

BURLINGTON RESOURCES

March 17, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #61E
O Section 18, T-28-N, R-5-W
30-039-23837

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2116 was issued for this well.

Gas:	Gallup	45.27%
	Dakota	54.73%
Oil:	Gallup	50%
	Dakota	50%

These allocations are based on Gallup production prior to commingle and the post commingled production. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA

San Juan 28-5 Unit # 61E
Gallup / Dakota Commingle
Gallup Recompletion Completed May 1998
Unit O, Sec 18, T28N-R05W
Rio Arriba County, NM

Allocation Formula Method

Gallup production prior to commingle	39.7 mcf/d	0 Bbls/m
Post commingled production	87.7 mcf/d	0 Bbls/m
Commingled production - Prior Gallup average = Recompletion contribution		

Gas Allocation

$$\frac{\text{(GL) 39.7 mcf/d}}{\text{(Commingled) 87.7 mcf/d}} = \underline{\underline{45.27\% \text{ GL Allocation percentage}}}$$

Commingled Production (100%) GL allocation percentage (45.27%)

$$\underline{\underline{54.73\% \text{ DK Allocation percentage}}}$$

Oil Allocation

No oil produced, therefore use 50/50 split for any future oil production.