

Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING 1860 LINCOLN STREET DENVER, COLORADO 80203 (303) 255-1751

May 19, 1980

N.M. OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Unorthodox Location Consolidated Oil & Gas, Inc. Nance 1-E

Dear Sirs:

Consolidated Oil and Gas, Inc. is requesting permission to drill on an unorthodox location for the Nance 1-E. Location is 590' FSL and 1850' FWL of Sec. 27, T31N, R13W. This location was moved at the request of Tom Perry with the BLM office in Farmington, New Mexico. Mr. Perry requested the location be moved due to Archaeological finds encountered during the initial survey of the old location, (790' FSL & 1850' FWL, Sec. 27, T31N, R13W). In compliance with Mr. Perry's request, we are forced to move the location to the South.

Consolidated has sent a letter to the "offset operators" notifying them of the unorthodox location.

Sincerely ale Kichardso

Dale Richardson Drlg. Supt.

CONSOLIDATED OIL & GAS, INC.

MAY 2 1 1980 OIL CON. COM.

MEC

DR/ay cc: USGS and Santa Fe

## An Archaeological Clearance Survey of The Nance #1 Well Location & Access Road Conducted for Consolidated Oil & Gas, Inc.

On 1 May 1980, Dabney Ford from the Cultural Resource Management Program, New Mexico State University, San Juan Campus, conducted an archaeological clearance survey of one proposed well location and access road at the request of Mr. Dale Richardson from Consolidated Oil and Gas, Inc.

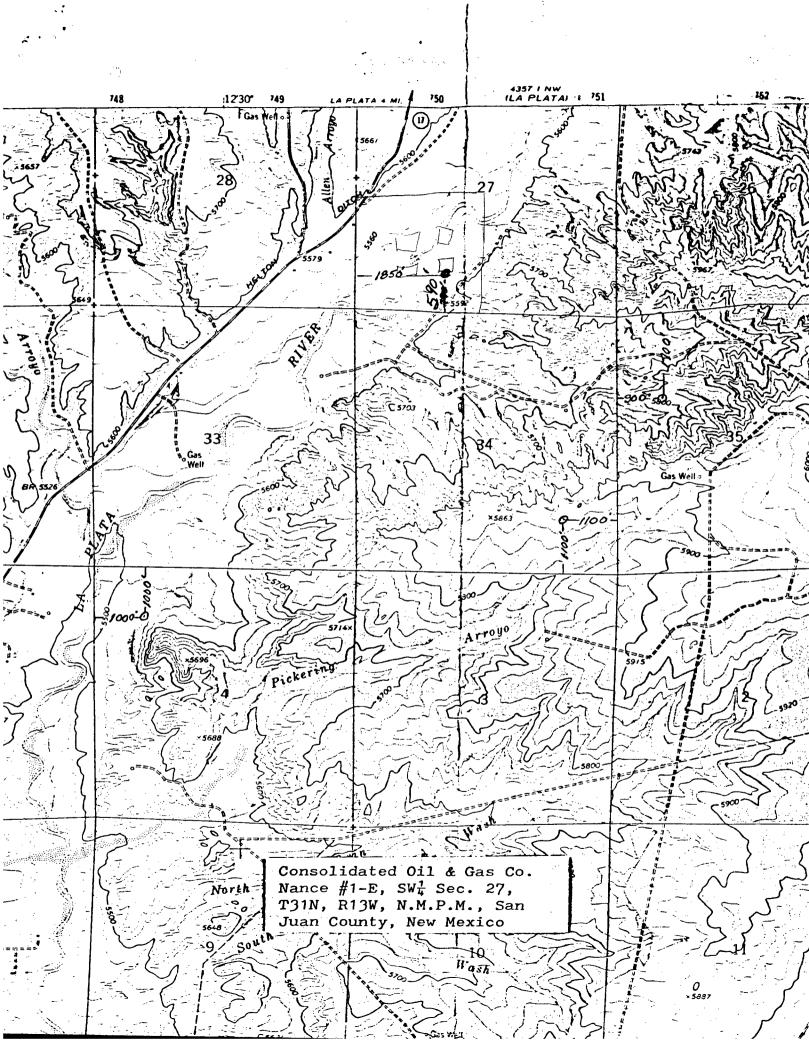
Mr. Aubrey Prather from Consolidated Oil and Gas, Inc. was present during the survey of the proposed well location and access road which are on public land administered by the U.S. Bureau of Land Management, and were surveyed under Federal Antiquities permit 80-NM-004.

### METHODOLOGY

The well location was surveyed by walking parallel transects, 75 feet apart, over the 300 x 300 foot easement. The access road was inspected by walking the flagged route from an existing road to the well.

### GENERAL RECOMMENDATIONS

The original well location was surveyed on 10 March 1980, by Ms. L. Jean Hooton (report 80-SJC-066) and no cultural resources warranting avoidance were found. Mr. Tom Parry, Area Archaeologist for the U.S. Bureau of Land Management, inspected the well and found that there was a site on the original location and requested a resurvey of the area and relocation of the well. The results of that resurvey are that site SJC-570 was found on the original location. The well was moved 200 feet to the south to completely avoid the site and archaeological clearance is recommended.



Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R142
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078463
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE ORTRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XX other	8. FARM OR LEASE NAME IN 6 6 6 6 1
2. NAME OF OPERATOR	9. WELL NO. 21 100 100 100 100 100 100 100 100 100
CONSOLIDATED OIL & GAS INC.	10. FIELD OR WILDCATCNAME
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME BASIN DAKOTA
P.O. BOX 2038 FARMINGTON, NEW MEXICO	11. SEC., T., R., ME OR BLK. AND SURVEY C
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) (CHANCE LOCATION)	AREA 2225 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
AT SURFACE: 590' FSL & 1850' FUL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	SAN JUAN HARE IN IN THE
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB AND WI
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5570 GL S S L 5 5
EST WATER SHUT-OFF	ទៅក្នុងស្រុក ស្រុកស្រុក សុខភេទ សុទភេទ ស្ម សុទភេទ ស្ម សុទភេទ ស្ម ស្ម សុទភេទ ស្ម ស្ម សុទភេ ស្ម ស្ម សុទ ស្ម ស្ម ស្ម ស្ម ស្ម ស្ម ស្ម ស្ម ស្ម ស្ម
	any 24 subsection any 24 subsection and process for the subsection for the subsection fo
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zo change on Form 9-330.) 그 걸 젖 문 물
	change on Form 9–330.b, , n e ber berge berge be
BANDON* other) CHANGE LOCATION	offsheep fis dmun sit non benefic national as for a contraction south a contraction so
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner THE NANCE 1-E LOCATION HAS BEEN CHANGED FRO 27, T31N, R13W TO THE NEW LOCATION, 590' FS R13 W OF SAN JUAN COUNTY, NEW MEXICO. THIS	lirectionally drilled, give subsurface locations and to this work.)*
FARMINGTON, NEW MEXICO. CONSOLIDATED HAS N	ADE AN APPLICATION WITH THE
STATE FOR AN UNORTHODOX LOCATION.	Mill Monthly Control of the Control
•	nittin di sicov sicov sicov
	ndi noite noite ne tront ne tront ne tront
Subsurface Safety Valve: Manu. and Type	Contraction of the contraction o
18. I hereby certify that the foregoing is true and correct	
TOM PERRY OF THE ARCHAEOLOGIST DEPT. OF THE FARMINGTON, NEW MEXICO. CONSOLIDATED HAS N STATE FOR AN UNORTHODOX LOCATION. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	them is designed for submitting prop saturations and the submitting prop saturations and the submoval of the saturation looking to spproval of the saturation below or will be stores, either are shown below or will be stores and reports should include the store and reports about and sub- section looking to spproval of the stores with reports should include the store and reports and sub- section looking to spproval of the stores and special looking of the stores and the submitting prop all many submitting prop all many submitting prop the stores and the submitting prop the stores and the submitting prop stores and the submitting property stores and stores and stores and stores and stores and stores and stores and stores
(This space for Federal or State off	
APPROVED BY TITLE	Fice use)
CONDITIONS OF APPROVAL, IF ANY:	
	fice use)

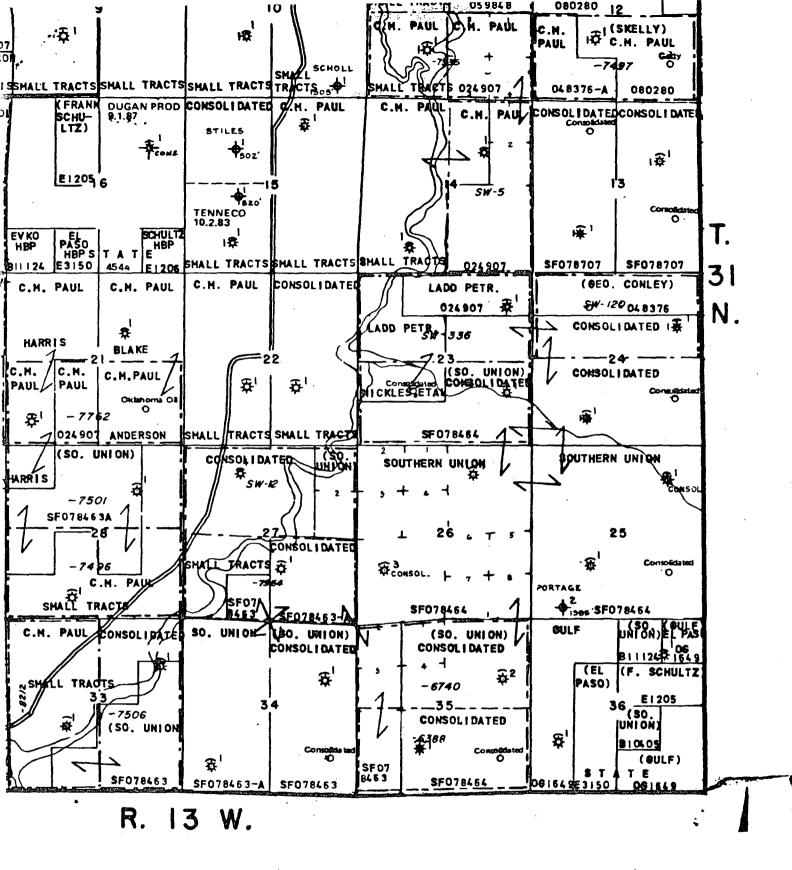
.

\*See Instructions on Reverse Side

#### a start and a s NEW MEXICO OIL CONSERVATION COMMISSION L LOCATION AND ACREAGE DEDICA PLAT

-

, • <b>1</b>		х.	•			RVATION CO		AT	Form C+10 Supersode Effective
•							•		Eflective
			All dist	ences must be		ter boundaries of	the Section	•	Well No.
Cyveralor CONTS		ATED OIL	& C.A.	S TNC	Leose	NANCE			
Juit Letter	Secti		Township		Ran		County		<u>1-E</u>
N		27		NORTH		3 WEST		SAN JUAN	
Letual Footage L	ocation d				<u>·</u> ·	2		DAIL COAL	······································
590-	. leet	from the	SOU	TH line and	. 1	850 1~	et from the	WEST	line
Ground Level Cle		Producing For	mation		Pool	-		the second s	licated Acreage:
5595		DAKOTI			Ba	SIAI			320
	the act	•		e subject w			or hachure	marks on the p	lat below.
interest 3. If more t	and roy han one	alty). e lease of di	ifferent o	wnership is	dedicated	,	-	-	of (both as to wo owners been con
dated by	сотти	nitization, u	nitizatio	n, force-pool	ing. etc?	· .	nave ine i	INTERESTS OF ALL	owners been con
🗌 Yes		No Ifan	swer is '	"yes," type	of consoli	dation			•
						• • • •			•
			owners a	nd tract des	criptions	which have a	ctually be	en consolidated	. (Use reverse si
this form		-							
		-						•	itization, unitiza
-	oling, o	or otherwise)	or until a	non-standa	ra unit, el	iminating suc	h interest	s, has been app	roved by the Con
sion.		·						I	
······································		1			·····	3		CE	RTIFICATION
				1				<b>.</b>	
• .	•					I .		I hereby certif	y that the information
•	•					1	1	toined hergin i	s true and eqmplete
•		1				i	I.	best of my kno	wledge and belief.
		I						11.7	2. 1. 1.
		<b>I</b>	•			SCH IPO		Nome	ic hardson
*		+		+		H B C B B		Dale Richa	rdson -
,		1			· . 10	( 150° - 40	803 1	Position	
		1		· ·	Ŷ	MAYSA	Cille !!	Drilling S	Supt.
		<b>I</b> .				MAT SN.	3	Company	
•		I		1	i.	AL CLIEF	·~ //	Consolidat	ed Oil& Gas
		1 <sup>'</sup>		1				Date	
		1						May 19, 19	
								10H	AL ENGINEER
<b>i</b> .	•	1	¢			1	ж	18 15	ALE ON TANK
1		J 1 · · ·		· ·		1			ly that the selfoc
1		•				1			NO.os ploite
l ·		1	•	i e de la composición de la co		I i i i i i i i i i i i i i i i i i i i	- 73-1	I N331	1463 ys mai and i vision, and the fie
		<b>]</b> · ·				1			Wige Alte best o
						i		knowledge and	المراجا المراجا
<b>⊢</b>				┟╶╾╶╾╺╴		r		COL	ALL CONTRACTOR
· · · ·			. <b>.</b>						
		l ·			- 1			Date Surveyed	
					ļ			May 15,	1980
		· · · · ·			1	1		Registered Profes	sional Engineer
ł		0			1	ł		and ton Land Surve	ъ Ч
		S S			1			She	V. Lea
	ar de de		11 <u>1 - 11 -</u>					James P.	Leese
	<b>-</b>							Centificate No.	
330 860	•0 13	20 1650 1980	2310 26	40 2000	1500 .	1000 80	0 0	· 1463	



OFFSET OPERATOR'S PLAT

CONSOLIDATED OIL & GAS, INC. WELL: NANCE # IE LOCATION: 1850 FWL & 590 FSL SEC 27 T3IN 213W SAN JUAN COUNTY, NEW MEXICO 21 23 22 NA. NA. N.A. (So UNION) 50 CONSOLIDATED UNION 28 26 CONSOLIDATED C.M. PAUL Southeen Unions Ξ (So UNION) So. CONSOLIDATED CONISOLIDATED UNION 34 Consoci DATED MAY & 11980 Mesaverde - Gallup Dual Dakota - Picture Dakota ( )Mesa Verde X Dakota - Pictured Cliffs Dual 茯 Pictured Cliffs Dakota - Gallup Dual  $\nabla$ Gallup - Pictured Cliffs Dual  $\overline{\sqrt{}}$ Gallup Mesaverde - Pictured Cliffs Dual Q Ø Dakota - Mesaverde Dual

OIL CONSERVATION COMMISSION DISTRICT DATE May 27, 1980 OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO RE: Proposed MC Proposed DHC ECEIVED Proposed NSL X Proposed SWD 9 198 Proposed WFX Proposed PMX OIL CONSCRVATION DIVISION SANTA FE Gentlemen: I have examined the application dated May 21, 1980 # <u>N-27-3/N-13 W</u> Unit, S-T-R for the in and Well No. Operator Lease and my recommendations are as follows:

Yours very truly,

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

May 22, 1980

BRUCE KING

LARRY KEHOE SECRETARY POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Consolidated Oil & Gas, Inc. Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Re:

Application for Non-Standard Location: Nance 1-E, 590'

FSL and 1850' FWL of Sec. 27,

T-31-N, R-13-W, San Juan County, New Mexico

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

 $\square$ 

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

Waivers IN

\_\_\_\_

A plat must be submitted fully identifying the topography necessitating the non-standard location.



Other: A copy of the archeologist's report requiring moving the location.

R. L. STAMETS Technical Support Chief

RLS/dr



From

FRANK T. CHAVEZ DEPUTY OIL & GAS INSPECTOR

To Nich Stemete

You probably need these

OIL CONSERVATION DIVISION-AZTEC



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING 1860 LINCOLN STREET DENVER, COLORADO 80203 (303) 255-1751

May 20, 1980

R.S. USRY P.O. Box 38448 Dallas, Texas 75238

JUN OIL CON.

Attention; Mr. C.M. Paul, Oil Account

Dear Sir:

Consolidated is making an application for an Unorthodox Location for the Nance #1-E. Location is at 590' FSL and 1850' FWL of Section 27, Tnsp. 31N, Range 13W, San Juan County, New Mexico. This application is made because of an Archaeological request by Tom Perry of the BLM office in Farmington, New Mexico.

Please indicate your waiver of a hearing on this matter by signing one copy of this letter and returning it in the enclosed envelope.

Sincerely, æ

Dale Richardson Drilling Supt. CONSOLIDATED OIL & GAS, INC.

DR/ay

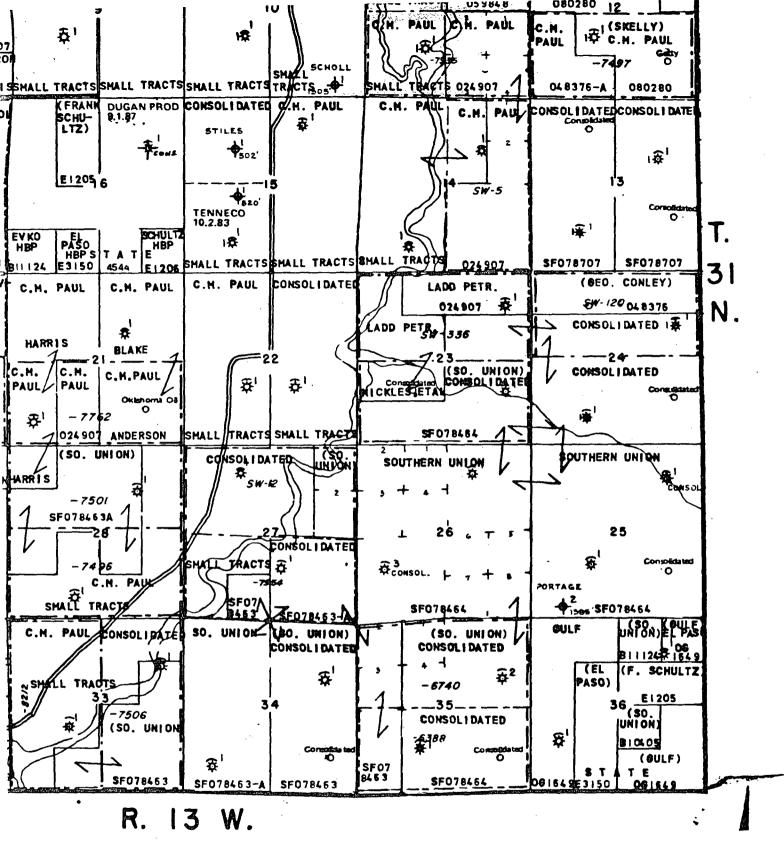
EI VE jun 1 3 1981

OIL CONSERVATION DIVISION SANTA FE En P DI Account

signature

### OFFSET OPERATOR 'S PLAT

CONSOLIDATED OIL & GAS, INC. WELL: NANCE # 1E LOCATION: 1850 FWL & 590 FSL SEC 27 TJIN RIJW SAN JUAN COUNTY, NEW MEXICO 21 23 22 NA. NA. N.A. (So Warm) 5. CONSOLIDATED UNION -217-28 26 CONSOLIDATED C.M. PAUL Southeen UNION (So UNION) So. CONSOLIDATED Conesol DATED UNION 341 33 Consoci DATEO - So UNION Dakota Mesaverde - Gallup Dual Mesa Verde **K**A Dakota - Pictured Cliffs Dual 荘 Pictured Cliffs  $\nabla$ Dakota - Gallup Dual Gallup - Pictured Cliffs Dual 77 Gallup 63 Mesaverde - Pictured Cliffs Dual  $\mathbf{O}$ Dakota - Mesaverde Dual



NEW MEXICO OIL CONSERVAT	ION COMMISSION
NEW MEXICO OIL CONSERVAT	DEDICA

Form C -102 Supersodes C-128 Effoctive 1-1-65

		THERE, LUCATION A	ND ACREAGE DEDIC	PLAT	Supersodos ( Eflocitvo 1-1
``````````````````````````````````````		All distances must be	from the outer boundaries a	of the Section.	
perator			Leose		Well No.
CONS	SOLIDATED OI	L & GAS, INC. Township	NANCE Borge	County	<u> </u>
N	27	31 NORTH	13 WEST	SAN JU	AN
ual Fostage Lo	•	· · · · · · · · · · · · · · · · · · ·	<u></u>		•
590 Ind Level Elev		SOUTH line and	1850 i	ret from the WE	ST line Dedicated Acreage:
5595	DAKOT		BASIN		320 Acreage:
		ated to the subject w		or hachure marks on	
interest # 3. If more th	and royalty). han one lease of o		dedicated to the well		thereof (both as to work of all owners been conso
this form	is "no," list the if necessary.)		criptions which have a		dated. (Use reverse side mmunitization, unitizatio
					n approved by the Comm
	1 1		ł		CERTIFICATION
• .	• •		1	1 hereby	r certily that the information c
• •			I		neroin is true and complete to
	1	· · · ·	, <b>j</b>	best of	my knowledge and belief.
	i i i i i i i i i i i i i i i i i i i		, <u> </u>	1 la	Tichardson
•	<b>+</b>			Nome	- 5-
	-		1	Dale I Position	Richardson
	I		•	Position	
	I I		· · · · · · · · · · · · · · · · · · ·	11	ing Supt.
				Drill: Company	ing Supt.
				Drill: Company Conso	ing Supt. lidated Oil& Gas
				Drill: Company Conso Date	
		27		Drill: Company Conso Date	lidated Oil& Gas
		27		Drill: Company Conso Date	lidated Oil& Gas
		27		Drill: Company Conso Date	1 idated 0i1& Gas 9, 1980 NHLEKG/KEGA ATE On ATE ON
		27		Drill: Company Conso Date Mây 19 I here shuffio	1 idated 0il& Gas 9, 1980 ALE VG/KE ATE O certify that the vertice of this pNO os plotte 21 cm fig
		27		Drill: Company Conso Date	1 idated 0i1& Gas 9, 1980 NALEXGINECA ATE On ATE On A Control of the State of the S
		27		Drill: Compony Consol Date May 19 I have shallo shallo under 19 Is in	1 idated 0il& Gas 9, 1980 ALE VG/KE ATE O certify that the vertice of this pNO os plotte 21 cm fig
		27		Drill: Company Conso Date May 19	1 idated 0il& Gas 9, 1980 ALE VG/KECA ATE Occurrent this pNO os plote The file
		27		Drill: Compony Consol Date May 19 I have shallo shallo under 19 Is in	1 idated 0il& Gas 9, 1980 ALE VG/AFE ATE O. this pNO os ploite The file
		27		Drill: Compony Consol Date May 19 I have shallo shallo under 19 Is in	11dated 011& Gas 9, 1980 ATE O certify that the vertification this pNO as plotted and the setue 1468 ys mediate me supervision, and the test of a supervision of the test of a
		27		Drill: Company Gonso Date May 19 I have shewlo unon Is in knowled Date Surve	1 idated 011& Gas 9, 1980 ATE 0 Certify that the vertex of the this pNO as plotted on the octuo1469 ys motion for the sen ond Unsell the base of a
- - 		27		Drill: Company Gonso Date May 19 I have shewing is in knowled Date Surve May Registered	ATE ON ATE ON Certilir that the verticestill this pNO os plate and me supervision, on the test of a on March the best of a data is in the projection of the best of a data is in the best of a projection of the
- - -/850'		27		Drill: Company Gonso Date May 19 I have shi boo shi boo noor boo Is in knowled Dole Surve May Registered and on is	ved 15, 1980 Professional Enzymer Surveyor
<i>1850</i> *		27		Drill: Company Gonso Date May 19 I have shi Jo shi Jo shi Jo noor Jo Is in knowled Dole Surve May Registered Introl 19	ved 15, 1980 Professional Encirce Surveyor S P. Leese
		0 2310 2840 2000		Drill: Company Gonso Date May 19 I have shi to shi	ved 15, 1980 Professional Enzymer Surveyor S P. Leese

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS COnnot use this form for proposals to different well ges Well ges Well Ges NAME OF OPERATOR CONSOLIDATED CIL & CAS INC. ACCORDINIDATED CIL & CAS INC. ACCORDINITY OF PARENTINGTON, NEW MEXICO ACCORDINITY OF PARENTINGTON, NEW MEXICO ACCORDINITY OF PARENTING TON INDICATE NATURE OF NOTICE, REPAR WELL ACTOP PAROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINIC SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINIC CONTOLICATION, SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINIC CONTOLICATION, SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINIC CONTOLICATION, SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINATE CONTON NOT ACCORDINATION OF PARENTING TON NOT ACCORDINATION OF SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINATE ACCORDINATION OF SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINATE ACCORDINATION OF ACCORDINATION OF SUBSEQUENT REPORT OF: TEST WATER SHUTOFF ACTURE TREAT ACCORDINATION OF ACCORDINATION OF ACCORDINATION OF ACCORDINATION	Form 9–331 Dec. 1973			Approved. t Bureau No. 42–i	R1424
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY       S.F. 0784633       S.F. 07846434       S.F. 07846434 </th <th></th> <th>5. LEASE</th> <th></th> <th></th> <th></th>		5. LEASE			
SUNDRY NOTICES AND REPORTS ON WELLS         Construction for proposite to drill or to despan or plug back to a different integer on the form B-3312 for such proposite.         1. oil media         1. oil media         2. NAME OF OPERATOR         CONSCILLATED CIL & GAS INC.         3. ADDRESS OF OPERATOR         CONSCILLATED CIL & GAS INC.         1. oil media         2. NAME OF OPERATOR         CONSCILLATED CIL & GAS INC.         3. ADDRESS OF OPERATOR         CONSCILLATED CIL & GAS INC.         1. DESCRIPTION OF WELL (REPORT LOCATION CLEARLY. See space IT below)         MULTIPLE CONFIGURATION OF WELL (REPORT LOCATION)         1. GIL CONTINUE TREAT         1. SEC. T. R. March DEPTH:         1. GONEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF:         SENTIONATION OF WELL (REPORT LOCATION)         SUBSEQUENT REPORT OF:         SET WATER SHUT-OFF         REPARK WELL         PULL OR ALTER CASING         MULTIPLE COMPLETE	DEPARTMENT OF THE INTERIOR				
SUNDRY NOTICES AND REPORTS ON WELLS         Construct we this form for acceptests to drill or to despen or plug back to a different serving the form for acceptests to drill or to despen or plug back to a different serving the form for acceptests to drill or to despen or plug back to a different serving the form for acceptests to drill or to despen or plug back to a different serving the form for acceptests of multiple control or process.         1. oil Base Charter Consolitated Control Clearly Serving Consolitated Control or Process of OPERATOR       9. Well NO. 2038 FAMMI Serving Consolitated Control Clearly. See space 17 to 50 POE ACT CONTROL CLEARLY. See space 17 to 70 POE INTERVAL: AT TOTAL DEPTH:         1. clear For Appropriate Box To INDICATE NATURE OF NOTICE.       11. SEC. 7. F. Mage Bit Serving	GEOLOGICAL SURVEY	6. IF INDIAN		OR TRIBE-NAM	E
SUBJECT IN THE DOLES AND SET ALL OFFICE OF AND SET ALL	· · · · · · · · · · · · · · · · · · ·		50 10 50 10 50 10		;
1. oil ges well well well other       8. FARM OR LEASE, MARE di della dell		7. UNIT AGI	REEMENT	e , bar sice; ME <sup>d</sup> na	•
Weill Weill Weill Weill Weillow Consolution of Vellage Structure States and conspectionally defined agree Structure States and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree Structure States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARE States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARE States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARE States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARED States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARED States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARED States and the vertical depths for all markers and conspectionally defined agree structure of the ARCHARED States and the vertical depths for all markers and conspectionally defined agree structure and the vertical depths for all markers and conspectionally defined agree structure and the vertical depths for all markers and conspectionally defined agree structure and the vertical depths for all markers and conspectionally defined agree structure and the vertical depths for all markers and conspectionally defined agree structure and the vertical depths for all markers and conspectionally defined agree structure and the vertical depths for all markers and c	reservoir. Use Form 9–331–C for such proposals.)			E S STA	
INC.					
CONSOLIDATED OIL & CAS INC.       10. FIELD OR WILCOTTINANCE         3. ADDRESS OF OPERATOR       P.O. BOX 2038 FAMMINGTON, NEW MEXICO         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)       11. SEC. T. R. M. 90 BELK AND SUMPEY OF AREA         AT SURFACE: 590' FSL & 1850' FNL       AT TOTA DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       14. API NO.         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         FRACTURE TREAT       Image: Strong Stron			- 14		
3. ADDRESS OF OPERATOR       P.O. BOX 2038 FARMINGTOM, NEW MEXICO         P.O. BOX 2038 FARMINGTOM, NEW MEXICO       11. SEC. T.R. M. OF BUK AND SURVEY OF         A LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17)       NERA         AT JURA CE: 590' FSL & 1850' FML       STATE         AT TOP PROD. INTERVAL:       STATE         AT TOTAL DEPTH:       12. COUNTY OR PARIGH       13. STATE         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       SUBSEQUENT REPORT OF:       14. API NO.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give subsurface Safety Valve: Manu. and Type       State all pertinent details, and give subsurface Safety Valve: Manu. and Type         Subsurface Safety Valve: Manu. and Type       State all correct       State all pertinent details, and give a state all pertinent details, and give a state all pertinent details, and give all states and zones pertinent to this work. <sup>10</sup> Subsurface Safety Valve: Manu. and Type       State all pertinent details, and give a state all pertinent details, and give all states and zones pertinent to this work. <sup>10</sup> Subsurface Safety Valve: Manu. and Type       State all pertinent details, and give a state all pertinent details, and give all states					
P.O. BOX 2038 FARMINGTOM, NEW MEXICO         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)         Year         March         AT TOP PROD. INTERVAL: AT TOTAL DEPTH:         AT TOP RPOD. INTERVAL: AT TOTAL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:         FRACTURE TREAT         BNOOT OR ACIDIZE         REPAIR WELL (INDEE LOCATION:         VULTIPLE COMPLETE         OTHER SHUT-OFF         FRACTURE TREAT         BNOOT OR ACIDIZE         REPAIR WELL         OTHER SHUT-OFF         FRACTURE TREAT         BNOOT OR ACIDIZE         CHANGE ZONES         ABANDON'S         ABANDON'S         TIME NANCE LOCATION:         TIME REAL STATE SUBJECTION HAS BEEN CHANGED FROM 790' FSL & 1850' FWL OFF SEC 27; T31N, R13 W OF GAN JUAN COUNTY, NE' MEXICO.         TIME NANCE LOCATION HA				AME EE	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) (CHANGE LOCATION.)       AREA       SEC. 27       TD3N       R13WEP2         AT SUBFACE: 59(0) FSL & 1850'FFLL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:       ISEC. 27       TD3N       R13WEP2         14. API NO.       ISEC. 27       TD3N       R13WEP2         15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       ISEC. 27       TD3N       R13WEP2         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       ISEC. 27       ISEC. 27       ISEC. 27         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27         PULL OR ALTER CASING       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27         PULL OR ALTER CASING       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27         PULL OR ALTER CASING       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27         INDUCTIVE COMPLETE       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27         INDUCTIVE COMPLETE       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27       ISEC. 27         INDUCTIVE VENTOR       ISEC. 27       ISEC. 27       ISEC. 2					
AT SURFACE:       590! FSL & 1850' F.:L         AT TOP PROD. INTERVAL:       AT TOP PROD. INTERVAL:         AT TOP PROD. INTERVAL:       SAN JUAN         IS. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       IA. API NO.         REPORT, OR OTHER DATA       II. API NO.         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         IS. ELEVATIONS: (SHOW OF KOB) AND WD         SHOOT OR ACIDIZE       III.         BREPAIR WELL       III.         PULL OR ALTER CASING       III.         ONTEL COMPLETE       III.         CHANGE LOCATION:       III. COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give is blowface locations and measured and true vertical depths for all markers and zones pertinent to this work.''         THE NANCE 1-E LOCATION       SEE PIN CHANGE D FROM 790' FSL & 1850' FNL DP. SEC.         27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FNL DP. SEC.       III. CHANGE I FOR AN UNORTHODOX LOCATION.         Subsurface Safety Valve: Manu, and Type       III. CONSCLIDATED HAS NADE AN APPHILEMENT TIME THE STATE FOR AN UNORTHODOX LOCATION.         Subsurface Safety Valve: Manu, and Type       IIII. DRLG. SUPT.         BALL       DRLG. SUPT.       DATE	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		e series	
AT TOP PROD. INTERVAL:       AT TOTAL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       14. API NO.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including actionally drilled, give, substrate doctors and measured and true vertical depths for all markers and zones pertinent to this work.)*         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including actionally drilled, give, substrate doctors and measured and true vertical depths for all markers and zones pertinent to this work.)*         THE NANCE 1-E LOCATION HAS BEEN CHANGED FROM 790' FSL & 1850' FWL OP SEC.         27, T31N, R13W TO THE NEW LOCATION, SEV THIS CHANGE WASE THE REQUEST OF AN UNORTHODOX LOCATION.         Subsurface Safety Valve: Manu, and Type         18. I hereby certify that the forgoing is true and correct         Signed Amar Mark Mark Mark Mark Mark Mark Mark Ma	/				
AT TOTAL DEPTH: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD, STATE TEAT SHOUTOFF TEAT SHOUTOFF TEAT SHOUTOFF TEAT SHOUTOFF TEAT SHOUTOFF TEAT SHOUTOFF TEAT THE NANCE I-E LOCATION HAS BEEN CHANGED FROM 790' FSL & 1850' FWL OFF SEC 27; T33N, R13 N OF SAN JUAN COUNTY, NEV MEXICO. THIS CHANGE MASK AT THE REQUEST OF TOM PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF IANDE MANAGEMENT IN FARILINGTON, NEU MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITHE THE SUBSURFACE Safety Valve: Manu. and Type 18. Thereby certif that the forgoring is true and correct SIGNED AMAGE AMAGE AMAGEMENT. DATE SUBSURFACE Safety Valve: Manu. and Type 19. THE NAME SAFETY Valve: Manu. and Type 10. THE OFF CE SAFETY Valve: Manu. and Type 10. THE DRLG. SUPT. DATE 10. AMAGE AMAGEMENT THE DRLG. SUPT. DATE 11. DECKIEF CASE SAFETY VALVE: MANU. AND THE DEFLOR SUPT. DATE 11. THE AMAGE AMAGEMENT THE DRLG. SUPT. DATE 12. DECKIEF CONSTRUCTION AND THE DRLG. SUPT. DATE 13. NOT SAFETY AND THE DEFLOR SUPT. DATE 14. APP AMAGEMENT THE DRLG. SUPT. DATE 14. APP AMAGEMENT THE DRLG. SUPT. DATE 15. SUBSULFACE SAFETY VALVE: MANU. AND THE DRLG. SUPT. DATE					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Image: Check appropriate box to indicate nature of notice, REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       Image: Check appropriate indicate appropriote indindicate appropriate appropriate appropriat			N <u>R N </u>		
REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF	16 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NU.			
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       5570 E CL       5570 E CL         TEST WATER SHUT-OFF		15. ELEVATIO	ONS (SHOW		
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF		5	570 GL		, 110)
FRACTURE TREAT			ار با میں دی از این میں دی ارتر این ایک میں	C 344 6 57	
SHOOT OR ACIDIZE       Image: Constraints of multiple completion or zon change of form 9-330.1         REPAIR WELL       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of multiple completion or zon change of form 9-330.1         MULTIPLE COMPLETE       Image: Constraints of the second of t			이 나 안다 성 및 김 관		
PULL OR ALTER CASING	SHOOT OR ACIDIZE				
MULTIPLE COMPLETE       Image: State of the					or zone
(other)	MULTIPLE COMPLETE	Cnang		- ಇ ಕ್ರಮಕ್ಕ	a.
(other)	CHANGE ZONES		0 11 10 10 10 10 10 10 10 10 10 10 10 10		10 14
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent; dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         THE NANCE 1-E LOCATION HAS BEEN CHANGED FROM 790' FSL & 1850' FWL OF SEC 27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEC 27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEC 27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEC 27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEC 27, T31N, R13W OF SAN JUAN COUNTY, NEW MEXICO. THIS CHANGE WASS AT THE REQUEST OF TON PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF TAND. HANAGEMENT IN FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITH THE THE STATE FOR AN UNORTHODOX LOCATION.         Subsurface Safety Valve: Manu. and Type		्र - 1 रा	នទីភ្នំខ្ល		
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* THE NANCE 1-E LOCATION HAS BEEN CHANGED FROM 790' FSL & 1850' FWL OF SEC. 27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEE 27; T31N, R13 W OF SAN JUAN COUNTY, NEW MEXICO. THIS CHANGE WAS AT THE REQUEST OF TOM PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF TAMOE MANAGEMENT IN FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITH THE STATE FOR AN UNORTHODOX LOCATION. Subsurface Safety Valve: Manu. and Type	(other)		에 다 많이 동도 중 관	·····································	به ۲۰
measured and true vertical depths for all markers and zones pertinent to this work.)*       The state of the	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	e all pertinent	details, and	give pertinent	dates
27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEE 27, TBIN, R13 W OF SAN JUAN COUNTY, NEW MEXICO. THIS CHANGE WAS AT THE REQUEST OF TON PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF LAND, WATHER THE THE FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITHER THE STATE FOR AN UNORTHODOX LOCATION. Subsurface Safety Valve: Manu. and Type	measured and true vertical depths for all markers and zones pertinen	t to this work.)			is and
27, T31N, R13W TO THE NEW LOCATION, 590' FSL & 1850' FWL OF SEE 27, TBIN, R13 W OF SAN JUAN COUNTY, NEW MEXICO. THIS CHANGE WAS AT THE REQUEST OF TON PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF LAND, WATHER THE THE FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITHER THE STATE FOR AN UNORTHODOX LOCATION. Subsurface Safety Valve: Manu. and Type	THE NANCE LEF LOCATION HAS BEEN CHANCED FRO	M 7001 FSI			c
R13 W OF SAN JUAN COUNTY, NEW MEXICO. THIS CHANGE WAS AT THE REQUEST OF         TOM PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF LAND: HANAGEMENT IN         FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITHER THEORY OF THE ARCHAEOLOGIST DEPT.         STATE FOR AN UNORTHODOX LOCATION.         Subsurface Safety Valve: Manu. and Type         18. I hereby certify that the foregoing is true and correct         SIGNED					
TOH PERRY OF THE ARCHAEOLOGIST DEPT. OF THE BUREAU OF TANING HANAGEMENT IN FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION WITH THE STATE FOR AN UNORTHODOX LOCATION.       Image: Construction of the state of the					
FARMINGTON, NEW MEXICO. CONSOLIDATED HAS MADE AN APPLICATION.         STATE FOR AN UNORTHODOX LOCATION.         Subsurface Safety Valve: Manu. and Type					
STATE FOR AN UNORTHODOX LOCATION.	FARMINGTON, NEW MEXICO. CONSOLIDATED HAS M		NOPTAJLI	WITH	
	STATE FOR AN UNORTHODOX LOCATION.			Mill Will	
	· · · ·		al c nciri nciri	and buc and and and and and and and and and and	
				indr Partie	
				nite a n bee	
	· · · ·		hell well	nnici Mo Sta	
				Ple ple nuar nuar to to	
				olication of the structure of the struct	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ft
			s of sols sols	us ab ab	
(This space for Federal or State office use)       Image: State office use)         (This space for Federal or State office use)       Image: State office use)         APPROVED BY	SIGNED Afare Kichardon TITLE DRLG. SUPT.	DATE		ce tor	
APPROVED BY TITLE DATE TITLE DATE TO STATE TITLE DATE DATE DATE TO STATE TITLE DATE DATEDATEDATEDATEDATE	(This space for Federal or State offi	ce use)			
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY TITLE	DATE	Hot Ics	Aug : H	
Genalistic station bit of station station in additio state or filluid conditio	CONDITIONS OF APPROVAL, IF ANY:		n	Press 4	
biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulisi biulis				Line Brin Brin Brin Brin Brin Brin Brin Brin	
			hin n Diuli	sibn egu ndia	

•

\*See Instructions on Reverse Side

IN REPLY REFER TO

3100 (016)



# United States Department of the Interior

REAU OF LAND MANAGEMENT Farmington Resource Area P. 0. Box 568 3 180 Farmington, NM 87401 CONS PVATION DIVISION

AUG 1 4 1980

Mr. Richard Stamets New Mexico Oil & Gas Commission P. O. Box 2088 Santa Fe, NM 87501

Relocation of Well Pad Nance #1E RE :

SANTA FE

Dear Mr. Stamets:

This letter is in response to phone conversations on August 12, 1980, between Mr. Tom Parry, Farmington Resource Area Archaeologist; Mr. Dale Richardson, Consolidated Oil & Gas; and yourself, regarding the unorthodoxed relocation of Well Nance #IE. The relocation was requested due to the discovery of an archaeological site, SJC 570, at the original location. The complete report of the resurvey and site information on site SJC 570 is included and should supply all the pertinent information that is needed to make a judgement on the unorthodoxed location request by Consolidated Oil & Gas, Inc.

Thank you.

Sincerely yours,

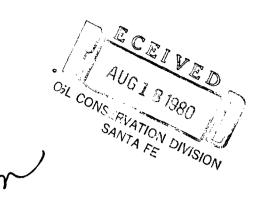
T. R. Kunger, Acting

Robert R. Calkins Area Manager

Enclosure



Save Energy and You Serve America!

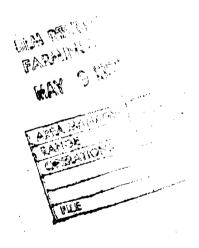




- POETT. SXIII)142F

An Archaeological Clearance Survey of The Nance #1 Well Location & Access road Conducted for Consolidated Oil & Gas, Inc.

Dabney Ford



Report 80-SJC-141 of the Cultural Resource Management Program San Juan Campus New Mexico State University

6 May 1980

An Archaeological Clearance Survey of The Nance #1 Well Location & Access Road Conducted for Consolidated Oil & Gas, Inc.

2

Dabney Ford Cultural Resource Management San Juan Campus New Mexico State University

1

6 May 1980

An Archaeological Clearance Survey of The Nance #1 Well Location & Access Road Conducted for Consolidated Oil & Gas, Inc.

On 1 May 1980, Dabney Ford from the Cultural Resource Management Program, New Mexico State University, San Juan Campus, conducted an archaeological clearance survey of one proposed well location and access road at the request of Mr. Dale Richardson from Consolidated Oil and Gas, Inc.

Mr. Aubrey Prather from Consolidated Oil and Gas, Inc. was present during the survey of the proposed well location and access road which are on public land administered by the U.S. Bureau of Land Management, and were surveyed under Federal Antiquities permit 80-NM-004.

## METHODOLOGY

The well location was surveyed by walking parallel transects, 75 feet apart, over the 300 x 300 foot easement. The access road was inspected by walking the flagged route from an existing road to the well.

### GENERAL RECOMMENDATIONS

The original well location was surveyed on 10 March 1980, by Ms. L. Jean Hooton (report 80-SJC-066) and no cultural resources warranting avoidance were found. Mr. Tom Parry, Area Archaeologist for the U.S. Bureau of Land Management, inspected the well and found that there was a site on the original location and requested a resurvey of the area and relocation of the well. The results of that resurvey are that site SJC-570 was found on the original location. The well was moved 200 feet to the south to completely avoid the site and archaeological clearance is recommended. Proposed Well:

## CONSOLIDATED - NANCE #1E

Land Status: Bureau of Land Management.

Location:

The proposed location is in the SW<sup>1</sup>/<sub>4</sub> of the SE<sup>1</sup>/<sub>4</sub> of the SW<sup>1</sup>/<sub>4</sub> of Section 27, Township 31 North, Range 13 West, N.M.P.M., San Juan County, New Mexico. The well will be 590 feet from the south line and 1850 feet from the west line of Section 27. (Figure 1)

U.T.M.: Center - 12; 7,50,155 mE; 40,83,390 mN. Site - 12; 7,50,220 mE; 40,83,500 mN.

Access: 20 feet wide and 300 feet long, approaching the location from the east.

Area Surveyed: 2.20 acres.

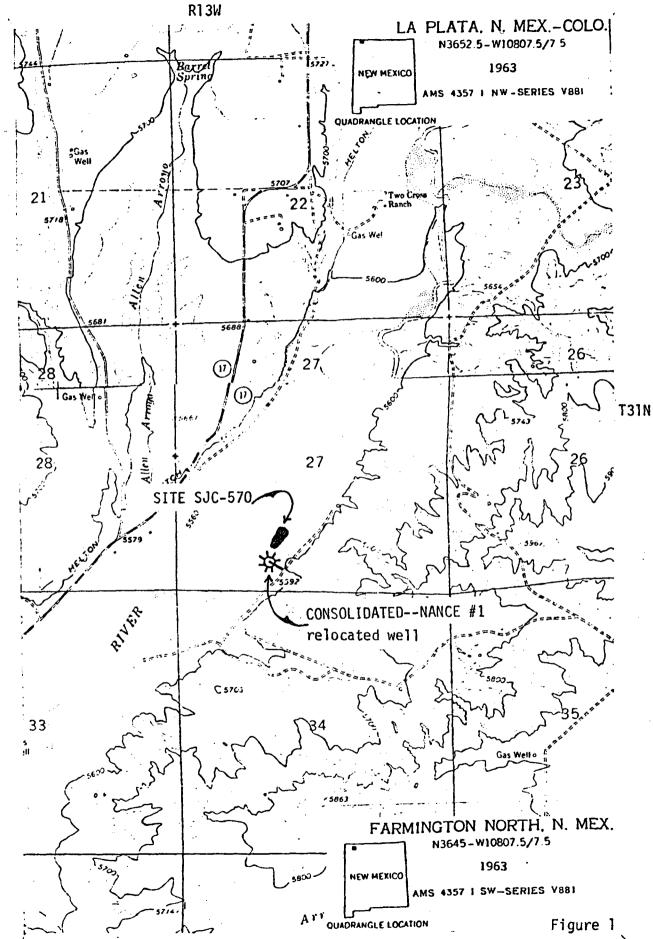
Terrain: Level La Plata River terrace with westerly drainage, alluvial surface deposits, and sandstone outcrops.

Soil: Silty loamy sand.

Vegetation: Sagebrush, greasewood, 4-wing saltbush, snakeweed, juniper, galleta, indian ricegrass, caniagre, three-awn, prickly pear, shadscale, rabbitbrush.

Cultural Resources: Site SJC-570 was found on the original well location. The stake was moved 200 feet south to completely avoid the site.

Recommendations: With the relocation of the well, archaeological clearance is recommended.



	A north compact we are carefully and a strand the stand	
Site name	SJC-570	Field number Nance #1-1
NW% of	theSE % of theSW %, Sec. 27, T31 . R. 13 W., County SAN JUAN	State N.M.
Map source	U.S.G.S FARMINGTON NORTH, N.M. 7.5 MIN. SERIES QU	JAD Elevation 5580 '
Designates	primaryLA PLATA RIVERsecondarySAN_JUAN_I	RIVER
Location ,	THE ELDER TERRING OF HIGH FLOOPDIATH ADOVE THE LA D	LATA RIVER ONE MILE SOUTH
Location in	F CONFLUENCE WITH THOMPSON ARROYO	
Nearest tov	Nearest highway Accessibility: foot	sedan4-wh. dr. Xbackhoe
Ownership.		
Informant .	NO AUDREY DRATHER	, 
	ion	•
	(check ~ ): Valley bottom X Bench Slope Ridge Mesa top Cliff edge	Overhang Cave Dune
	LOODPLAIN OR TERRACE Area of sit (Indicate number): Pit houses Kivas Surface rooms: Slab Masonry 8-10 Adobe	
	direction) <u>W-NW</u> Hearths BurialsSherd/Chipping area Grids/Dams/Terraces	Pictographs/Petroglyphs
	m Linear Arc L-shaped C-shaped F-shaped E-shaped (	)-shaped Enclosed plaza; by a wall
	Scattered IndeterminateX_ Other	
	Double-tier tier Part double-tier Part tier C	
•	oth of fill <u>ALLUVIUM &amp; RUBBLE, 1.0 - 2.5 m</u> Est. Wall h	
Condition: U	ndisturbed X Eroded Pot-hunted Pottery/Artifact abundance: 10's, 100's, 10	000's, <u>000 - 1000</u> . Modern structure
Surface: Leve	1_X Uneven Slopes to (direction) <u>NW</u> Surface deposits: Alluvium X Colluviu	m Aeolian Talus
Residual	Soil: Rocky Gravelly Sandy X ClayeyXOtherSILT	and the second
.ocal rock ou	utcrops: Sandstone_X Limestone Shale Caliche Basalt Tuff uppe, distance & direction_ LA PLATA FLOODPLAIN IMMEDIATELY SURROUNDI	Other NG SITE
	ce & direction): River <u>200 mW</u> ArroyoConfluence <u>4 mi N</u> Spring	
edrock pool	Permanent? YES Local vegetation patterns SAGEBRUSH, SNAK	EWEED, 4-WING SALTBUSH,
R	ABBITBRUSH, GALLETA, JUNIPER, INDIAN RICEGRASS, CANTAGRE,	THREE-AWN, PRICKLY PEAR,
	HADSCALE	Photo: B/W Color
ield remarks	SEE ATTACHED NARRATIVE	
cferences	REPORT 80-SJC-141	······································
xcavation rec	guirements: LaborEquipment	
ULTURE	ANASAZI / MESA VERDE Phase/Date PII	/ ad 900 - 1100
	LocalityLab. class 1 2 3	4 5 6 7 8 9 10
.ab. remarks_		
eld recorder.	Collections Catalogue Nos	
5. secordes	Storage Sherd Cabinet	Drawer Bulk

### SITE SJC-570

Site SJC-570 may be a multi-component site consisting of a PII pueblo with an associated artifact scatter and an earlier hearth area with flaked stone concentrations. The pueblo appears as a masonry mound of river cobbles and shaped sandstone measuring approximately twenty meters by twenty meters. There is a slight depression on the south edge of the masonry mound and some evidence of wall alignments west of the depression. The main trash area is northwest or downslope of the pueblo with less dense scatters to the west and east. The hearth area consists of a soil stain, a small scatter of fire reddened rock (not directly associated with each other), and several dense flake concentrations. Two of the more dense concentrations are composed almost entirely of butterscotch chert flakes. The concentrations nearer the soil stain have both butterscotch chert and jasper with some quartzite and basalt.

The artifacts directly associated with the pueblo include sherds of Mancos Corrugated indented, Cortez B/W, and Mancos B/W, a sandstone mano-maul, a schist end scraper, and several basalt and quartzite cores. The flakes around the pueblo tend to be of a variety of material types and are both primary flakes with cortex and secondary flakes with little or no cortex. The artifacts south of the pueblo around the probable hearth area seem to be more homogeneous. There are a few scattered flakes of basalt and quartzite, but the bulk are cherts - butterscotch and jasper. These chert flakes generally show no cortex and are well prepared thinning flakes. One very small (or expended) core was found near the fire reddened sandstone and a quartzite cobble mano fragment was noted to the northeast.

The site is on the La Plata River floodplain approximately twenty feet above the present stream. It follows along the base of the first terrace and is well out of the potential flood level. Several of the major sites known from Earl Morris' work are within a five mile radius of SJC-570. These are his sites 39, 36, and the Holms Group. Site 36 is of particular interest as its situation and appearance are quite similar to the pueblo on SJC-570 (see Morris 1939:47-50).

SJC-570 may be a multi-component site with the pueblo mound and associated artifacts representing a PII (late PI - early PIII) occupation. The lithic concentrations and possible hearth area south of the pueblo may be representative of an archaic (or earlier) occupation. However, these latter features may be work areas contemporary with the pueblo and without testing or more extensive survey, both hypotheses are plausible.

The site was not found during the original survey. The U.S. Bureau of Land Management Area Archaeologist noted the site and requested a resurvey and relocation of the proposed well. The well has been relocated 200 feet south of the original stake and should not directly or indirectly damage the site.

With the relocation of the well, archaeological clearance is recommended.

