

BURLINGTON RESOURCES

October 9, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Vasaly Com #1
A Section 22, T-30-N, R-11-W
30-045-09387

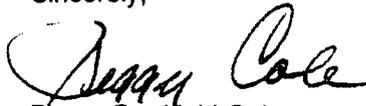
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2113 was issued for this well.

Gas:	Mesa Verde	60%
	Dakota	40%
Oil:	Mesa Verde	50%
	Dakota	50%

These allocations are based on historic data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield Cole
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Vasaly Com #1
(Mesaverde/Dakota)Commingle
Unit A, 22-T30N-R11W
San Juan County, New Mexico

Allocation Formula Method:

1998 Six Month Dakota Average = 185 MCFD & 0 BO

1999 Three Month Commingled Average = 466 MCFD & 0 BO

1999 Commingled Production - 1998 Dakota Average = Mesaverde Contribution

GAS:

$$\frac{(DK) 185 \text{ MCFD}}{(MV \& DK) 466 \text{ MCFD}} = (DK) \% \text{ Dakota 40\%}$$

$$\frac{(MV \& DK) 466 \text{ MCFD (100\%)} - (DK) 45 \text{ MCFD (40\%)}}{=} = (MV) \% \text{ Mesaverde 60\%}$$

OIL:

$$\frac{(DK) 0 \text{ BOPD}}{(MV \& DK) 0 \text{ BOPD}} = (DK) \% \text{ Dakota 50\%}$$

$$\frac{(MV \& DK) 0 \text{ BOPD (100\%)} - (DK) 0 \text{ BOPD (50\%)}}{=} = (MV) \% \text{ Mesaverde 50\%}$$