Lea County, N.M., API No. 30-025-27949

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Т	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT		ES AND REGULATIONS
Applic	cation Acronym	s:		
	[NSL-Non-Sta	ndard Location] [NSP-Non-Standard	Proration Unit] [SD-Simultaneous	Dedication]
	[DHC-Dow	nhole Commingling] [CTB-Lease C	ommingling] [PLC-Pool/Lease Co	ommingling]
	[PC-Pc	ool Commingling] [OLS - Off-Lease	Storage] [OLM-Off-Lease Measu	rement]
		[WFX-Waterflood Expansion] [PMX	(-Pressure Maintenance Expansion	1]
		[SWD-Salt Water Disposal] [IF	l-Injection Pressure Increase]	
	[EOR-Qua	lified Enhanced Oil Recovery Certific	ation] [PPR-Positive Production	Response]
[1]	TYPE OF A	PPLICATION - Check Those Which A	Apply for [A]	ELEVI
	[A]	Location - Spacing Unit - Simultane	ous Dedication	
		☐ NSL ☐ NSP ☐ SD	AF AF	PR 1 0 2002
	Chec	k One Only for [B] or [C]		- Comment of the second
	[B]	Commingling - Storage - Measurem	ent (%)	FT ATION OWNER
	נען	DHC CTB PLC	PC OLS OLM	a registrate to a residence and a second
		B blic clb lie	_ FC _ OLS _ OLM	
	[C]	Injection - Disposal - Pressure Increa	ase - Enhanced Oil Recovery	
		☐ WFX ☐ PMX ☐ SWD	☐ IPI ☐ EOR ☐ PPR	
	[D]	Other: Specify <u>Amend - Amend</u>	ed Administrative Order DHC-21	18
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those	Which Apply or Does Not App	117
[2]	[A]	Working, Royalty or Overriding	***	ıy
	[]		5 110 y may 21102000 0 11 11020	
	[B]	Offset Operators, Leaseholders	or Surface Owner	
	[C]	Application is One Which Requ	uires Published Legal Notice	
	[D]	Notification and/or Consument	Amonoval by DI M on SI O	
	נעו	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	rer of Public Lands, State Land Office	
	[E]	For all of the above, Proof of N	otification or Publication is Attache	d, and/or,
	F****			,
	[F]	Waivers are Attached		
[3]	SUBMIT AC	CURATE AND COMPLETE INFO	RMATION REQUIRED TO PRO	CESS THE TVDE
(- <u>)</u>		ATION INDICATED ABOVE.		JCESS THE TITE
		,		
[4]	CERTIFICA	TION: I hereby certify that the inform	nation submitted with this application	n for administrative
appro	val is accurate a	and complete to the best of my knowled	dge. I also understand that no actio	n will be taken on this
applic	ation until the re	equired information and notifications ar	e submitted to the Division.	
	Note	: Statement must be completed by an individ	ual with managerial and/or supervisory ca	anacity
		00111	Januar Jupor 1001 y us	·h·m=1,1,
	Wheeler, Jr.	Koy Gillhulle I.	Bus. Svc. Spec. II	April 8, 2002
Print o	or Type Name	Signature	Title	Date
Amero	da Hass Cornors	tion - OGRID No. 000495		
B. M.	Marcus Well No.	2, Unit C, Sec. 20, T20S, R38E	rwheeler@hess.com e-mail Address	
		,,	C-man Addiess	

AMERADA HESS CORPORATION

P. O. BOX 840 SEMINOLE, TEXAS 79360 915-758-6700

April 8, 2002

Attn: Lori Wrotenbery
State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87504

Re: Amended Administrative Order DHC-2118

B. M. Marcus Well No. 2 API No. 30-025-27949

Unit C, Sec. 20, T20S, R38E, Lea County, N.M.

Dear Ms. Wrotenbery,

Amerada Hess Corporation respectfully request a revision to Amended Administrative Order DHC-2118 on B. M. Marcus Well No. 2 to include production from Skaggs; East Abo Zone with production from Blinebry Oil and Gas, Warren Tubb, & Skaggs Drinkard Zones.

Production will be allocated based on following percentages:

	OIL	GAS
Blinebry Oil & Gas (6660)	48%	50%
Warren Tubb (63280)	11%	4%
Skaggs Drinkard (57000)	11%	2%
Skaggs; Abo East (56630)	30%	44%

Enclosed are Form C-107-A and supporting documents for your review.

If additional information is needed, please let us know at your earliest convenience.

Sincerely.

Røy L. Wheeler, Tr.

xc: Mr. Chris Williams - NMOCD, Hobbs.

State of New Mexico

Form C-107A Revised May 15, 2000

District II

1301 W. Grand Avenue, Arte

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE

XYes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Amerada Hess Corporation,	Р.	O. Box 840, Seminole, Texas 79360	
Operator B. M. Marcus	2	Address C-20-T20S-R38E	Lea
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 00495 Property Code 000125 API No. 30-025-27949 Lease Type: ___Federal ___State X Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	INTERMEDIATE ZONE No. 2	LOWER ZONE	
Pool Name	Blinebry Oil & Gas	Warren Tubb	Skaggs Drinkard	Skaggs; Abo East	
Pool Code	6660	63280	57000	56630	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5847' - 6067'	6493' - 6660'	6674' - 6899'	7046' - 7619'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift	Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1000 PSI	700 PSI	750 PSI	1200 PSI	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37.7	36	36.7	37	
Producing, Shut-In or New Zone	Producing	Producing	Producing	Shut-In	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 10-21-99	Date: 8-1-98	Date: 9-2-98	Date: 2-7-83	
estimates and supporting data.)	Rates: 33 B.O./D., 171 MCFG & 40 B.W.	Rates: 8 B.O./D., 14 MCFG & 1 B.W./D.	Rates: 8 B.O./D. 6 MCFG & 31 B.W./D.	Rates: 21 B.O./D., 150 MCFG & 14 B.W./I	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil G	as Oil Gas	Oil Gas	Oil Gas	
than current or past production, supporting data or explanation will be required.)	48 % 50	% 11 % 4 %	11% 2%	30 % 44 %	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes X Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	YesX	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.		

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

_DATE <u>April 8, 2002</u>

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the inf	formation above is true and com	plete to the best of m	v knowledge and belief.
-------------------------------	---------------------------------	------------------------	-------------------------

SIGNATURE TITLE Bus. Svc. Spec. II

TYPE OR PRINT NAME <u>Roy L. Wheeler, Jr.</u> ___TELEPHONE NO<u>. (915) 758-6778</u>

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 3 Copies

AMENDED REPORT

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

		WELL	LOCA	TION	AND A	CREA	GE DEDICA	TION PLA	T		
1 /	API Number			² Pool (Code	T		³ Pool Nam	e		
30-0	025-279	49		666	50			Blinebry 0il	& Gas	_	
⁴ Property (Code				5 Pr	operty Na	me			6 V	Vell Number
00012	25					M. Mar					2
7 OGRID	No.				8 O ₁	perator Na	ime .		į	9	Elevation
00049	95						rporation		1	3	3547' GL
						ce Locat			,		
UL or lot no.	Section	Township	Range	Lot. Idr	İ	om the	North/South Line	Feet from the	East/W		County
С	20	20\$	38E			990	North	1980	Wes	st	Lea
			" Bo	ottom He	ole Location	ı If Diff	erent From Surfac	ce			
UL or lot no.	Section	Township	Range	Lot. Idi	n Feet fr	om the	North/South Line	Feet from the	East/W	est line	County
12 Dedicated Acres	3 Joint	or Infill 140	Consolidation	n Code	15 Order No.		<u> </u>		<u> </u>		
NO ALLOW	ABLE W						UNTIL ALL INT NAPPROVED B			CON	SOLIDATED
		1980'						Signature Roy L. Whe Printed Name Bus. Svc. Title 10-26-99 Date 18 SURVE I hereby certify to was plotted from me or under my	eeler, Spec.	Jr. ERTIF Il location in, and it	CATION contained herein is nowledge and belief. ICATION ICATION In shown on this plat had surveys made by that the same is true
								Date of Survey Signature and Sea	al of Profes:		veyer:

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 8750

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

Santa Fe, NM 87505

5			

¹ API Number			² Pool Code	•		³ Pool Nam	e	
30-025-2794)	1	63280			Warren T	ubb	
⁴ Property Code]	<u> </u>		⁵ Property Na	ime			⁶ Well Number
000125				B. M. Mar	cus			2
7 OGRID No.				8 Operator Na	ime	· · · · · ·		9 Elevation
000495			An	nerada Hess Co	rporation			3547' GL
				Surface Locat	tion			
UL or lot no. Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West	line County
C 20	20S	38E	<u> </u>	990	North	1980	West	Lea
		¹¹ Bo	ttom Hole	Location If Diff	erent From Surfac	e		
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Dedicated Acres 40	or Infill 14C	onsolidation	1 Code 15 O	order No.		· · · · · · · · · · · · · · · · · · ·		
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	1980'-					Signature Roy L. Whe Printed Name Bus. Svc. Title 10-26-99	e to the best of	

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

011 0. 100

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District 17

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

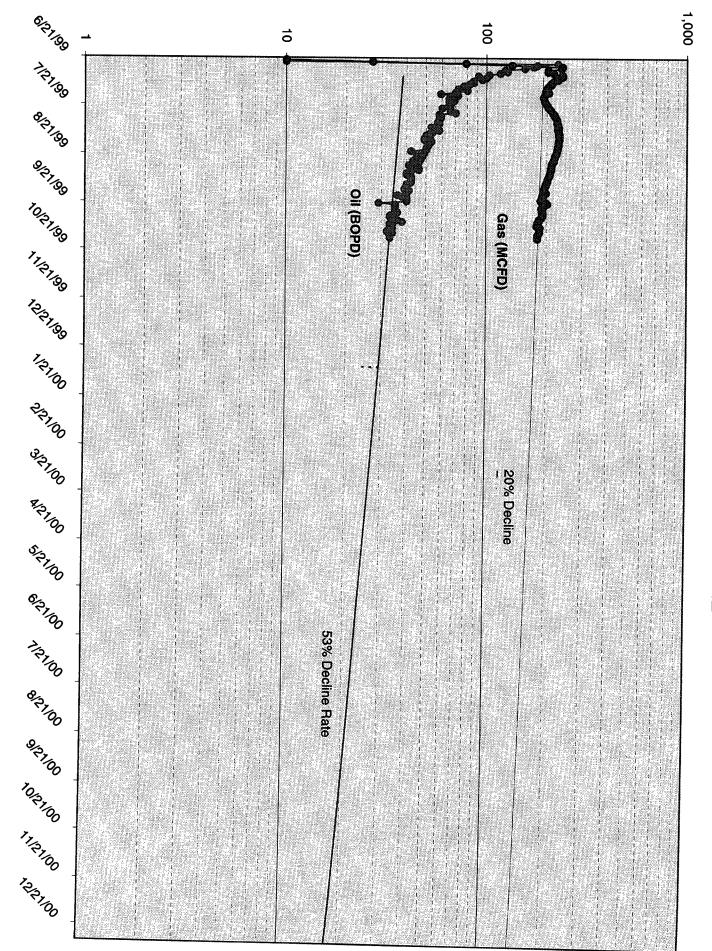
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

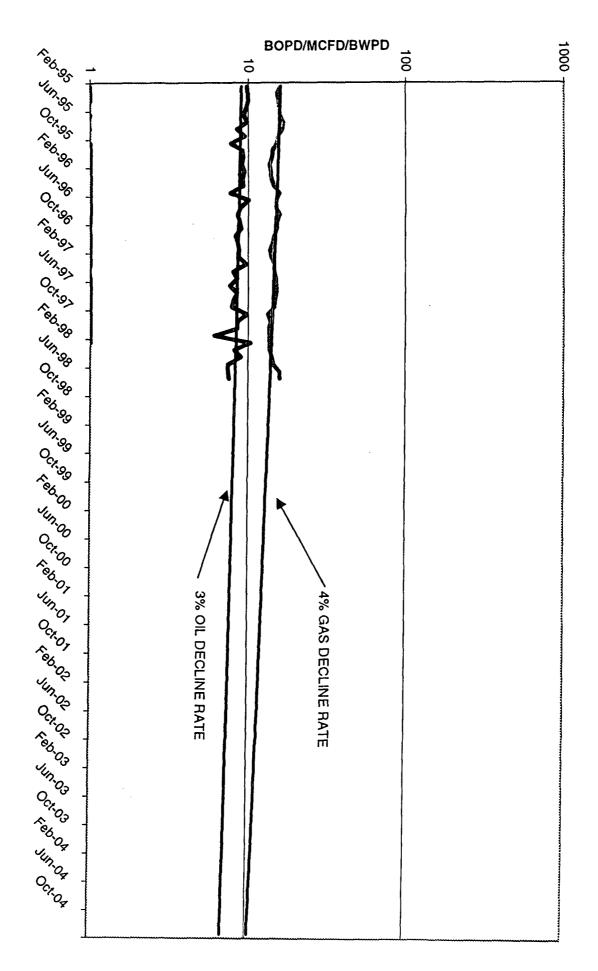
1	API Numb	er		² Pool	Code			³ Pool Name	•			
30-0	25-279	949	-	57	000			Skaggs Drinkard				
⁴ Property	Code				5	Property Na	ame			6	Well Number	
0001	25				ı	B. M. Mar	rcus				2	
⁷ OGRID						Operator N				9	Elevation	
0004	95				Amerad	a Hess Co	orporation_				3547' GL	
				-		rface Loca						
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						1		Certificate Number				

Amerada Hess Corporation



B.M. MARCUS #2 TUBB PROJECTED PRODUCTION OIL DECLINE 3%, GAS DECLINE 4%

DATE	BOPD	BWPD	MCFD	DATE	BOPD	BWPD	MCFD
Aug-97	8	1	14	Sep-00	8	1	12
Sep-97	8	1	14	Oct-00	8	1	12
Oct-97	8	1	14	Nov-00	8	1	12
Nov-97	8	1	14	Dec-00	8	1	12
Dec-97	8	1	14	Jan-01	8	1	12
Jan-98	8	1	14	Feb-01	8	1	12
Feb-98	8	1	14	Mar-01	8	1	12
Mar-98	8	1	14	Apr-01	8	1	12
Apr-98	- 8	1	14	May-01	8	1	12
May-98	8	1	14	Jun-01	8	1	12
Jun-98	8	1	14	Jul-01	8	1	12
Jul-98	8	1	14	Aug-01	8	1	12
Aug-98	8	1	14	Sep-01	8	1	12
Sep-98	8	1	14	Oct-01	8	1	12
Oct-98	8	1	14	Nov-01	8	1	12
Nov-98	8	1	14	Dec-01	8	1	12
Dec-98	8	1	13	Jan-02	8	1	12
Jan-99	8	1	13	Feb-02	8	1	12
Feb-99	8	1	13	Mar-02	7	1	12
Mar-99	8	1	13	Apr-02	7	1	12
Apr-99	8	1	13	May-02	7	1	12
May-99	8	1	13	Jun-02	7	1	12
Jun-99	8	1	13	Jul-02	7	1	12
Jul-99	8	1	13	Aug-02	7	1	11
Aug-99	8	1	13	Sep-02	7	1	11
Sep-99	8	1	13	Oct-02	7	1	11
Oct-99	8	1	13	Nov-02	7	1	11
Nov-99	8	1	13	Dec-02	7	1	11
Dec-99	8	1	13	Jan-03	7	1	11
Jan-00	8	1	13	Feb-03	7	1	11
Feb-00	8	1	13	Mar-03	7	1	11
Mar-00	8	1	13	Apr-03	7	1	11
Apr-00	8	1	13	May-03	7	1	11
May-00	8	1	13	Jun-03	7	1	11
Jun-00	8	1	13	Jul-03	7	1	11
Jul-00	8	1	13	Aug-03	7	1	11
Aug-00	8	1	13	Sep-03	7	1	11



B. M. MARCUS #2 SWAB TEST RESULTS - DRINKARD FORMATION

9/2/98	9/1/98	8/31/98	8/29/98	8/28/98	8/27/98	8/26/98	8/25/98	8/24/98	8/22/98	8/21/98	8/20/98	יאור
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17	జ	47	5		24	23	8	7	13	9		8
ස	65	122	143		95	208	223	261	308	280		AAG
80	98	169	148		119	231	273	268	321	289		Brru
21%	34%	28%	3%		20%	10%	18%	3%	4%	3%		% OIL
Slight	Slight	Slight	Slight		Slight	Slight	Slight	Slight	Slight	Slight		UAS
6700	6600	5800	5400		3200	3800	3500	2800	2800	2800		בדנ
228	211	178	131	126	126	102	79	29	22	9		LOAD BO
1268	1205	1140	1018	875	875	780	572	349	88	-220	-500	LOAD BW
				Set plug @ 6899'								LOAD BO LOAD BW COMMENTS

Estimated Drinkard production after installing lift is estimated @ 50% of rate on 9/2/98: 8 BOPD/ 31 BWPD/ 6 MCFPD

PROPOSED PRODUCTION ALLOCATION FORMULAE

DRINKARD:

DAILY OIL RATE = (EST. DRINKARD OIL RATE)/(EST. DRINKARD OIL RATE + TUBB DECLINE OIL RATE (from Marcus2.xls) = 50%
DAILY GAS RATE = (EST. DRINKARD GAS RATE)/(EST. DRINKARD GAS RATE + TUBB DECLINE GAS RATE (from Marcus2.xls) = 30%
DAILY WATER RATE = (EST. DRINKARD WATER RATE)/(EST. DRINKARD WATER RATE + TUBB DECLINE WATER RATE (from Marcus2.xls) = 97%

TUBB:

DAILY OIL RATE = (TUBB DECLINE OIL RATE [from Marcus2.xis])/(EST. DRINKARD OIL RATE + TUBB DECLINE OIL RATE [from Marcus2.xis]) = 50%
DAILY GAS RATE = (TUBB DECLINE GAS RATE [from Marcus2.xis])/(EST. DRINKARD GAS RATE + TUBB DECLINE GAS RATE (from Marcus2.xis)) = 70%
DAILY WATER RATE = (TUBB DECLINE WATER RATE (from Marcus2.xis))/(EST. DRINKARD WATER RATE + TUBB DECLINE WATER RATE (from Marcus2.xis)) = 3%

REPORT #TD010001 RUN DATE:08/06/98 TIME:16:04

TRACT FACTOR: 1.0000000

PROPERTY-TRACT: 01522-0000 MARCUS, B M

STATE: NEW MEXICO COUNTY: LEA

DESCRIPTION: 80 ACRES DESCR AS NE/4 NW/4 & NW/4 NE/4 SEC 20-20S-38E (AHC LEASE NM02030)

NUMBER NAME AND ADDRESS	PAY/HOLD CODE DESC		INTEREST TYPE DESC	DESC	OIL	GAS	COND	CSGHD	OTHER
00010 AMERADA HESS CORPORATION P O BOX 2040 HOUSTON, TX 77252-2040 TAX IDENTIFICATION: 134921002	80	ELM	11	WI	0.8750000	0.0000000	0.0000000	0.8750000	0.0000000
00316 SPINDLETOP EXPLORATION COMPANY INC P O BOX 50787 MIDLAND, TX 79710-0787 TAX IDENTIFICATION: 751895956	30	PAY	22	RI	0.0057690	0.0000000	0.0000000	0.0057690	0.0000000
08652 ESTATE OF B M MARCUS GLADYS L MARCUS RICHARD E MARCUS & ROBERT M DIGGS CO-TRUSTEES 1012 KING STREET OLEAN, NY 14760 TAX IDENTIFICATION: 166225706	30	PAY	22	RI	0.1000000	0.0000000	0.0000000	0.1000000	0.0000000
08759 ANIMAL DEFENSE LEAGUE 11215 IOTA SAN ANTONIO, TX 78217 TAX IDENTIFICATION: 746002033	30	PAY	22	RI	0.0019230	0.0000000	0.0000000	0.0019230	0.0000000
08764 SAN ANTONIO IND. SCHOOL DIST. FOR BENEFIT OF ELOISE JAPHET ELEMENTARY SCHOOL C/O BUSINESS OFFICE 141 LAVACA SAN ANTONIO, TX 78210 TAX IDENTIFICATION: 746002167	30	PAY	22	RI	0.0019230	0.0000000	0.0000000	0.0019230	0.0000000
08765 GOLDEN MANOR JEWISH HOME FOR THE AGED 130 SPENCER LANE SAN ANTONIO, TX 78201 TAX IDENTIFICATION: 746061449	30	РАҮ	22	RI	0.0019230	0.0000000	0.0000000	0.0019230	0.0000000

AMERADA HESS CORPORATION DIVISION ORDER OWNERSHIP LIVE DIVISION ORDER OWNERSHIP BY PROPERTY

PAGE: 2 REPORT #TDO10001 RUN DATE:08/06/98 TIME:16:04

10164 JEWISH FEDERATION OF SAN ANTONIO ROBERT POSNER DIRECTOR 8434 AHERN SAN ANTONIO, TX 78216 TAX IDENTIFICATION: 741109662	08797 TEMPLE EMANU-EL JOE ABRAMS, EXECUTIVE DIRECTOR 8500 HILLCREST ROAD DALLAS, TX 75225 TAX IDENTIFICATION: 750808773	08795 GUIDING EYES FOR THE BLIND, INC. ATTN: MARTIN YABLONSKI 611 GRANITE SPRINGS ROAD YORKTOWN HEIGHTS, NY 10598 TAX IDENTIFICATION: 131854606	08772 TEMPLE BETH-EL MEMORIAL FUND RICHARD HUNDER, ADMINISTRATOR 211 BELKNAP SAN ANTONIO, TX 78212 TAX IDENTIFICATION: 741246242	08769 TEXAS STATE TREAS UCP DIVISION A/C UNITED CEREBRAL PALSY ASSN OF THE ALAMO AREA INC P O BOX 12019 AUSTIN, TX 78711-2019 TAX IDENTIFICATION: 741772818	08767 SUNSHINE COTTAGE SCHOOL FOR DEAF CHILDREN SABRINA DANNHEIM BUSINESS MANAGER 103 TULETA DRIVE SAN ANTONIO, TX 78212 TAX IDENTIFICATION: 741143132	08766 SAN ANTONIO ASSN FOR THE BLIND E B BRANCE VICE PRESIDENT 2305 ROOSEVELT AVE SAN ANTONIO, TX 78210-4920 TAX IDENTIFICATION: 741339051	OWNER NUMBER NAME AND ADDRESS
30	30	30	30	07	30	30	PAY/
PAY	PAY	PAY	PAY	ANP	PAY	PAY	PAY/HOLD CODE DESC
22	22	22	22	22	22	22	INTEREST TYPE DES
RI	RI	RI	RI	RI	RI	RI	INTEREST TYPE DESC
0.0019230	0.0009620	0.0019230	0.0009620	0.0019230	0.0019230	0.0019230	OIL
0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	GAS
0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	COND
0.0019230	0.0009620	0.0019230	0.0009620	0.0019230	0.0019230	0.0019230	CSGHD
0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	ОТНЕК

LIVE DIVISION ORDER OWNERSHIP BY PROPERTY	DIVISION ORDER OWNERSHIP	AMERADA HESS CORPORATION
ВΥ		
PROPERTY		

PAGE: 3
REPORT #TD010001
RUN DATE:08/06/98 TIME:16:04

	* * *		29420	OWNER NUMBER
	THIS INFORMATION IS BEING PROVIDED TO YOU AS AN ACCOMMODATION ONLY. AMERADA HESS CORPORATION MAKES NO WARRANTY OR REPRESENTATION AS TO THE ACCURACY OR CORRECTNESS OF THIS INFORMATION, AND PARTIES RELYING ON SUCH INFORMATION DO SO AT THEIR OWN RISK AND WITHOUT RECOURSE AGAINST AMERADA HESS CORPORATION, OR ANY OF ITS AGENTS OR EMPLOYEES.	P O BOX 9909 LONGVIEW, TX 75608-9909 TAX IDENTIFICATION: 752123859	29420 M-C PRODU AND DRILLING COMPANY INC	NAME AND ADDRESS
* * * * *	OR CORRECTN		30 PAY	PAY/HOLD INTEREST CODE DESC TYPE DESC
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****** END OF REPORT ******	ON ONLY. AME INFORMATION A HESS CORPO		30 PAY 22 RI 0.0019230	OIL
	RADA HESS COR , AND PARTIES RATION, OR AN		0.0000000	GAS
	PORATION MAKES NO WARRANTY RELYING ON SUCH INFORMATI TY OF ITS AGENTS OR EMPLOYE		0.0000000	COND
			0.0019230	CSGHD
	ES. * * * * * *		0.0000000	OTHER



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Oil Conservation Division 1220 S. Francis Drive Santa Fe, NM 87505	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
Amerada Hess Corp BL Marcus 2-C 20-205-38e Operator Lease & Well No. Unit S-T-R API # 30-025 and my recommendations are as follows:	.2794
	-
Yours very truly, Chris Williams Supervisor, District 1	