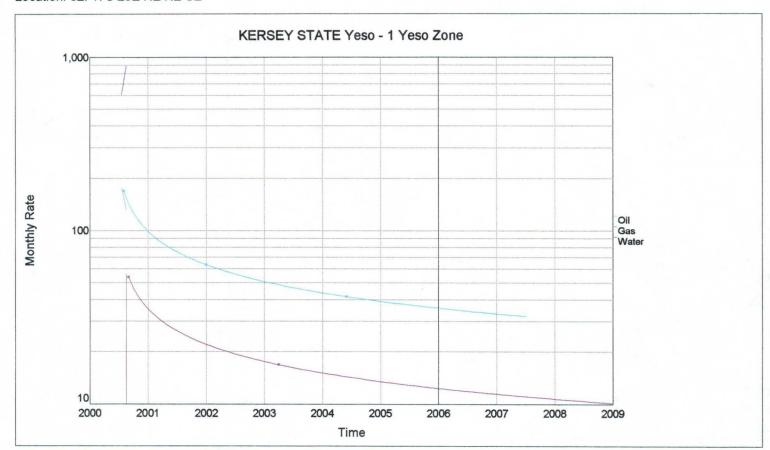
Lease Name: KERSEY STATE Yeso (1)

County, ST: EDDY, NM

Location: 32I 17S 28E NE NE SE

Operator: SDX RESOURCES INCORPORATED

Field Name: ARTESIA



Previous 0 0 0 0 09/1999 0 0 0 0 0 10/1999 0 0 0 0 0 11/1999 0 0 0 0 0 0 12/1999 0 <th>Date</th> <th>Well Count</th> <th>Oil (bbl)</th> <th>Gas (mcf)</th> <th>Water (bbl)</th> <th>Injection (bbl)</th>	Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
10/1999 0 0 0 0 0 11/1999 0 0 0 0 0 12/1999 0 0 0 0 0 01/2000 0 0 0 0 0 02/2000 0 0 0 0 0 03/2000 0 0 0 0 0 04/2000 0 0 0 0 0 05/2000 0 0 0 0 0 06/2000 0 0 0 0 0 08/2000 1 131 56 886 0	Previous		0	0	0	0
11/1999 0 0 0 0 0 12/1999 0 0 0 0 0 01/2000 0 0 0 0 0 02/2000 0 0 0 0 0 03/2000 0 0 0 0 0 04/2000 0 0 0 0 0 05/2000 0 0 0 0 0 06/2000 0 0 0 0 0 07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	09/1999	0	0	0	0	0
12/1999 0 0 0 0 0 01/2000 0 0 0 0 0 02/2000 0 0 0 0 0 03/2000 0 0 0 0 0 04/2000 0 0 0 0 0 05/2000 0 0 0 0 0 06/2000 0 0 0 0 0 07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	10/1999	0	0	0	0	0
01/2000 0 0 0 0 0 02/2000 0 0 0 0 0 0 03/2000 0 <td>11/1999</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	11/1999	0	0	0	0	0
02/2000 0 0 0 0 0 03/2000 0 0 0 0 0 04/2000 0 0 0 0 0 05/2000 0 0 0 0 0 06/2000 0 0 0 0 0 07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	12/1999	0	0	0	0	0
03/2000 0 0 0 0 0 04/2000 0 0 0 0 0 05/2000 0 0 0 0 0 06/2000 0 0 0 0 0 07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	01/2000	0	0	0	0	0
04/2000 0 0 0 0 0 05/2000 0 0 0 0 0 0 06/2000 0 0 0 0 0 0 0 07/2000 1 177 0 605 0 0 08/2000 1 131 56 886 0	02/2000	0	0	0	0	0
05/2000 0 0 0 0 0 06/2000 0 0 0 0 0 0 07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	03/2000	0	0	0	0	0
06/2000 0 0 0 0 0 07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	04/2000	0	0	0	0	0
07/2000 1 177 0 605 0 08/2000 1 131 56 886 0	05/2000	0	0	0	0	0
08/2000 1 131 56 886 0	06/2000	0	0	0	0	0
	07/2000	1	177	0	605	0
Total:	08/2000	1	131	56	886	0
Total. 306 56 1,491 0	Total:		308	56	1,491	0

Time: 3:50 PM Date: 4/5/2006

Last Twelve Months Historic Production Report Project: H:\Program Files\IHS Energy\PowerTools v7.0\Projects\Kersey State.MDB

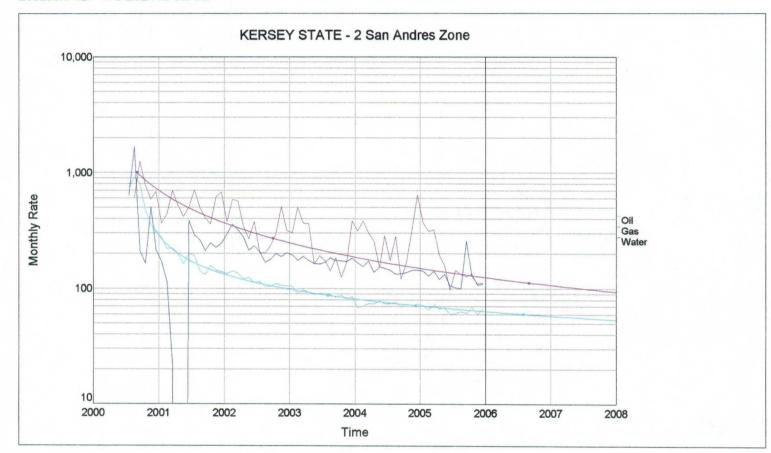
Lease Name: KERSEY STATE (2)

County, ST: EDDY, NM

Location: 32P 17S 28E NE SE SE

Operator: SDX RESOURCES INCORPORATED

Field Name: ARTESIA



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Date	Journ	(66)	(IIICI)	(DDI)	(DDI)
Previous		9,133	20,799	12,250	0
01/2005	1	71	370	142	0
02/2005	1	65	312	128	0
03/2005	1	72	319	141	0
04/2005	1	67	194	120	0
05/2005	1	68	158	133	0
06/2005	1	60	97	106	0
07/2005	1	61	144	102	0
08/2005	1	63	132	100	0
09/2005	1	61	126	257	0
10/2005	1	69	134	128	0
11/2005	1	60	107	110	0
12/2005	1	67	109	111	0
Total:		9,917	23,001	13,828	0

Submit to Appropriate District Office State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT !
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

WELL API NO. 30-015-30889

DISTRICT II. P.O. Drawer DD, Artes	ia. NM 88	3210)40 Pached anta Fe,	co St. NM	8750	5	5.	Indicate Ty	pe of Lea	se STATE	√ FE	F .	
DISTRICT III	·	00210								6. State Oil & Gas Lease No.					
1000 Rio Brazos Rd, /									1						
<u> </u>	OMPL	ETION O	RRE	COMPLET	10N REP	ORT A	ND L	OG							
1a. Type of Well: OIL WELL∑	₹	GAS WEL	L 🗌	DRY	OTHER				^{7.}	Lease Name	e or Unit Ag	reement N	ame		
b. Type of Completion: NEW WORK WELL OVER		DEEPEN [PLU0 BAC	g D K R	IFF ESVR _ OTI	HER			k	Cersey Stat	te				
2. Name of Operator SDX Resources,	ln o								8.	Well No.					
3. Address of Operator										Pool name o	r Wildcat				
PO Box 5061, Mic		TY 70704							1	rtesia (QN		1			
4. Well Location	aland, i	79704													
Unit Letter	Р	844	. Fa	et From The	Sou	ıth	ı	ine and	330	Feet	From The		East	Line	
Olik Legisi				- OLI 10111 1110	······································									_	
Section	;	32	Tow	mship '	178	Range		28E	NMP	M			· ·· /	county	
10. Date Spudded		e T.D. Reach	ed	12. Date C	ompl. (Ready i	to Prod.)			tions (DF &	RKB, RT, G	R, etc.)	14. El	ev. Casingh	ead	
05/25/00	06	3/03/00		07/1	2/00			3670							
15. Total Depth 4104		16. Plug Bad	ж Т.D. 4051		17. If Multiple Many Zo		low		Intervals Orilled By	Rotary Too	oks X	Cable	Tools		
19. Producing Interval(s), of this	completion -	Top, Bo	ttom, Name				<u> </u>			20. Was	Direction	l Survey Ma	ade	
2514-2718		·	•									Υe	s		
21. Type Electric and O LDT-CNL-GR, D				· · · · · · · · · · · · · · · · · · ·						22. Was W	ell Cored	No			
23.			СА	SING RI	FCORD	(Reno	rt all	strings	set in v	vell)					
CASING SIZE	Т,	WEIGHT LE		7-		ì	OLE SI			MENTING I	PECORD		MOUNT P	ULED	
8-5/8"	- - '	24#	<i>III</i> .					12-1/4"			I C		None		
5-1/2"	+	15.5# &	14#		096'	 				x Lite + 4		5	None		
						<u> </u>			<u> </u>						
24.				ER RECO				<u> </u>	25.		UBING I				
SIZE		TOP	B	оттом	SACKS CE	MENT	S	CREEN		SIZE		TH SET	PACKE	RSET	
					 					2-3/8"		799'			
26. Perforation recon	d (interv	al cive and	l numb		<u> </u>		T	ACID S	LOT E	ACTUR	- CENAS	ENIT SC	VIEEZE	ETC	
3643 °, 46, 54, 57, 63,					2. 91. 93. 380	5. 07.		PTH INTE		LAMOUN	T AND KI	ND MATE	RIAL USE	<u>L 10.</u>	
j 12, 14, 19	,,	-,,, -,-	.,,	,,,, .	_, _ , , , , , , , , , , , , , , , , ,	0,0.,	I DE	3643-3		AMOUN		2 gal 15%			
CIBP 3570 2514, 16, 21, 32, 41,	48, 50, 5	6. 58. 64. 72.	80. 82.	2635, 37, 45, (50. 74. 86. 98 2	2709.		2514-2		A:			across perf	s	
18		-,,,	,,		,,,		-						0 + 95,000#		
28.					PRODU	CTIO	N					,,,,			
Date First Production			Produc	tion Method (F				and type p	ump)		Well	Status (/	Prod. or Shu	rt-in)	
07/16/00			2-3/8	3"x1-3/4"x16	3							·	Prod		
Date of Test	Hou	rs Tested		Choke Size	Prod'n F		Oil - Bl			Gas - MCF Water - BbL.		L.	II .		
08/16/00	-	24		0-11-1-1-1-1				31	45		41		1452		
Flow Tubing Press.	Casi	ing Pressure		Calculated 24 Hour Rate	Oil - Bb	L.	, (as - MCF	Wate	Water - BbL. Oil Gravity - API - (Corr.)					

30. List Attachments

Sold

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Printed Bonnie Atwater

Title Regulatory Tech

Test Witnessed By

Chuck Morgan

Date __09/19/00

District) 1625 N. French Dr., Hobbs, NM 88246 District 11

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

<u>District III</u> 1808 Rie Brezes F <u>District IV</u> 2008 South Paches	e, Santa Fe	. NM 8750		LL LO	CATIO	2040 South Santa Fe. N		CATION PLA	AT	State Fee	te District Offic Lease - 4 Copie Lease - 3 Copie NDED REPORT
1	API Numbe	f		03	* Pool Cod 230		Artesia (Peol Na QN-GB-SA)	nie .		
Property	ode	KER	SEY	STAT	E	Property	Neme		T	-	/ell Number 2
OGRID	io.					Operator	Name				Elevation
020451		SDX	RE	SOURC	ES, IN		···				3670.
						10 Surface	Location				
UL or lot us.	Section	Towask	4	Range	Let Ida	Feet from the	North/South line	Feet from the	East/	West fine	County
P	32	17-S	: }	28-E		844	SOUTH	330	EAST	ւ]	EDDY
				11 Bot	tom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Townshi	7	Range	Let Ide	Feet from the	North/South Kao	Feet from the	East/	West line	County
il Dedicated Acres	il joint e	r infill	H Com	ecildation (Cede U Or	der No.		l	· · · · · · · · · · · · · · · · · · ·		
40	İ				ì						
NO ALLOWA	ABLE W	ILL BE	ASSI NOI	GNED 1 N-STAN	TO THIS (COMPLETION NIT HAS BEEN	UNTIL AL INTI NAPPROVED BY	THE DIVISIO	N ATOR C and the Informa	ERTI	FICATION ned herein is true and

Signature Printed Name Bonnie Atwater Title Regulatory Tech 12/27/99 18SURVEYOR CERTIFICATION I hereby certify that the well focution shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct 844