

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 2040 South Pacheco, Santa Fe, NM 87505



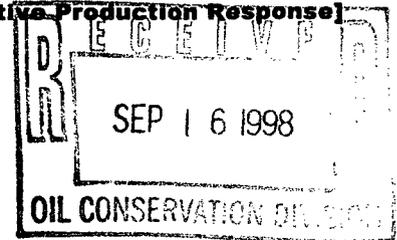
2113

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling  
 NSL  NSP  DD  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name \_\_\_\_\_ Signature Title \_\_\_\_\_ Date 9-10-98

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

X Administrative Hearing

EXISTING WELLBORE

X YES NO

Burlington Resources Oil & Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

Vasaly Com

1

A 22-30N-11W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7622 API NO. 30-045-09387 Federal State (and/or) Fee

Table with 4 columns: The following facts are submitted in support of downhole commingling, Upper Zone, Intermediate Zone, Lower Zone. Rows include Pool Name and Pool Code, Top and Bottom of Pay Section, Type of production, Method of Production, Bottomhole Pressure, Oil Gravity, Producing or Shut-In?, Production Marginal?, and Fixed Percentage Allocation.

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes x No
If not, have all working, overriding, and royalty interests been notified by certified mail? x Yes No
Have all offset operators been given written notice of the proposed downhole commingling? x Yes No

11. Will cross-flow occur? x Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. x Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? x Yes No

13. Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) -

16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
\* Production curve for each zone for at least one year. (If not available, attach explanation.)
\* For zones with no production history, estimated production rates and supporting data.
\* Data to support allocation method or formula.
\* Notification list of all offset operators.
\* Notification list of working, overriding, and royalty interests for uncommon interest cases.
\* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Woolverton TITLE: Reservoir Engineer DATE: 08-31-98

TYPE OR PRINT NAME Sean Woolverton TELEPHONE NO. ( 505 ) 326-9700

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer 00, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-09387		<sup>2</sup> Pool Code 72319/71599		<sup>3</sup> Pool Name Blanco Mesaverde/Basin Dakota	
<sup>4</sup> Property Code 7622		<sup>5</sup> Property Name VASALY COM			<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 14538		<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			<sup>9</sup> Elevation 5879'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	30N	11W		970	NORTH	1090	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres MV - N/320 DK - N/320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

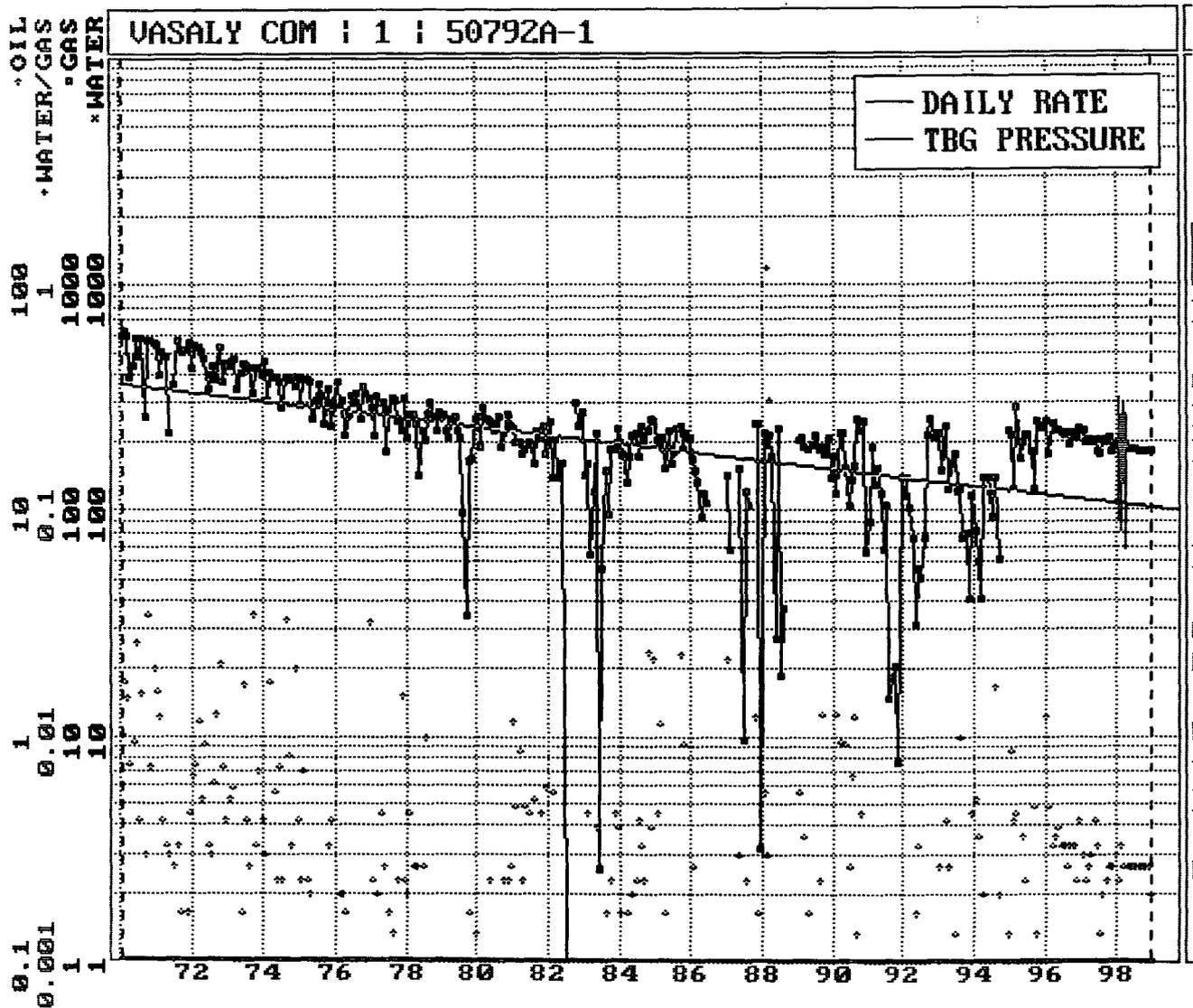
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> *NOT RESURVEYED. PREPARED FROM A PLAT DATED 2-11-64 BY JAMES P. LEESE.		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Signature _____ Peggy Bradfield Printed Name Regulatory Administrator Title Date _____	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
<b>22</b>		SEPTEMBER 10, 1998 Date of Survey Signature and Seal of Professional Surveyor 
		Certificate Number _____

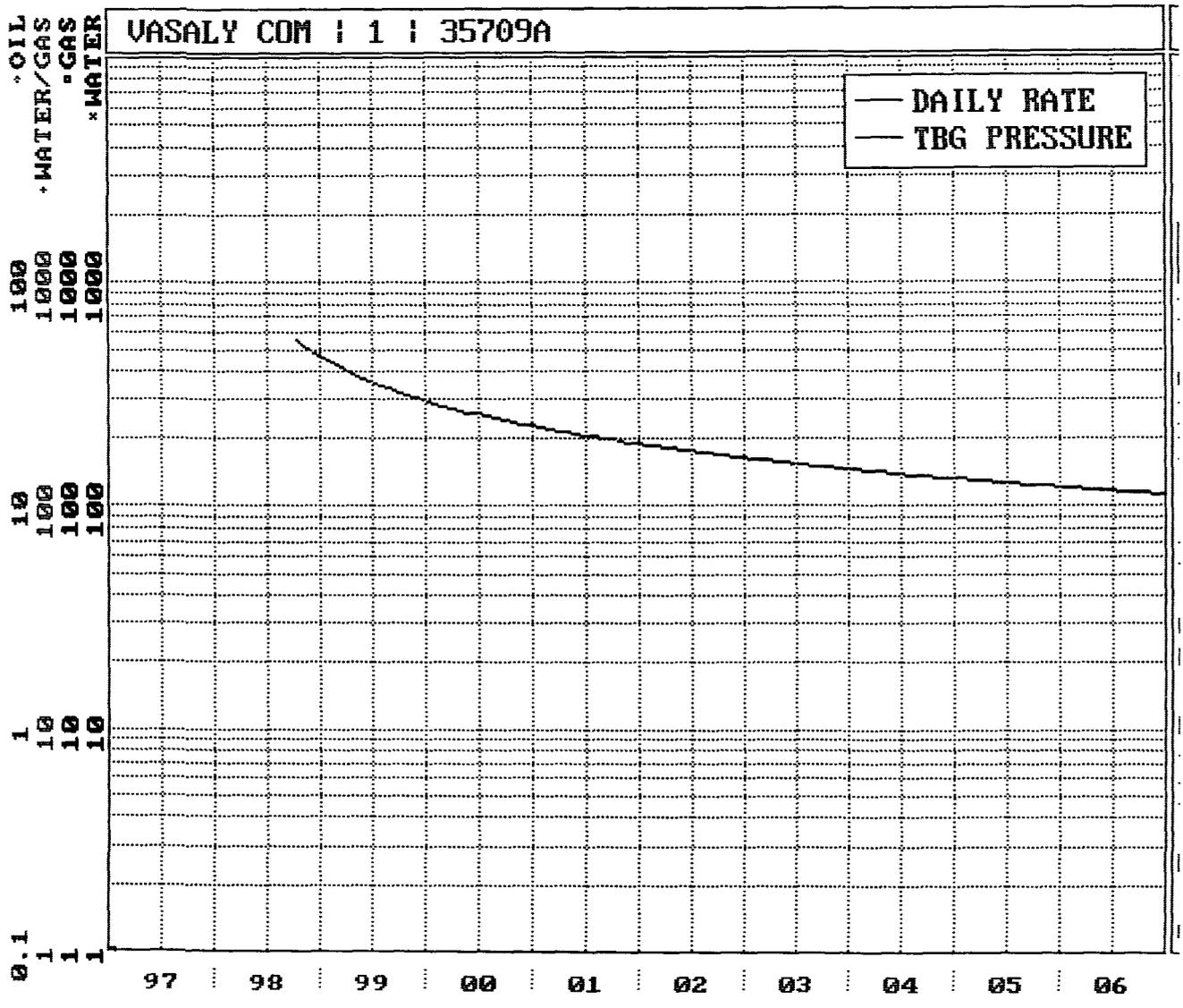
# Vasaly Com #1

Basin Dakota

Actual Production



Vasaly Com #1  
 Blanco Mesaverde  
 Expected Production Curve



**Vasaly Com #1**  
 Bottom Hole Pressures  
 Flowing and Static BHP  
 Cullender and Smith Method  
 Version 1.0 3/13/94

<b>Mesaverde</b>	<b>Dakota</b>																																																
<b><u>MV-Current</u></b>	<b><u>DK-Current</u></b>																																																
<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.685</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">C</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.29</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.93</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">2.375</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">4733</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">137</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">475</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black; border: 1px solid black;">534.7</td></tr> </table>	GAS GRAVITY	0.685	COND. OR MISC. (C/M)	C	%N2	0.29	%CO2	0.93	%H2S	0	DIAMETER (IN)	2.375	DEPTH (FT)	4733	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	137	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	475	BOTTOMHOLE PRESSURE (PSIA)	534.7	<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.674</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">C</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.23</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">2.02</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">2</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">6887</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">198</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">725</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black; border: 1px solid black;">854.5</td></tr> </table>	GAS GRAVITY	0.674	COND. OR MISC. (C/M)	C	%N2	0.23	%CO2	2.02	%H2S	0	DIAMETER (IN)	2	DEPTH (FT)	6887	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	198	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	725	BOTTOMHOLE PRESSURE (PSIA)	854.5
GAS GRAVITY	0.685																																																
COND. OR MISC. (C/M)	C																																																
%N2	0.29																																																
%CO2	0.93																																																
%H2S	0																																																
DIAMETER (IN)	2.375																																																
DEPTH (FT)	4733																																																
SURFACE TEMPERATURE (DEG F)	60																																																
BOTTOMHOLE TEMPERATURE (DEG F)	137																																																
FLOWRATE (MCFPD)	0																																																
SURFACE PRESSURE (PSIA)	475																																																
BOTTOMHOLE PRESSURE (PSIA)	534.7																																																
GAS GRAVITY	0.674																																																
COND. OR MISC. (C/M)	C																																																
%N2	0.23																																																
%CO2	2.02																																																
%H2S	0																																																
DIAMETER (IN)	2																																																
DEPTH (FT)	6887																																																
SURFACE TEMPERATURE (DEG F)	60																																																
BOTTOMHOLE TEMPERATURE (DEG F)	198																																																
FLOWRATE (MCFPD)	0																																																
SURFACE PRESSURE (PSIA)	725																																																
BOTTOMHOLE PRESSURE (PSIA)	854.5																																																
<b><u>MV-Original</u></b>	<b><u>DK-Original</u></b>																																																
<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.685</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">C</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.29</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.93</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">2.375</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">4733</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">137</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">1072</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black; border: 1px solid black;">1221.9</td></tr> </table>	GAS GRAVITY	0.685	COND. OR MISC. (C/M)	C	%N2	0.29	%CO2	0.93	%H2S	0	DIAMETER (IN)	2.375	DEPTH (FT)	4733	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	137	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	1072	BOTTOMHOLE PRESSURE (PSIA)	1221.9	<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.674</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">C</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.23</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">2.02</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">2</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">6887</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">198</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">2264</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black; border: 1px solid black;">2720.0</td></tr> </table>	GAS GRAVITY	0.674	COND. OR MISC. (C/M)	C	%N2	0.23	%CO2	2.02	%H2S	0	DIAMETER (IN)	2	DEPTH (FT)	6887	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	198	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	2264	BOTTOMHOLE PRESSURE (PSIA)	2720.0
GAS GRAVITY	0.685																																																
COND. OR MISC. (C/M)	C																																																
%N2	0.29																																																
%CO2	0.93																																																
%H2S	0																																																
DIAMETER (IN)	2.375																																																
DEPTH (FT)	4733																																																
SURFACE TEMPERATURE (DEG F)	60																																																
BOTTOMHOLE TEMPERATURE (DEG F)	137																																																
FLOWRATE (MCFPD)	0																																																
SURFACE PRESSURE (PSIA)	1072																																																
BOTTOMHOLE PRESSURE (PSIA)	1221.9																																																
GAS GRAVITY	0.674																																																
COND. OR MISC. (C/M)	C																																																
%N2	0.23																																																
%CO2	2.02																																																
%H2S	0																																																
DIAMETER (IN)	2																																																
DEPTH (FT)	6887																																																
SURFACE TEMPERATURE (DEG F)	60																																																
BOTTOMHOLE TEMPERATURE (DEG F)	198																																																
FLOWRATE (MCFPD)	0																																																
SURFACE PRESSURE (PSIA)	2264																																																
BOTTOMHOLE PRESSURE (PSIA)	2720.0																																																



Page No.: 1

Print Time: Thu May 07 13:23:34 1998

Property ID: 10296

Property Name: FIFIELD | 4 | 54494A-1

Table Name: K:\ARIES\RR99PDP\TEST.DBF

--DATE-- M SIWHP  
■■■■■■■■■■ ■■■Psi■■■■

01/30/86	1072.0	<i>-original</i>
08/02/86	737.0	
12/03/87	516.0	
09/02/88	497.0	
10/31/89	459.0	
03/18/91	585.0	
06/26/91	597.0	
09/02/93	475.0	<i>-current</i>

Vasaly Com #1

Mesaverde Offset

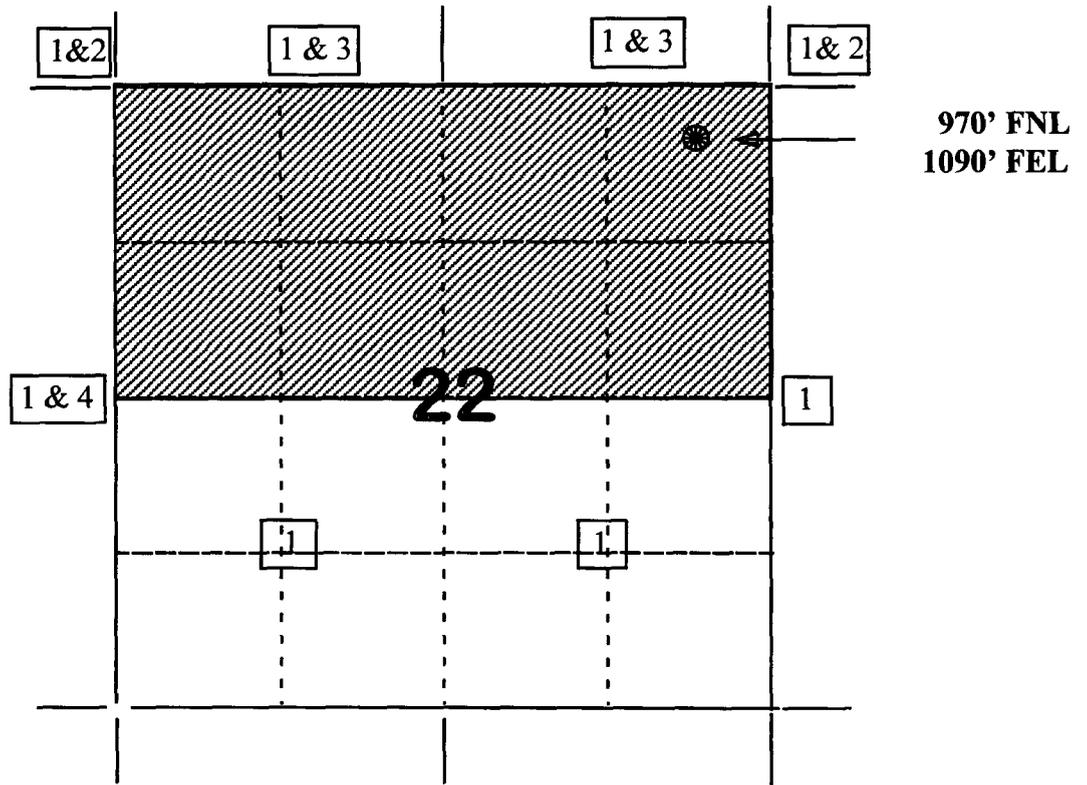
**BURLINGTON RESOURCES OIL AND GAS COMPANY**

**Vasaly Com #1**

**OFFSET OPERATOR/OWNER PLAT**

**Dakota / Mesaverde Formations Commingle Well**

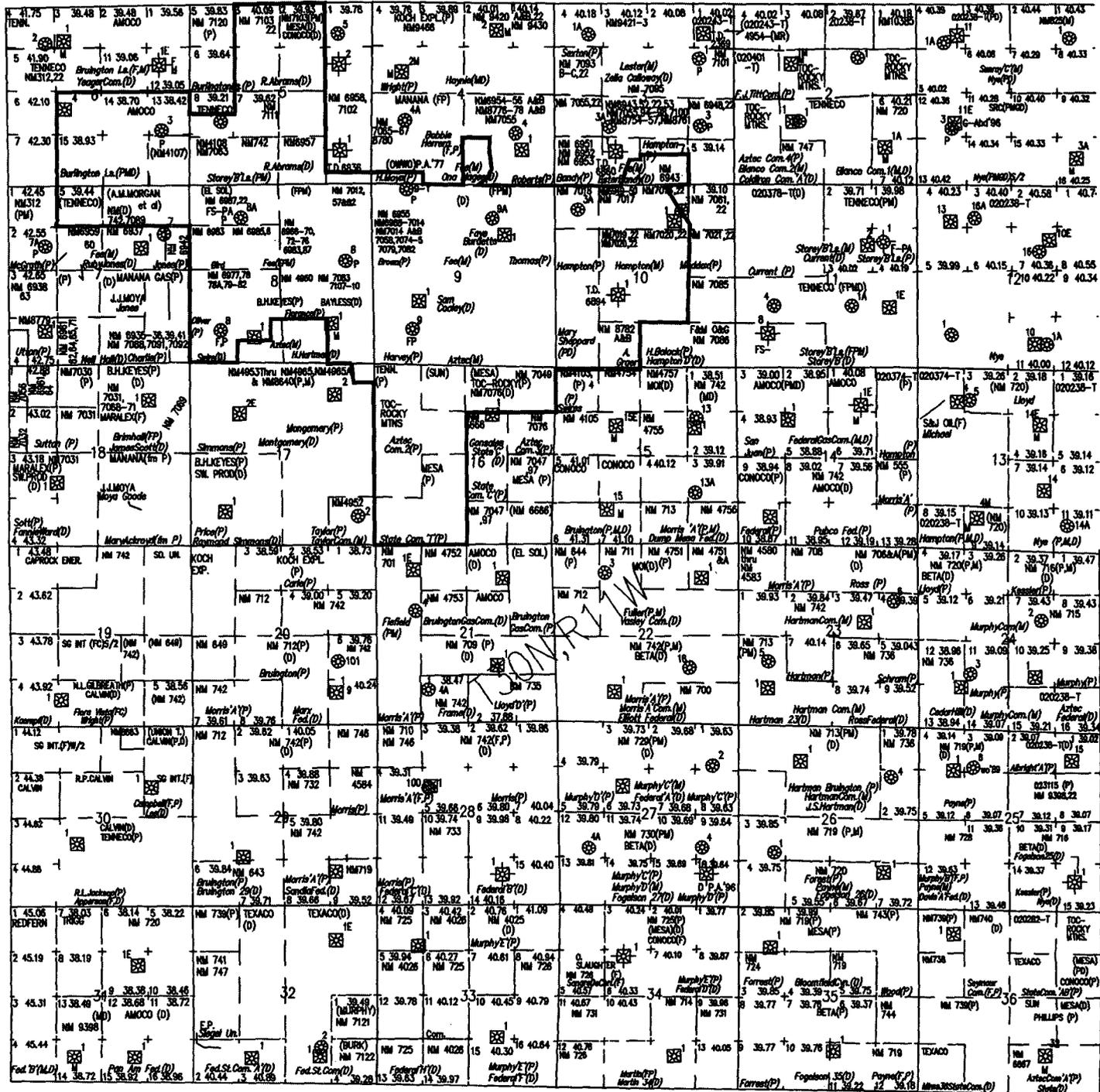
**Township 30 North, Range 11 West**



- 1) Burlington Resources
- 2) Amoco Production Company - Land Dept.  
Attn: Steve Trevz  
P.O. Box 800  
1670 Broadway  
Denver, CO 80201

- 3) Conoco Inc.  
Attn: Lori Thorpe  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500
- 4) Cross Timbers Oil Company  
Attn: Vaughn Vennerberg  
810 Houston Street, Suite 2000  
Fort Worth, TX 76102-6298

Vasaly Com #1  
Basin Dakota  
30N-11W-22A



## **Catanach, David**

---

**From:** Catanach, David  
**Sent:** Thursday, October 08, 1998 1:13 PM  
**To:** 'Peggy Bradfield'  
**Subject:** DHC App-Vasaly Com No. 1

Peggy,

Had a question about the DHC application for the Vasaly Com No. 1. Is this well on Federal or State lands? If so, was BLM or SLO notified? Also, application states that ownership is not the same, but a list of owners who were notified was not provided. Could you help me out with this?

Thanks,

David

## Catanach, David

---

**From:** Peggy Bradfield[SMTP:pbradfield@br-inc.com]  
**Reply To:** pbradfield@br-inc.com  
**Sent:** Thursday, October 08, 1998 2:41 PM  
**To:** Catanach, David  
**Subject:** re: DHC App-Vasaly Com No. 1

David: this well is all on fee lands. I questioned the Land Dept because of the "Com" in the name; she said its communitized between fee leases. fee lands only. Am faxing to you today the interest owners. Sorry for leaving it off and making you ask the questions. Hope to see you next week. Will be in town for NMOGA. Also, would you look at the DHC for the SJ 27-4 Unit #3A first among mine please. This well is in Carson Nat.Forest and we must be in and out by November 1. thanks for your help. - Peggy

-----  
Original Text

From: "Catanach, David" <DCATANACH@state.nm.us>, on 10/8/98 2:13 PM:  
Peggy,

Had a question about the DHC application for the Vasaly Com No. 1. Is this well on Federal or State lands? If so, was BLM or SLO notified? Also, application states that ownership is not the same, but a list of owners who were notified was not provided. Could you help me out with this?

Thanks,

David

PO Box 4289, Farmington NM 87499 (505) 599-4046 Fax



# Fax

To: *David Catanach* From: *[Signature]*

---

Fax: \_\_\_\_\_ Date: \_\_\_\_\_

---

Phone: \_\_\_\_\_ Pages: \_\_\_\_\_

---

Re: \_\_\_\_\_ CC: \_\_\_\_\_

Urgent     For Review     Please Comment     Please Reply     Please Recycle

•Comments: *Nasaly Com 1*

DATE: 10/8/98  
COMPANY: BR OIL GAS COMPANY  
PRODUCT: CR

BURLINGTON RESOURCES OIL & GAS CO.  
EXHIBIT 'A'  
VASALY COM 1  
SAN JUAN, NEW MEXICO

OWNER# NAME AND ADDRESS LSE BC PC REASONS

OVERRIDING ROYALTY INTEREST

01668002 GARY W HARVEY INDEP EXEC D 001 P  
H W SMITH ESTATE E 001 P  
300 SW 21ST ST  
SEMINOLE, TX 793803820  
TID/SSN: 752190450  
TOTAL:

02006302 J BURTON VETETO D 001 P  
607 ABC E 001 P  
HOBBS, NM 89240  
TID/SSN: 463240760  
TOTAL:

02172102 JIM L SHARP D 001 P  
1020 FOXWOOD LANE E 001 P  
WYLLIE, TX 75098  
TID/SSN: 467345360  
TOTAL:

02727001 MRS RHODA COYTE A 001 P  
JOANN COYTE CISSEL AIF B 001 P  
1574 SUMMIT CIR  
IDAHO FALLS, ID 834022805  
TID/SSN: 529202635  
TOTAL:

03488001 UNITED PIPE SUPPLY CO D 001 P  
3622 RANCH CREEK DR E 001 P  
AUSTIN, TX 78730  
TID/SSN: 761477775  
TOTAL:

03850402 JULIE ANN ANTWEL TRUST D 001 P  
4408 CANYON CT NE E 001 P  
ALBUQUERQUE, NM 87111  
TID/SSN: 856081871  
TOTAL:

05015501 SINGER BROS D 001 P  
DEPT 1063 E 001 P  
PO BOX 755  
TULSA, OK 74182  
TID/SSN: 730719058  
TOTAL:

DATE: 10/3/98  
 COMPANY: BR OIL GAS COMPANY  
 PRODUCT: OIL  
 BURLINGTON RESOURCES OIL & GAS CO.  
 EXHIBIT 'A'  
 VASALY COM 1  
 SAN JUAN, NEW MEXICO

OWNER#	NAME AND ADDRESS	USE	BC	PC	REASONS
05885801	EVELYN SMITH	D	001	P	
	10412 STONE CANYON RD #201N	E	001	P	
	DALLAS, TX 752304840	TOTAL:			
	TID/SSN: 525269243				
07959201	CROSS TIMBERS OIL COMPANY	D	001	P	
	PO BOX 840287	TOTAL:			
	DALLAS, TX 762840287				
	TID/SSN: 752347789				
08213901	THOMAS E WILLIAMS JR	D	001	P	
	3400 W QUINCY	E	001	P	
	BROKEN ARROW, OK 740126123	TOTAL:			
	TID/SSN: 443500025				
10107301	JAMES M FORGOTSON JR	D	001	P	
	8 RUSTIC HILLS	E	001	P	
	NORMAN, OK 73072	TOTAL:			
	TID/SSN: 446380944				
10107401	JAMES M FORGOTSON III	D	001	P	
	2808 WALNUT	E	001	P	
	NORMAN, OK 730727504	TOTAL:			
	TID/SSN: 439418597				
10107501	DALAL FAHD AL-SOURGI	D	001	P	
	234 ANTIQUERA AVE #6	E	001	P	
	CORAL GABLES, FL 33134	TOTAL:			
	TID/SSN: 123601714				
10107701	FORGOTSON FAMILY PTSHIP R/E	D	001	P	
	EDWARD H FORGOTSON SR AGENT	E	001	P	
	2104 FOOTHILL RD	TOTAL:			
	SANTA FE, NM 87505				
	TID/SSN: 850440690				
11333501	EDWARD H FORGOTSON	D	001	P	
	2104 FOOTHILL RD	E	001	P	
	SANTA FE, NM 87501	TOTAL:			

UNITS: 10/8/98  
 COMPANY: BR OIL GAS COMPANY  
 PRODUCT: OIL  
 BURLINGTON RESOURCES OIL & GAS CO.  
 EXHIBIT 'A'  
 VASALY COM 1  
 SAN JUAN, NEW MEXICO

OWNER# NAME AND ADDRESS LSE BC PC REASONS

TID/SSN: 486445398  
 99802101 BURLINGTON RESOURCES O&G CO A 001 P  
 801 CHERRY ST B 001 P  
 FORT WORTH, TX 76102 C 001 P  
 TID/SSN: 411400579  
 TOTAL:

OVERRIDING ROYALTY TOTAL:

ROYALTY INTEREST

01668002 GARY W HARVEY INDEP EXEC D 001 P  
 H W SMITH ESTATE  
 300 SW 21ST ST  
 SEMINOLE, TX 793603820  
 TID/SSN: 752190450  
 TOTAL:

02006802 J BURTON VETETO D 001 P  
 807 ABO  
 HOBBS, NM 88240  
 TID/SSN: 463240760  
 TOTAL:

02172102 JIM L SHARP D 001 P  
 1020 FOXWOOD LANE  
 WYLLIE, TX 76098  
 TID/SSN: 467345360  
 TOTAL:

02634001 BARBARA MOSELEY D 001 P  
 7412 RIO GRANDE BLVD NW  
 ALBUQUERQUE, NM 87107  
 TID/SSN: 525527019  
 TOTAL:

02738501 CARL ENGFER A 001 P  
 5407 77TH AVE CT W  
 TACOMA, WA 98467  
 TID/SSN: 532098104  
 TOTAL:

02774301 POLLY MOSELEY ROYCE D 001 P  
 P O BOX 369  
 RANCHO SANTA FE, CA 920670869  
 TOTAL:

DATE: 10/8/98  
 COMPANY: BR OIL GAS COMPANY  
 PRODUCT: OIL

BURLINGTON RESOURCES OIL & GAS CO.  
 EXHIBIT 'A'  
 VASALY COM 1  
 SAN JUAN, NEW MEXICO

OWNER# NAME AND ADDRESS USE BC PC REASONS

TID/SSN: 545707612

02953901 MARQUITA MOSELEY MAYTAG D 001 P  
 PO BOX 1024  
 SUN VALLEY, ID 83353  
 TID/SSN: 571327627  
 TOTAL:

03488001 UNITED PIPE SUPPLY CO D 001 P  
 3822 RANCH CREEK DR  
 AUSTIN, TX 78730  
 TID/SSN: 751477775  
 TOTAL:

03843901 JOSEPH F BURNS TRUSTEE E 001 P  
 109 SOUTH MESA VERDE  
 AZTEC, NM 87410  
 TID/SSN: 856086738  
 TOTAL:

03850402 JULIE ANN ANTWELL TRUST D 001 P  
 4408 CANYON CT NE  
 ALBUQUERQUE, NM 87111  
 TID/SSN: 856081871  
 TOTAL:

04978601 REESE L MILLNER II TRUSTEE D 001 P  
 OF THE MILLNER TRUST 11/2/73  
 C/O SHUWARGER & CO  
 STE 150  
 11075 SANTA MONICA BLVD  
 LOS ANGELES, CA 90025  
 TID/SSN: 956445598  
 TOTAL:

04967701 VIRGINIA C ROBISON B 001 P  
 AND EARL F ROBISON  
 28412 S HWY 170  
 CANBY, OR 970139315  
 TID/SSN: 540094665  
 TOTAL:

05015501 SINGER BROS D 001 P  
 DEPT 1063  
 PO BOX 755  
 TOTAL:

DATE: 10/8/98  
 COMPANY: BR OIL GAS COMPANY  
 PRODUCT: OIL

BURLINGTON RESOURCES OIL & GAS CO.  
 EXHIBIT 'A'  
 VASALY COM 1  
 SAN JUAN, NEW MEXICO

OWNER# NAME AND ADDRESS USE BC PC REASONS

05179701 TULSA, OK 74182  
 TID/SSN: 730719058

DOROTHY SWANSON A 001 P  
 RUTH HEMMINGSEN CASE-AIF  
 C/O MICHAEL A KRICKL-CPA  
 1583 HOLIDAY DR  
 SANDWICH, IL 605489372  
 TID/SSN: 329220848

06406001 ILSE CHRISTINE KRAUSS  
 REVOCABLE FAMILY TRUST  
 C/O ILSE C KRAUSS  
 15727 NIE RUSSELL ST #231  
 PORTLAND, OR 97230  
 TID/SSN: 542364146

TOTAL: A 001 P

05623001 SANDRA CHAPMAN MOSELY TRUST  
 WELLS FARGO BANK (COLORADO) NA  
 TRUST NATURAL RESOURCES  
 PO BOX 5825  
 DENVER, CO 80217  
 TID/SSN: 876127639

TOTAL: D 001 P

05885801 EVELYN SMITH  
 10412 STONE CANYON RD #201N  
 DALLAS, TX 752304840  
 TID/SSN: 525269243

TOTAL: D 001 P

06766201 CAROL ANN COHEN  
 4929 BEAUCHAMP CT  
 SAN DIEGO, CA 92130  
 TID/SSN: 565110662

TOTAL: D 001 P

06766301 ALYSSA JANE WALKER  
 812 BIRCHWOOD DR  
 LOS ANGELES, CA 90024  
 TID/SSN: 565110674

TOTAL: D 001 P

DATE: 10/8/98  
 COMPANY: BR OIL GAS COMPANY  
 PRODUCT: OIL

BURLINGTON RESOURCES OIL & GAS CO.  
 EXHIBIT 'A'  
 VASALY COM 1  
 SAN JUAN, NEW MEXICO

OWNER# NAME AND ADDRESS LSE BC PC REASONS

06766401 SALLY WALKER ANDERSON D 001 P  
 3710 RIVER FARM DR  
 WESTLAKE VILLAGE, CA 91361  
 TID/SSN: 565110573  
 TOTAL:

07373001 MORTIMER A KLINE & KATHERINE D 001 P  
 P KLINE TRUSTEES  
 THE KLINE TRUST DTD 2/26/83  
 AS AMENDED  
 17777 SAN VICENTE BLVD STE 520  
 LOS ANGELES, CA 900495060  
 TID/SSN: 956804148  
 TOTAL:

09101701 BYRON FOSTER ROYCE & A 001 P  
 CHARLENE EDNA ROYCE LIV TRUST  
 7748 CREEKSIDE DR  
 PLEASANTON, CA 94566  
 TID/SSN: 538160751  
 TOTAL:

09213901 THOMAS E WILLIAMS JR D 001 P  
 3400 W QUINCY  
 BROKEN ARROW, OK 740126123  
 TID/SSN: 443500025  
 TOTAL:

11608401 ED G & MARGARET C ARMSTRONG C 001 P  
 TRUSTEES  
 ARMSTRONG REVOCABLE TRUST  
 6310 HALLMARC DR  
 FARMINGTON, NM 87402  
 TID/SSN: 459562834  
 TOTAL:

ROYALTY TOTAL:

WORKING INTEREST

03100807 CONOCO INC A P  
 C/O WACHOVIA BANK & TRUST CO B P  
 PO BOX 200004 C P  
 HOUSTON, TX 772160004 D P  
 TID/SSN: 730196000 E P

BURLINGTON RESOURCES OIL & GAS CO.  
 EXHIBIT 'A'  
 VASALY COM 1  
 SAN JUAN, NEW MEXICO

COMPANY: BR OIL GAS COMPANY  
 PRODUCT: OIL

OWNER# NAME AND ADDRESS

LSE BC PC REASONS

TOTAL:

03100807 CONOCO INC  
 C/O WACHOVIA BANK & TRUST CO  
 PO BOX 200004  
 HOUSTON, TX 772180004  
 TID/SSN: 730196000

E P  
 TOTAL:

07959201 CROSS TIMBERS OIL COMPANY  
 PO BOX 840287  
 DALLAS, TX 752840287  
 TID/SSN: 752347769

D P  
 TOTAL:

93902101 BURLINGTON RESOURCES O&G CO  
 801 CHERRY ST  
 FORT WORTH, TX 76102  
 TID/SSN: 411400579

A P  
 B P  
 C P  
 D P  
 E P  
 TOTAL:

WORKING TOTAL:

DIVISION ORDER TOTAL: