

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-12720

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

State L

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
1

3. Address of Operator
P.O. Box 690688, Houston, Texas 77269-0688

9. Pool name or Wildcat
Eumont Yates 7 Rivers Queen

4. Well Location
Unit Letter **Q** : **2310** Feet From The **South** Line and **990** Feet From The **East** Line
Section **1** Township **21S** Range **35E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3573' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: **Add perforations & return to production**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU; tested csg & CIBP to 500# for 20 minutes - OK. RIH with 5.75" gauge ring & set down @3645'. Ran GR/CBL/CCL - TOC @2760'. RIH, set 7" pkr @3613'. Tested CIBP @3675' to 2000# - OK. PU with pkr to 3330' & spotted 700 gals 15% AS HCl from 3330' - 2900' & POOH. Perf'd Yates/Seven Rivers 2922' - 3330'. Acidized with 2000 gals 15% AS HCl, dropping 60 SG BS - ISIP 1765#. PU pkr to 2852' & farc'd 2922' - 3330' with 110M gals 40# linear gel (WF-40) foamed to 70Q carrying 15M# 20/40 + 175M# 12/20 sand - ISIP 2012#. RD. RIH with 2-3/8" production tubing & set @3216'; SN @3117'; ND BOP / NU WH. RIH with pump and rods and put well on production 12/7/00. As of 12/10/00 producing 201 Mcf; 0 BC; 5 BW in 24 hrs with 200 TP & 6 CP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Prod/Regulatory Coord. DATE 1/31/2001

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 517-7194

(This space for State Use)

APPROVED BY Chris Williams TITLE _____ DATE FEB 14 2001

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-12720

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

State L

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
1

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat
Eumont Yates 7 Rivers Queen

4. Well Location
Unit Letter **Q** : **2310** Feet From The **South** Line and **330** Feet From The **East** Line
Section **1** Township **21S** Range **35E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3573 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: **OAP & fracture stimulate**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation Oil & Gas Corp. proposes to open additional pay and fracture stimulate the above well with the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE **Regulatory Administrator** DATE **10/24/00**

TYPE OR PRINT NAME **Sharon Ward** TELEPHONE NO. **(281) 469-9664**

(This space for State Use)

APPROVED BY Chris Williams TITLE **Assistant Secretary** DATE **NOV 08 2000**

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

PROJECT: State "L" #1 - OAP and Fracture Stimulate
DRILLED & COMPLETED: 8/37 LAST WO: 2/86 - TA Well
LOCATION: 2310' FSL & 330' FEL SEC. 1, T-21S, R-35E, NMPM, Lea Co., NM
FIELD: Eumont COUNTY: Lea STATE: NM
TD: 3873' PBDT: 3640' DATUM: 3573' KB KB to GL: 10'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
12 1/2"	45#	171'	150 sx	17 1/2"	Surf	Calc'd w/50% XS
9 5/8"	36#	1360'	375 sx	???	Surf	Calc'd w/50% XS
7"	24#	3723'	225 sx	8 3/4"	2425'	Calc'd w/50% XS

PRESENT FORMATION AND COMPLETION: Well currently TA'd
Queen OH below CIBP (3723' - 3784')

TUBING: None

MISC.: CIBP @ 3675' w/ 4 sx cmt on top (35')
Csg tested to 300# on 2/86

PROCEDURE

- > Notify NMOCD of planned work.
 - > Move 114 or 160 pumping unit w/ 54" SL to well
 - > Use 2% KCl for all water pumped into the well.
 - > Use hydraulic BOP for workover.
 - > Have roustabout gang install choke and flowline to frac tank or steel pit w/ gas buster.
 - > Set 3 clean frac tanks.
 - > Will need 3 1/2" WS.
1. MIRU PU. NDWH. NUBOP. Test csg to 500#.
 2. RU WL Company. Run GR-Neutron log from PBDT @ 3640' to 1630'.
 3. Pressure csg to 500#. Run CBL-CCL log from PBDT @ 3640' to TOC. Bleed pressure off csg. RD WL Company.
 4. Evaluate logs. If perms below current PBDT are not required, skip to step 12.
 5. RIH w/ 6 1/8" MT Skirted Bit, Bit Sub, (6) - 4 1/8" Drill Collars and SN on 3 1/2" 9.3# N-80 WS to +/- 3650'.
 6. Rig up foam air unit (1200 CFM) and establish circ w/foam down tubing.
 7. Rig up power swivel. FIH w/ 6 1/8" bit to PBDT @ 3640'.
 8. DO cmt and CIBP@ 3675'. FIH w/ bit and push CIBP to PBDT. CHC.
 9. Rig down power swivel and foam air unit. POH w/ bit, DC's and tbg. Stand back DC's.
 10. RU WL Company. Run GR-Neutron log from new PBDT @ 3784' to 1784'.
 11. RIH w/ 7" CIBP on WL. Set CIBP @ +/- 3705' (could change based on bottom perf). Dump 2 sx cmt (10') on CIBP. RD WL Company.
 12. RIH w/ 7" RTTS PKR and 3 1/2" SN on 3 1/2" 9.3# N-80 WS to +/- 3680'. Pressure Test CIBP to 2000#. Rlse PKR.
 13. RU Swab. Swab fluid level down to +/- 3500'. RD Swab. POOH w/ 3 1/2" WS.

14. RU WL Company and lubricator. Perforate Seven Rivers underbalanced as per Reservoir Engineering recommendation.
15. RIH w/ 7" Weatherford Arrowset 1-X Frac PKR w/ T-2 on-off tool, double flapper valve and flow tube and 3 1/2" SN on 3 1/2" WS. Hydrotest tbg in hole to 7000 psi AS (69% of new rating).
16. Leave PKR swinging just below btm perforation and spot 15% AS HCl acid across the Seven Rivers perforated interval.
17. PUH to +/- 100' above the top Seven Rivers perforation and rev 5 bbls. Set pkr.
18. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
19. RU acid company. Acidize Seven Rivers perms w/ 15% AS HCl acid at +/- 8-10 BPM (volume to be determined). Record rates, max and min pressures and SIP's. RD acid company.
(NOTE: MAX PRESSURE 6000 psi)
20. RU Frac Company. Fracture stimulate Seven Rivers perms as per the attached recommendation **(NOTE: Frac recommendation may be modified based on actual perforated interval)**. Tag w/ IR-192 @ 0.5MC/1M# sand (74 day half-life). Record rates, max and min pressures and SIP's.
(NOTE: MAX PRESSURE 6000 psi . ALL SEVEN RIVERS SAND TAG'D W/IR-192)
21. Release On-Off tool. PUH to btm of proposed Yates interval. Spot double inhibited 15% AS acid across Yates interval (volume to be determined). POOH w/ frac PKR flow tube on 3 1/2" WS.
22. RU WL Company and lubricator. Pressure csg to 500 psi w/ 2% KCl. Perforate Yates as per Reservoir Engineering recommendation.
23. RIH w/ 7" RTTS PKR and 3 1/2" SN on 3 1/2" WS to +/- 100' above top Yates perf. Rev 5 bbls. Set PKR.
24. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
25. RU acid company. Acidize Yates perms w/ 15% AS HCl acid at +/- 8-10 BPM (volume to be determined). Record rates, max and min pressures and SIP's. RD acid company.
(NOTE: MAX PRESSURE 6000 psi)
26. RU Frac Company. Fracture stimulate Yates perms as per the attached recommendation **(NOTE: Frac recommendation may be modified based on actual perforated interval)**. Tag w/ SC-46 @ 0.5MC/1M# sand (84 day half-life). Record rates, max and min pressures and SIP's.
(NOTE: MAX PRESSURE 6000 psi . ALL YATES SAND TAG'D W/SC-46)
27. Flow back well to TT as per service company recommendation.
28. RU SL. Set SL Tbg plug in 3 1/2" SN. Load & test 3 1/2" tbg and plug w/ 2% KCL. Perf 3 1/2" tbg w/ SL tbg punch above SN. RD SL. RU and swab back load from annulus. RD swab.
29. Rlse Pkr. POOH w/ 3 1/2" WS. LD Pkr.
30. RIH w/ 3 1/2" frac PKR retrieving head and 3 1/2" SN on 3 1/2" WS to frac PKR. RU foam air unit & clean out sand to PKR. RD foam air unit. Latch onto PKR and release. POH w/ frac PKR and 3 1/2" WS.
31. TIH w/ 6 1/8" MT skirted bit on 3 1/2" WS. Tag for fill. RU foam air unit & clean out sand to PBTD. RD foam air unit. POH & LD 3 1/2" WS.

32. RIH w/ 2 3/8" prod tbg as follows: (NOTE: Will need to pick up all 2 3/8" tbg. CA may be modified based on actual perforated interval.)

TUBING

No	Item	Length	Depth
102	Jts 2 3/8" 4.7# J-55 eue 8rd Tbg	3213'	3223'
1	2 3/8" x 7" TAC	3'	3226'
2	Jts 2 3/8" 4.7# J-55 eue 8rd Tbg	62'	3288'
1	Jt 2 3/8" 4.7# J-55 IPC eue 8rd Tbg	31'	3319'
1	2 3/8" API SN @ +/- 3319'	1'	3320'
1	2 3/8" x 4' Sub	4'	3324'
1	Cavins 2302G Desander	20'	3344'
2	JT 2 3/8" BPMA Btm'd @ +/- 3406'	62'	3406'

33. Swab well to clean fluid if needed.

34. RIH w/ rods as follows: (NOTE: Will need to pick up all 3/4" KD rods.)

RODS

No	Item	Length	
1	1 1/4" X 16' PR w/1 1/2" x 10' PRL	16'	
1 Set	3/4" KD Rod Subs	+/- 10'	(as needed to space out)
131	3/4" KD Rods	3275'	
1	2" x 1 1/4" x 14' RHBC Pump	12'	

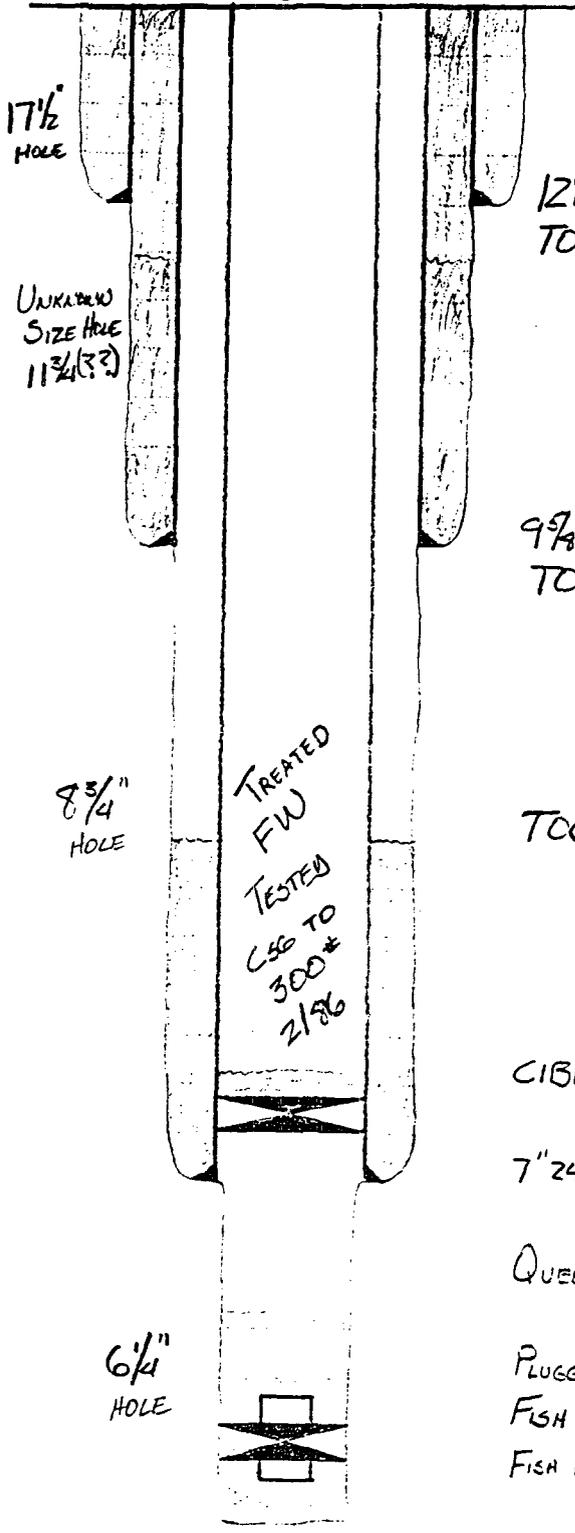
35. Space out. Hang well on. Load tbg and PT. RD MO PU. RTP and test.

NOTE: During first well pull after frac workover, check for fill, CO if necessary and lower CA as well conditions allow.

General Purpose Worksheet

SUBJECT: STATE L #1 EUMONT FIELD	PAGE NO.: 1	OF: 1
FILE: 330' FELT + 2310' FSL SEC 1 T-21-S R-35-E LEA CO.	BY: TSAGER	DATE: 6/20/00

K13 = 10'



17 1/2
HOLE

UNKNOWN
SIZE HOLE
11 3/4 (??)

8 3/4"
HOLE

TREATED
FW
TESTED
CSG TO
300#
2/86

6 1/4"
HOLE

TD 3873'
PBTO 3640'

12 1/2", 45' @ 171' w/150 SK
TOC SURF w/50% XS, 1.3 ft³/SK

9 7/8" 36" @ 1360' w/375 SK
TOC SURF w/50% XS, 11 3/4" HOLE, 1.3 ft³/SK

TOC 2425' w/50% XS, (1.3 ft³/SK)

CIBP@ 3675' w/36' CMT ON TOP

7" 24" CSG @ 3723' CMT w/225 SK.

QUEEN OH 3723' - 3784'

PLUGFO OH w/HYDROMITE @ 3784' (5/64)

FISH IN OH @ 3809' (LEFT 5/64)

FISH DETAIL: LOWER HALF OF SWEET SAFETY JT, 2" COLLAR, 1' X 2" SUB,
LYNES 5 5/8" AF PACKER, 4' X 2" SUB

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS

NOV 30 AM 9 20

I.

Operator Citation Oil & Gas Corp.	Well API No. 12720 30-025-01272
Address 8223 Willow Place South Ste 250 Houston, Texas 77070	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Effective 2-1-92 Gas Transporter change
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 11-1-93 Oil Transporter change
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L	Well No. 1	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Base and Free	Lease No. B-1400
Location Unit Letter <u>Q</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>21S</u> Range <u>35E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Oil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. Same	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
 Signature
 Sharon Ward Prod. Reg. Supv.
 Printed Name Title
 11-9-93 713-469-9664
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 30 1993
 By [Signature]
 Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 13 1987 2 10 PM

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF WELLS OPERATED	
PRODUCTION	
LAND AREA	
FILE	
U.S.M.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
OPERATION OFFICE	

Operator
CITATION OIL & GAS CORPORATION

Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter oil	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casthead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner **SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
STATE L	1	EUMONT YATES 7 RIVERS QUEEN	State, Federal or Fee STATE
Location			
Unit Letter	Q	2310 Feet From The South Line and 330 Feet From The East	
Line of Section	01	T. 21S	Range 35E , N.M.P.M. 10E

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY	P. O. BOX 5050, BARTLESVILLE, OK. 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Top Res. Is gas actually connected? When
NO CHANGE	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Surge	Plug Back	Some Ream.
(X)							
Date Spudded	Date Casing Run to Prod.	Casing Depth	P.S.T.D.				
Logistics (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Formations						Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or greater than for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (plug, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Cable Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)
Production Coordinator
(Title)
1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 6 1987**
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change well name or number, or transporter, or other such change.
Separate Forms C-104 must be filled for each pool completed well.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPROVED OPERATIONS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

I. Operator
CITATION OIL & GAS CORPORATION

Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for listing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner: SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE L	Well No. 1	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Fee STATE	Lease
Location Unit Letter <u>Q</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u>				
Line of Section <u>01</u> Township <u>21S</u> Range <u>35E</u> N.M.P.M. <u>Lea</u> Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION P. O. BOX 1910, MIDLAND, TEXAS 79702

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY P. O. BOX 5050, BARTLESVILLE, OK. 74004

If well produces oil or liquids, give location of tanks. Unit Sec. Top Req. Is gas actually connected? When
NO CHANGE

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. R.
Date Spurred	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Stratums (DF, RAE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebla.	Water-Ebla.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ebla. Condensate/MWCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)
Production Coordinator
(Title)
1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION
APPROVED FEB 6 1987
BY [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond

NO OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. GIL WELL GAS WELL OTHER
2. Name of Operator
SHELL WESTERN E&P INC.
3. Address of Operator
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)
4. Location of Well
UNIT LETTER Q 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM
THE EAST LINE, SECTION 1 TOWNSHIP 21S RANGE 35E NMPM.
7. Unit Agreement Name
8. Farm or Lease Name
STATE L
9. Well No.
1
10. Field and Pool, or Widened
EUMONT YATES
SEVEN RIVERS QUEEN
11. Elevation (Show whether DF, RT, GR, etc.)
3573' DF
12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>PROPERLY TEMPORARILY ABANDONED</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-86: Ran gauge ring & junk basket to 3700'. Set CIBP @ 3675' & capped w/35' cmt.
2-26-86: Circ'd inhibited wtr, pres. tstd csg to 300#, held. OK. Well is now temporarily abandoned.

TA expires 3/26/86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 21, 1986
APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 26 1986

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease.
State Fee

5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

4. Location of Well
UNIT LETTER Q 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 1 TOWNSHIP 21S RANGE 35E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
STATE 1

9. Well No.
1

10. Field and Pool or Widect
EUMONT YATES SEVEN RIVERS QUEEN

11. Elevation (Show whether DF, RT, GR, etc.)
3573' DF

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER

OTHER PROPERLY TA

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run gauge ring & junk basket to 3700'.
2. Set a CIRP @ 3675' and cap w/35' cmt.
3. Circ inhibited wtr, pres tst csg to 300# and temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Eddie Custaf A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 6, 1986

APPROVED BY Berry TITLE DISTRICT 1 SUPERVISOR DATE FEB 10 1986

CONDITIONS OF APPROVAL IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

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TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Shell Western E&P, Inc.

Address
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner **Shell Oil Company, P.O. Box 991, Houston, Texas 77001**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L	Well No. 1	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal or Fee	State State	Lease
Location Unit Letter Q ; 330 Feet From The East Line and 2310 Feet From The South					
Line of Section 01	T. or Township 21S	Range 35E	, NMPM, Lea		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS **Temporary Abandoned:**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland TX 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. No Change	Is gas actually connected? When Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 31 1984**, 19

BY *(Signature)*
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

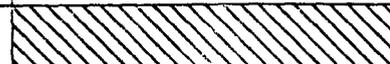
Separate Forms C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED			
NOTIFICATION			
OFFICE			
FOR			

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



7. Unit Agreement Name

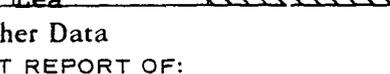
8. Farm or Lease Name
State L

9. Well No.
1

10. Field and Pool, or Wildcat
**Eumont Yates
 Seven Rivers**



12. County
Lea



WELL GAS WELL OTHER-

1. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
 UNIT LETTER **Q**, **2310** FEET FROM THE **South** LINE AND **330** FEET FROM
 THE **East** LINE, SECTION **1** TOWNSHIP **21S** RANGE **35E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3573' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER Request for extension of Temporary Abandonment

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 4-16-65.

We wish to hold this well for possible use in a waterflood in 1976. The well will also be reviewed to determine if it can be returned to production.

Expires 10-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos

TITLE Senior Production Engineer

DATE 10-15-75

APPROVED BY Jerry Sexton

CONDITIONS OF APPROVAL, IF ANY:

TITLE RECORDS MANAGER DATE OCT 21 1975

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	8. Farm or Lease Name State L
4. Location of Well UNIT LETTER Q 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 21S RANGE 35E NMPM.	9. Well No. 1 10. Field and Pool, or Wildcat Eumont Yates Seven River
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER Temporarily Abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 4-16-65. We wish to hold this well for possible use in a waterflood in 1976. The well will also be reviewed in 1975 to determine if it can be returned to production.

Expires 10/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 10-28-74

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 7 1974

CONDITIONS OF APPROVAL, IF ANY:

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HOBBS OFFICE C. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 26 9 03 AM '67

'67 JUL 5 AM 8 22

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER Q, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS
 OTHER Temporarily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved April 16, 1965.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE June 21, 1967

APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 21 11 51 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>Q</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved April 16, 1965.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Senior Exploitation Engineer DATE December 16, 1966

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAIL OFFICE 000
 JUN 20 AM 8 10

JUN 15 1 01 PM '66

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State "L"
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>Q</u> , <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER Temporarily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved April 16, 1965.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Senior Exploitation Engineer DATE June 6, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 8 11 51 AM '65

DEC 13 1965

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400
7. Unit Agreement Name ---
8. Farm or Lease Name State "I"
9. Well No. 1
10. Field and Pool, or Wildcat Eumont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company - Western Division
3. Address of Operator P. O. Box 1509, Midland, Texas 79704
4. Location of Well UNIT LETTER Q 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 21 S RANGE 35 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Temporarily Abandoned <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103,
approved April 16, 1965.
No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J. D. Duren TITLE Staff Exploitation Engineer DATE December 2, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State L
3. Address of Operator P. O. Box 1858 Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER Q, 2310 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103.
Approved April 16, 1965.
No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Coffey C. R. Coffey TITLE Acting District Exploitation Engineer DATE June 9, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

10 APR 19 1965

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1858 Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>Q</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' df	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily abandon</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 148 3/4" rods, 120 joints 2-1/2" EUE tbg., and pump.
Well temporarily abandoned April 13, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Doubek R. J. Doubek TITLE Division Mechanical Engr. DATE April 14, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA-FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 19 1965

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1858 Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER Q 2310 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 21 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' df	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Doubek R. J. Doubek TITLE Division Mechanical Engr. DATE April 9, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HCBBS OFFICE O. C. C.
JUN 19 10 22 AM '64

(Submit to appropriate District Office as per Commission Rule 170622)

1964 JUN 22 AM 3:07

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State L	Well No. 1	Unit Letter Q	Section 1	Township 21S	Range 35E		
Date Work Performed April 7 thru June 16, 1964	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 2 - 500 grains/foot string shots over open hole interval 3730'-3800'.
3. Ran 120 jts. (3771') 2 1/2", EUE, 8rd and 10V thd tubing, hung at 3781' open ended with top half of safety joint (2") on bottom, 2 1/2" seating nipple at 3751'.
4. Treated with 1500 gallons 15% NEA with Fe additive in first 500 gallons.
5. Ran 2 1/2" x 2" x 1 1/2" RWAC Sargent pump on 149 - 3/4" rods.
6. In 24 hours pumped 6 BO + 52 BW on 16-64" SPM.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3573'	T D 3873'	P B T D 3814'	Producing Interval 3723'-3814'	Completion Date 9-11-37
Tubing Diameter 2 1/2"	Tubing Depth 3787'	Oil String Diameter 7"	Oil String Depth 3723'	
Perforated Interval(s)				
Open Hole Interval 3723'-3814'			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-5-64	18	52.9	37	2939	-
After Workover	6-16-64	6	not measured	52	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title District Exploitation Engineer	Name R. A. Lowery	Position District Exploitation Engineer
Date		Company Shell Oil Company	

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease State L	Well No. 1	Unit Letter Q	Section 1	Township 21S	Range 35E	
Date Work Performed 1-5-61 thru 3-19-61	Pool Kumont		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Ran open hole Caliper Survey. Checked TD @ 3848' & casing shoe @ 3711'.
3. Dumped 41 gallons sand (calculated fill 3821') & flushed to bottom w/121 BO. Checked sand fill @ 3838'. Ran 3" frac tubing w/Lynes packer, bottom of packer @ 3768'.
4. Treated open hole 3768' - 3838' w/11,000 gallons lease crude containing 1 1/2# sand & 1/40# Mark II Adomite/gallon. Pulled tubing & packer.
5. Cleaned out sand 3805' - 3858'. Ran 120 jts. (3760') 2 1/2", EUE, 10V & 8 rd thd tubing & hung @ 3766'. 2 1/2" Seating Nipple @ 3729'. Ran pump & rods. Pumped water.
6. Pulled rods & pump. Lowered tubing & checked bottom @ 3851'.
7. Dumped 40 gallons 10/20 & 20/40 Mesh sand. PBTD 3829'. Dumped 4 gallons sand. PBTD 3825'. Ran Lynes AF 5 5/8" packer on 2 1/2" tubing. Set packer 3814' - 3825', packer rubber element 3818' - 3823'. Backed off safety joint above packer. Left 121 jts. (3808') 2 1/2", EUE, 10V & 8rd thd tubing hung @ 3812' leaving top half of safety joint on bottom. Seating Nipple 3781' - 3782'.
8. Ran pump and rods and recovered load.
9. In 2 1/2 hours pumped 10 BO + 94 BW on 12-5/4" SPM.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

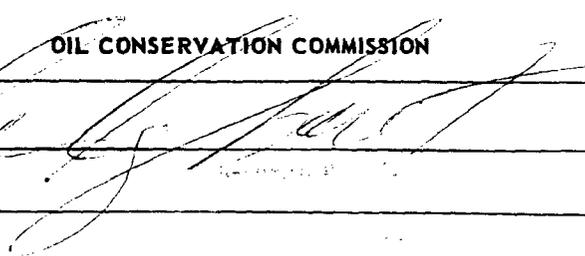
D F Elev. 3573'	TD 3873'	PBTD -	Producing Interval 3723' - 3873'	Completion Date 9-11-37
Tubing Diameter 2 1/2"	Tubing Depth 3828'	Oil String Diameter 7"	Oil String Depth 3723'	
Perforated Interval(s) -				
Open Hole Interval 3723' - 3873'		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-8-60	10	93.3	6	9332	-
After Workover	3-19-61	10	68.6	94	6860	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease State L	Well No. 1
Unit Letter Q	Section 1	Township 21S	Range 35E	County Lea	
Pool Eumont Yates - Rivers 2 wells				Kind of Lease (State, Fed. Fee) State	
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 1	Township 21S	Range 35E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corporation			Address (give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico		

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company		Date Connected 11-24-60	Address (give address to which approved copy of this form is to be sent) P. O. Box 750, Hobbs, New Mexico		
---	--	----------------------------	--	--	--

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- | | | | |
|-----------------------------------|--------------------------|---------------------------|--------------------------|
| New Well | <input type="checkbox"/> | Change in Ownership | <input type="checkbox"/> |
| Change in Transporter (check one) | | Other (explain below) | |
| Oil | <input type="checkbox"/> | Dry Gas | <input type="checkbox"/> |
| Casing head gas . | <input type="checkbox"/> | Condensate.. | <input type="checkbox"/> |

Remarks
Well now producing into combined State F, G, L, & M tank battery located on the State H Lease as authorized by NMCC Order No. R-1304.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
 Executed this the 12th day of January, 1961.

OIL CONSERVATION COMMISSION		By R. A. Lowery <i>R.A. Lowery</i>
		Title District Exploitation Engineer
Approved by <i>[Signature]</i>	Company Shell Oil Company	
Title	Address Box 845, Roswell, New Mexico	
Date		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <u>FRAC</u>	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

January 3, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

State L

Well No. 1 in Q (Unit)

SE 1/4 SE 1/4 of Sec 1, T 21S, R 35E, NMPM, Eumont Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION

1. Pull rods, pump and tubing.
2. Run Caliper Survey over open hole.
3. Plug back hole to approximately 3823' w/sand.
4. Run 3" X-line frac tubing w/Lynes packer. Set packer at 3763'.
5. Treat down 3" tubing below packer w/20,000 gallons lease oil containing 1 1/2# sand/gallon and FLA.
6. Pull 3" tubing and packer.
7. Place on production. (Do not clean out hole below 3823'.)

JAN 4 1961

Approved _____, 19____
Except as follows:

Shell Oil Company

Company or Operator

By R. A. Lowery *R. A. Lowery*

Position District Exploitation Engineer
Send Communications regarding well to:

Shell Oil Company

Name

Box 845, Roswell, New Mexico

Address

Approved
OIL CONSERVATION COMMISSION

By *[Signature]*

Title

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845 Roswell, New Mexico				
Lease State "L"	Well No. 1	Unit Letter Q	Section 1	Township 21 S	Range 35 E	
Date Work Performed March 18, 1960	Pool Eumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Cover cellar

Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed 7" riser from intermediate-oil to ground level with valve at surface. Valve on intermediate below surface open. Inspected surface casing and found cement to surface. Filled cellar with dirt. Work inspected by representative of N.M.O.C.C.

RECEIVED
 JUN 10 1960

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie H. C. ...</i>	Name <i>for R. I. Elkins</i>
Title Inspector	Position Division Mechanical Engineer
Date JUN 18 1960	Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company			Address Box 845 Roswell, New Mexico			
Lease State "L"	Well No. 1	Unit Letter Q	Section 1	Township 21 S	Range 35 E	
Date Work Performed March 23, 1960	Pool Eumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Pumping Unit

Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed Parkersburg 54-G80-12-EB5 Pumping Unit and 10 H.P. KOF General Electric Motor.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-2-60	5		12	42,640	
After Workover	3-26-60	40		62		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	R. L. Elkins
Title		Position	Division Mechanical Engineer
Date		Company	Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1960 MAR 1 AM 10 39

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease State L	Well No. 1	Unit Letter Q	Section 1	Township 21S	Range 35E		
Date Work Performed 2-25 thru 2-28-60	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing & packer.
2. Shot 300 grains/foot & then 500 grains/foot string shot over open hole interval 3750' - 3860'.
3. Ran 122 jts. (3826') 2 1/2", 8rd & 10V thd, tubing & hung @ 3832'. 2 1/2" Seating Nipple @ 3634'. Sweet HD-100 packer set @ 3635'.
4. Treated under packer w/500 gallons 15% NE acid.
5. Recovered load.
6. In 24 hours flowed 13 BO + 8 BW thru 3/4" choke. FTP 25 - 125 psi. (On intermitter 2 hours on, 2hours off)

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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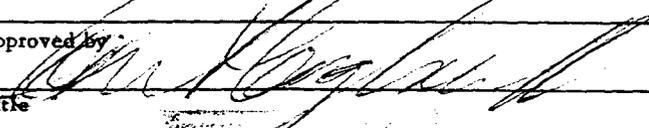
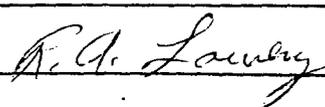
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3573'	T D 3873'	P B T D -	Producing Interval 3723' - 3873'	Completion Date 9-11-37
Tubing Diameter 2 1/2"	Tubing Depth 3870'	Oil String Diameter 7"	Oil String Depth 3723'	
Perforated Interval(s) -				
Open Hole Interval 3723' - 3873'			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-4-60	6	137.3	9	22,877	-
After Workover	2-28-60	13	not measured	8	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery		
Title District Exploitation Engineer	Position District Exploitation Engineer	Company Shell Oil Company	
Date			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

February 24, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

State L

Well No. 1

in Q

(Company or Operator)

Lease

(Unit)

SE 1/4 SE 1/4 of Sec. 1, T. 21S, R. 35E, NMPM, Eumont Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods, pump and tubing.
2. Shoot one 300 grains/foot string shot over the open hole interval 3750' - 3860'; then shoot one 500 grains/foot string shot over the same interval.
3. Treat w/500 gallons 15% NE acid.
4. Run tubing and swab test.
5. Place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

By R. A. Lowery

Position District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name Shell Oil Company

Title.....

Address Box 845, Roswell, New Mexico

Wrong location
Should be Qnd C

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045

TC

HOBBS, NEW MEXICO

DATE July 7, 1955

TO: Shell Oil Company
Box 1957
Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
State L _____, 1-21-35 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Queen formation, will be placed in the
Eumont Pool effective September 1, 1955, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1955. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Eunice pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

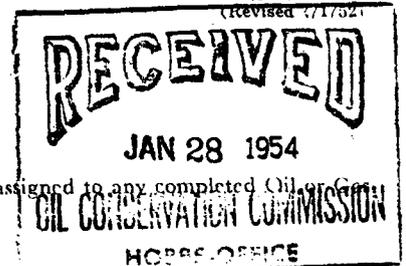
Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY A. L. Porter, Jr.

OCC Santa Fe
cc: Oil Transporter Shell Oil Company
Gas Transporter Phillips Petroleum Company
Well File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Shell Oil Company Lease..... State L

Address..... Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit..... Q, Well(s) No..... 1, Sec. 1, T. 21, R. 35, Pool..... Eunice

County..... Lea Kind of Lease:..... State Lease

If Oil well Location of Tanks.....

Authorized Transporter..... Phillips Petroleum Co. Address of Transporter

..... Box 758, Hobbs, New Mexico Box 6666, Odessa, Texas
(Local or Field Office) (Principal Place of Business)

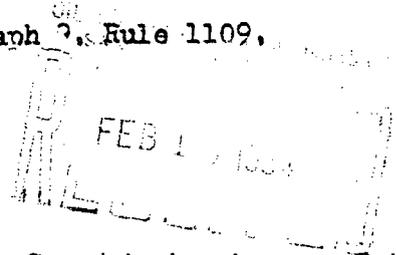
Per cent of ~~Oil~~ or Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are..... None

REASON FOR FILING: (Please check proper box)

- NEW WELL..... CHANGE IN OWNERSHIP.....
- CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

This report covers casinghead gas production on the above lease in accordance with Commission Order R-98-A, Paragraph 2, Rule 1109, Section (A).



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of..... JAN 27 1954 19.....

SHELL OIL COMPANY,

Approved..... FEB 18 1954, 19.....

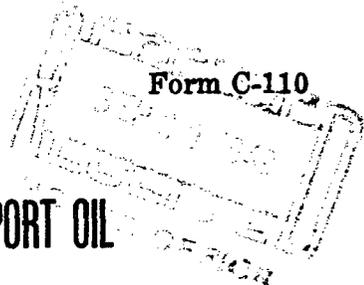
OIL CONSERVATION COMMISSION

By..... [Signature]
Title.....

By..... [Signature]
Title..... Division Production Superintendent

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease State L

Address Box 1457 Hobbs, New Mexico Box 1509 Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit Q Wells No. 1 Sec. 1 T. 21S R. 35E Field Eunice County Lea

Kind of Lease State Location of Tanks 230' TEL & 1320' FML

Transporter Shell Pipe Line Corp. Address of Transporter Box 486 Hobbs, N. M.
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are none 0 %
(Principal Place of Business)

REMARKS:

Operating ownership change effective close of business September 30, 1949.

Previous owner: Shell Oil Company, Incorporated

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of September, 1949

Shell Oil Company
(Company or Operator)
By [Signature]
Title District Superintendent

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Frank R. Lovering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of September, 1949

[Signature]
My Commission Expires Sept. 16, 1950

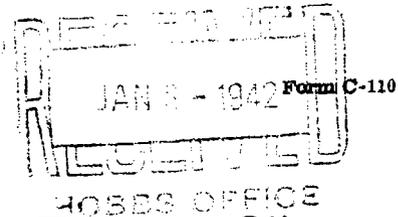
Notary Public in and for Lea County, New Mexico

Approved: [Signature] 1949

OIL CONSERVATION COMMISSION
By [Signature]

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease State TX
 Address Box 1457, Hobbs, N.M. Box 8899, Houston, Texas
 (Local or Field Office) (Principal Place of Business)
 Unit 8 Wells No. 1 Sec. 1 T. 21S R. 35E Field Munice County Lea
 Kind of Lease State Location of Tanks On lease
 Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
 (Local or Field Office)
Colorado City, Texas Percent of oil to be transported 100 Other transporters author-
 (Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 20th day of December, 1941

Shell Oil Company, Inc.
(Company or Operator)

By [Signature]
Title Dist. Supt.

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared E. J. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 1941

[Signature]

Notary Public in and for Lea County, New Mexico

Approved: _____, 1941

OIL CONSERVATION COMMISSION.

By [Signature]

GAS INSPECTOR

(See Instructions on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
APR 10 1940
RECEIVED

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent with the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hebbs, New Mexico

April 9, 1940

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc. State "L" Well No. 1 in the
COMPANY OR OPERATOR LEASE
SE/4 of Sec. 1, T. 21S, R. 35E, N. M. P. M.,
Eunice Field, Lea County

The dates of this work were as follows: April 7, 1940

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on February 17 19 40
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Exner-Dodge underset packer @ 3779 to reduce excessive gas.
Gas-oil ratio reduced from 12,500 to 6,815.

NEW MEXICO
OIL CONSERVATION COMMISSION
APR 22 1940
RECEIVED

Witnessed by E. L. Rumsey Gulf Oil Corp. Switcher
Name Company Title

Subscribed and sworn to before me this _____

I hereby swear or affirm that the information given above is true and correct.

9th day of April, 19 40
A. M. Moore
Notary Public

Name A. C. Hull
Position District Engineer
Representing Shell Oil Company, Inc.
Company or Operator

My Commission expires _____

Address Hobbs, New Mexico

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

Table with 4 rows and 4 columns for selecting notice types: NOTICE OF INTENTION TO TEST CASING SHUT-OFF, NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL, NOTICE OF INTENTION TO CHANGE PLANS, NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING, NOTICE OF INTENTION TO REPAIR WELL, NOTICE OF INTENTION TO PLUG WELL, NOTICE OF INTENTION TO DEEPEN WELL.

Hobbs, New Mexico Place

2-17-40 Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

ORIGINAL

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Shell Oil Co., Inc. State of New Mexico Well No. 1 in Hobbs/4 of Sec. 1, T. 21S, R. 25E, N. M. P. M., Hobbs, New Mexico Field, 2nd County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

It is intended to shut in well No. 1, 2702 ft. and to prevent production of oil therefrom.

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED FEB 20 1940

RECEIVED FEB 19 1940 HOBBS OFFICE

FEB 19 1940

Approved _____, 19____ except as follows:

_____, Company or Operator

By [Signature]

Position _____

Send communications regarding well to

Name _____

Address _____

OIL CONSERVATION COMMISSION, By [Signature] Title OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, N. Mex.

September 23, 1939

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

ORIGINAL

Gentlemen:

Permission is requested to connect Shell Oil Company, Inc. State "I" Company or Operator Lease

Wells No. 1 & 2 in SE/4 of Sec. 1, T. 21S, R. 35E, N. M. P. M.,

Runice Field, Lea County, with the pipe line of the

Shell Pipe Line Pipe Line Co. Houston, Texas Address

Status of land (State, Government or privately owned) State

Location of tank battery 330' fr E & 1320' fr N lines.

Description of tanks 2 low-500 barrel steel bolted stock tanks.

Logs of the above wells were filed with the Oil Conservation Commission 9-27-39 19

All other requirements of the Commission have (have not) been complied with. (Cross out incorrect words.)

Additional information:

NEW MEXICO OIL CONSERVATION COMMISSION SEP 23 1939

RECEIVED SEP 23 1939 DISTRICT OFFICE

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

SHELL OIL COMPANY, INCORPORATED Owner or Operator

OIL CONSERVATION COMMISSION,

By Roy Yarkrough

By R. D. A. Note

Title

Position District Superintendent

Date

Address Dr. 1437, Hobbs, N. Mex.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, New Mexico
Place

August 19, 1939
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Shell Oil Company, Inc. State "L"
Company or Operator Lease

Wells No. 1 & 2 in SE/4 of Sec. 1, T. 21S, R. 35E, N. M. P. M.,

Eunice Field, Lea County, with the pipe line of the

Humble Pipe Line Houston, Texas
Pipe Line Co. Address

Status of land (State, Government or privately owned)

Location of tank battery 330' from east & 1320' from north lines.

Description of tanks 2 low 500 barrel steel bolted stock tanks.

Logs of the above wells were filed with the Oil Conservation Commission 9-37; 1-38. 19

All other requirements of the Commission have (have not) been complied with. (Cross out incorrect words.)

Additional information:

RECEIVED
AUG 22 1939
SHELL OIL COMPANY

RECEIVED
AUG 22 1939

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

SHELL OIL COMPANY, INCORPORATED
Owner or Operator

OIL CONSERVATION COMMISSION,
By Ray Yarbrough
Title

By [Signature]
Position District Superintendent

Date
Address Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation Hobbs, New Mexico
 Company or Operator Address
 State "L" Well No. 1 in SE/4 of Sec. 1 T. 21-S
 Lease N. M. P. M. Eunice Field, Lea County.
 Well is 2310 feet north of the North line and 330 feet west of the East line of Section 1
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is Address
 If Government land the permittee is Address
 The Lessee is **Shell Petroleum Corporation** Address **Box 2099, Houston, Tex.**
 Drilling commenced **August 3, 1937** Drilling was completed **9-11-1937**
 Name of drilling contractor **Oil Well Drlg. Co.** Address **Dallas, Texas**
 Elevation above sea level at top of casing **3573** feet.
 The information given is to be kept confidential until **Not confidential** 19

OIL SANDS OR ZONES

No. 1, from **3800' Top of Main Pay** No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM		PERFORATED FROM TO		PURPOSE
13"	45#	8	Nat'l.	171'	None					
9 5/8"	36#	8	L.W.	1360'	Float					
7"	24#	10	Nat'l.	3723	"					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	171	150	Halliburton	10 lb/gal.	4 tons
12 1/2"	9 5/8"	1360	375	"	10.5 "	
8 1/2"	7"	3723	225	"	10.5 "	10 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL	QUANTITY	DATE	DEPTH SHOT
------	------------	-----------------------	----------	------	------------

No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"	45#	8	Nat'l.	171'	None				
9 5/8"	36#	8	L.W.	1360'	Float				
7"	24#	10	Nat'l.	3723	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	171	150	Halliburton	10 lb/gal.	4 tons
12 1/2"	9 5/8"	1360	375	"	10.5 "	
8 3/4"	7"	3723	225	"	10.5 "	10 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Chemical	Process	50% HCL	2000	9-7-37	3723-3873	
	Do.	50% HCL	4000	9-8-37	3723-3873	

Results of shooting or chemical treatment Before treating swabbed 175 bbls. oil in 20 hrs. After treatments well flowed 250 bbls. oil in 16 hrs. thru open 2 1/2" tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3873 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 9-11- _____, 1937
 The production of the first 24 hours was 352 barrels of fluid of which 98.4 % was oil; 1.6 % emulsion; _____ % water; and _____ % sediment. Gravity, Be 33.3 API @ 86 Fahr.
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. J. Kemnitz, Driller Jew Ruse, Driller
Earl Lawson, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14
 day of September, 1937
Blair
 Notary Public.

Hobbs, N.M. 9-13-37
 Place Date
 Name E. L. Kinney
 Position Dist. Sup't.
 Representing Shell Petroleum Corporation
 Company or Operator
 Address Dr. #1457-Hobbs, N.M.

MY COMMISSION EXPIRES MAY 13, 1941
 My Commission expires _____

FORMATION RECORD

DATE: 10/1/54

FROM	TO	THICKNESS IN FEET	FORMATION
0	150		Caliche & sand
150	1330		Red beds
1330	1398		Anhydrite
1398	1825		Salt & anhydrite
1825	2324		salt W/streaks of anhydrite
2324	2645		salt & anhydrite
2645	2900		anhydrite
2900	2936		anhydrite & lime W/show of gas
2936	3027		Anhydrite
3027	3155		Anhydrite & Lime
3155	3594		Lime
3594	3728		Hard grey crystalline lime
3728	3748		Hard grey crystalline lime W/stks. of grey sandy lime
3748	3773		Grey and tan crystalline lime
3773	3780		Grey crystalline lime W/stks. of sandy lime
3780	3873		White crystalline lime W/stks. showing oil stain
			Total Depth

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, N.M.
Place

9-27-37
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Shell Petroleum Corporation, State "L"
Company or Operator Lease

Wells No. 1 in _____ of Sec. 1, T. 21-S, R. 35-E, N. M. P. M.,

Eunice Field, Lea County, with the pipe line of the

Shell Pipe Line Corporation Houston, Texas
Pipe Line Co. Address

Status of land (State, Government or privately owned) State

Location of tank battery 330' from E line & 1320' from N line

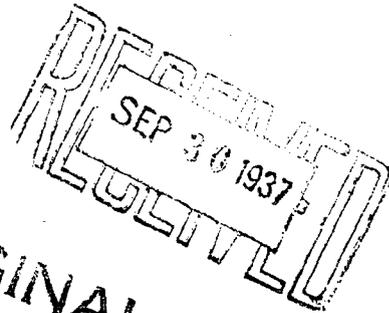
Description of tanks Two low 500 barrel stock tanks

Logs of the above wells were filed with the Oil Conservation Commission 9-13-, 19 37

All other requirements of the Commission have [have not] been complied with. (Cross out incorrect words.)

Additional information:

Newly completed well on new lease



Yours truly,

Permission is hereby granted to make pipe line connections requested above.

Shell Petroleum Corporation
Owner or Operator

OIL CONSERVATION COMMISSION,
By G. D. Macy
State Geologist,
Title Member Oil Conservation Commission
Date _____

By E. L. Shimmy
Position District Superintendent
Address Dr. #1457-Hobbs, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, N.M.

9-2-37

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

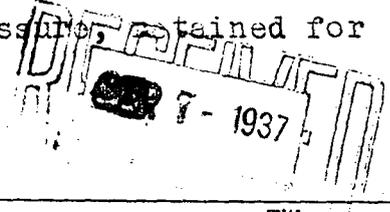
Shell Petroleum Corporation State "L" Well No. 1 in the
Company or Operator Lease
 SE/4 of Sec. 1, T. 21-S, R. 35-E, N. M. P. M.,
 Muni ce Field, Lea County.

The dates of this work were as follows: 9-1-37

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on 8-28- 19 37
 and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The 7" casing and well head connections were tested with 1,000 lb. pressure, retained for thirty minutes. The plug was then drilled and the W.S.O. tested with 1,000 lb. pressure, retained for thirty minutes. Test approved.



Witnessed by _____
Name Company Title

Subscribed and sworn to before me this _____
 2 day of Sept, 1937
 [Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Kinney
 Position Dist. Sup't.
 Representing Shell Petroleum Corporation
Company or Operator
 Address Dr. 1457-Hobbs, N.M.

MY COMMISSION EXPIRES MAY 13, 1941
 My Commission expires _____

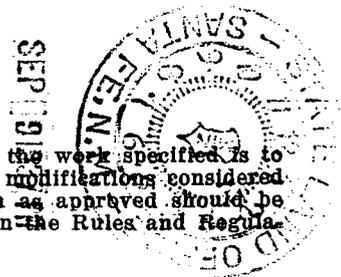
Remarks:

[Signature]
Name
 Oil & Gas Inspector
Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N. M.

8-28-37

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

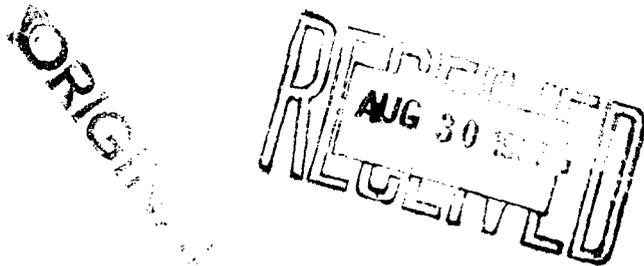
Following is a notice of intention to do certain work as described below at the _____

Shell Pet. Corp. State N. M. Well No. 1 in SE 1/4
Company or Operator Lease
of Sec. 1, T. 21-S, R. 35-E, N. M. P. M., Hunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New 7" O.D. casing was cemented at 3727' with 285 sacks of cement on 8-28-37. We intend to test casing & W.S.O. on 8-31-37 at 2 A.M.



Approved AUG 30 1937, 19____
except as follows:

Shell Petroleum Corp.
Company or Operator
By E. L. Emery
Position Dist. Supt.
Send communications regarding well to
Name Shell Petroleum Corp.
Address Box 1457 Hobbs, N. M.

OIL CONSERVATION COMMISSION
By Guy Shepard
Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

AUG 29 1937



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, N.M.

8-16-37

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Petroleum Corporation State "L" Well No. 1 in the
 Company or Operator Lease
 SE/4 of Sec. 1, T. 21-S, R. 35-E, N. M. P. M.,
 Eunice Field, Lea County.

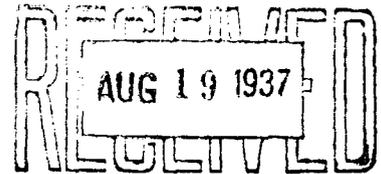
The dates of this work were as follows: 8-11-37

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on 8-10-1937 and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 9 5/8" casing and well head connections with 1000 lb. pressure retained for thirty minutes. Drilled plug and tested W.S.O. with 1000 lb. pressure retained for thirty minutes. Test approved.

ORIGINAL



Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

18 day of August, 1937

R. R. Anderson
Notary Public

MY COMMISSION EXPIRES MAY 15, 1941

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name *E. R. Kinney*

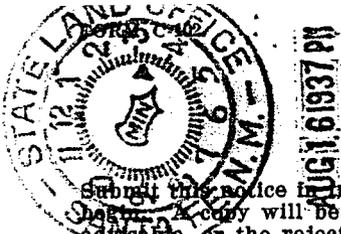
Position Dist. Sup't.

Representing Shell Petroleum Corporation

Address Dr. #1457-Hobbs, N.M.

Remarks:

Guy Shepard
Name
Oil & Gas Inspector
Title



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to be done. A copy will be returned to the sender which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Hobbs, New Mexico

8-10-37

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

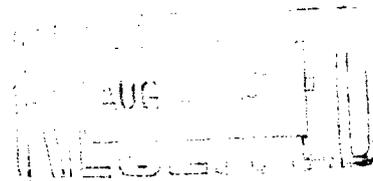
Shell Petroleum Corporation State "L" Well No. 1 in SE/4
Company or Operator Lease
of Sec. 1, T. 21-S, R. 35-E, N. M. P. M., Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New 9 5/8" casing was cemented at 1360' with 375 sax of cement on 8-9-37. We intend to test casing and W. S. O. at 1:00 P.M. on 8-11-37.

ORIGINAL



Approved AUG 13 1937, 19____
except as follows:

Shell Petroleum Corporation

Company or Operator

By E. L. Stoney
Position District Superintendent

Send communications regarding well to

Name Shell Pet. Corp.

Address Dr. #1457-Hobbs, NM

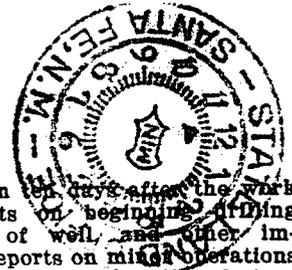
OIL CONSERVATION COMMISSION,

By Guy L. ...
Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, N.M.

8-6-37

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

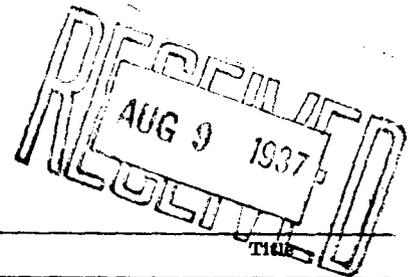
Shell Petroleum Corporation State "L" Well No. 1 in the
 Company or Operator SE/4 of Sec. 1, T. 21-S, R. 35-E, N. M. P. M.,
 Eunice Field, Lea County.

The dates of this work were as follows: 8-5-37

Notice of intention to do the work was [REMOVED] submitted on Form C-102 on 8-4-1937 and approval of the proposed plan was [REMOVED] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The plug in the 12 1/8" casing was drilled and the hole bailed dry. No fluid entered the hole for one hour. Test approved.



Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

7 day of August, 1937

Notary Public

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name E. W. Williams

Position District Superintendent

Representing Shell Pet. Corp.

Address Dr. #14 57-Hobbs, N.M.

Remarks:

Guy Hubbard Name

Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Aug 1 1937

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Hobbs, N.M.

8-4-37

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Shell Petroleum Corporation State "L" Well No. 1 in SE/4
Company or Operator Lease
of Sec. 1, T. 21-S, R. 35-E, N. M. P. M., Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New 12½" casing was cemented at 171 feet with 150 sacks of cement on 8-3-37. We intend to test the W.S.O. at 9:00 A.M., 8-5-37.

ORIGINAL

AUG 5 1937

Approved AUG 5 - 1937, 19____
except as follows:

Shell Petroleum Corporation
Company or Operator
By E. L. Ramsey
Position Dist. Sup't.
Send communications regarding well to
Name Shell Pet. Corp.
Address Dr. #1457-Hobbs, N.M.

OIL CONSERVATION COMMISSION,
By Guy Shepard
Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Aug 12 1937



RECEIVED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		

Hobbs, N.M.

8-4-37

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

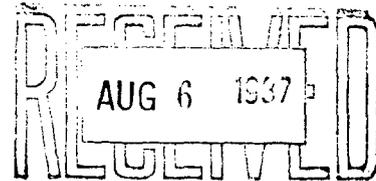
Shell Petroleum Corporation State "L" Well No. 1 in the
 Company or Operator Lease
 SE/4 of Sec. 1, T. 21-S, R. 35-E, N. M. P. M.,
 Eunice Field, Lea County.

The dates of this work were as follows: Spudded 8-3-37

Notice of intention to do the work was [was not] submitted on Form C-102 on 7-28-1937 and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

ORIGINAL



Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this

5 day of August, 1937

[Signature] Notary Public

MY COMMISSION EXPIRES MAY 13, 1941 My Commission expires

I hereby swear or affirm that the information given above is true and correct.

Name C. L. Kinney

Position Dist. Sup't.

Representing Shell Petroleum Corporation

Address Dr. #1457-Hobbs, N.M.

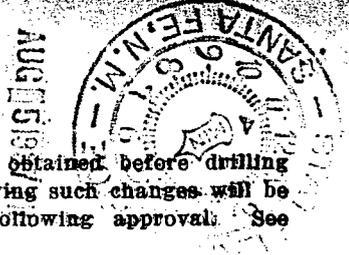
Remarks:

[Signature]

Oil & Gas Inspector

Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, N.M.
Place

7-29-37
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

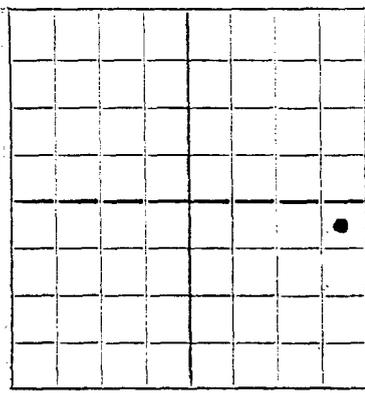
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Shell Petroleum Corporation State "L" Well No. 1 in SE/4

Company or Operator Shell Petroleum Corporation State "L" Lease Eunice Field, Lea County, Lea

of Sec. 1, T. 21-S, R. 35-E, N. M. P. M., _____



The well is 2310 feet [N.] [] of the South line and 330' feet [] [W.] of the East line of Section 1

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-1400 Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is Shell Petroleum Corporation

Address Box 2099, Houston, Texas

AREA 640 ACRES
LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: _____

Steam Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

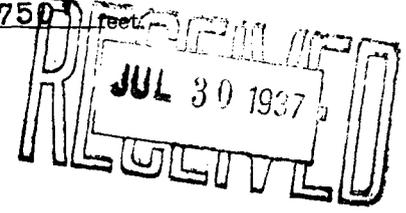
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/2"	12 1/2"	40#	New	200'	cem.	150
10 3/4"	9 5/8"	36#	"	1340'	"	375
8 3/4"	7"	24#	"	3730'	"	175

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3750' feet.

Additional information:

ORIGINAL



JUL 29 1937

Approved _____ 19_____
except as follows:

Sincerely yours,

Shell Petroleum Corporation

Company or Operator
By E. L. Kinsey

Position Dist. Sup't.

Send communication regarding well to

Name Shell Pet. Corp.

Address Dr. #1457 - Hobbs, N.M.

OIL CONSERVATION COMMISSION,
By Ray Shepard
Title Oil & Gas Inspector

New Mexico
OIL CONSERVATION COMMISSION



P. O. BOX 871
SANTA FE, NEW MEXICO

December 30, 1953

GOVERNOR EDWIN L. MECHEM
CHAIRMAN
LAND COMMISSIONER E.S. WALKER
MEMBER
STATE GEOLOGIST R.R. SPURRIER
SECRETARY AND DIRECTOR

H.E.S.
F.R.
B.N.M.
E.W.N.
K.L.C.

Mr. L. E. Slagle
Shell Oil Company
Box 1957
Hobbs, New Mexico

File

Eumont

Subject: Unorthodox Location - Shell Oil
Company's State L-2 SE/4 Section
1, Township 21 South, Range 35 East
Eumont Gas Pool.

Dear Sir:

Reference is made to your letter of December 10, 1953 per-
taining to approval of an unorthodox location for the above captioned
well.

Pursuant to authority granted me by the provisions of Order
No. R-370-A, Rule 4, permission is hereby granted to produce this
well in compliance with pool rules.

Very truly yours,

R. R. Spurrer
R. R. SPURRIER
Secretary and Director

RRS:vc

- cc: (1) Well File
(1) Unorthodox File
(2) OCC, Hobbs
(1) Gulf Oil Corp., Hobbs
(1) The Atlantic Refining Co., Midland