

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 2040 South Pacheco, Santa Fe, NM 87505



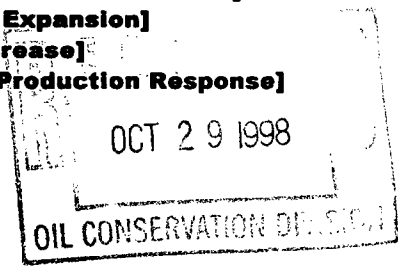
2126

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

[Signature]
 Signature

Print or Type Name

Title

Date

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A New 3-12-96

APPROVAL PROCESS :

X Administrative Hearing

EXISTING WELLBORE

X YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY Operator

PO Box 4289, Farmington, NM 87499 Address

Jicarilla 150

1

L, Sec. 1, T26N, R05W

Rio Arriba

Lease Well No. Unit Ltr. - Sec - Twp - Rge Spacing Unit Lease Types: (check 1 or more) County

OGRID NO. 14538 Property Code 16344 API NO. 30-039-06669 Federal X State (and/or) Fee

Table with 4 columns: The following facts are submitted in support of downhole commingling, Upper Zone, Intermediate Zone, Lower Zone. Rows include Pool Name, Top and Bottom of Pay Section, Type of production, Method of Production, Bottomhole Pressure, Oil Gravity, Producing or Shut-In, Production Marginal?, and Fixed Percentage Allocation.

- 9. If allocation formula is based upon something other than current or past production...
10. Are all working, overriding, and royalty interests identical in all commingled zones?
11. Will cross-flow occur?
12. Are all produced fluids from all commingled zones compatible with each other?
13. Will the value of production be decreased by commingling?
14. If this well is on, or communitized with, state or federal lands...
15. NMOCD Reference Cases for Rule 303(D) Exceptions:
16. ATTACHMENTS:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 10-28-98

TYPE OR PRINT NAME Kevin L. Midkiff TELEPHONE NO. (505) 326-9700

NE. MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT
 Revised Acreage Plat

Form C-102
 Supersedes C-128
 Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator Southern Union Production Company			Lease Jicarilla #150		Well No. 1
Unit Letter L	Section 1	Township 26 North	Range 5 West	County Rio Arriba	
Actual Footage Location of Well: 1665 feet from the South line and 890 feet from the West line					
Ground Level Elev. 6734 ft.	Producing Formation Dakota Mesaverde	Pool Basin Dakota Blanco Mesaverde	Dedicated Acreage: W/2 319.88 Acres		

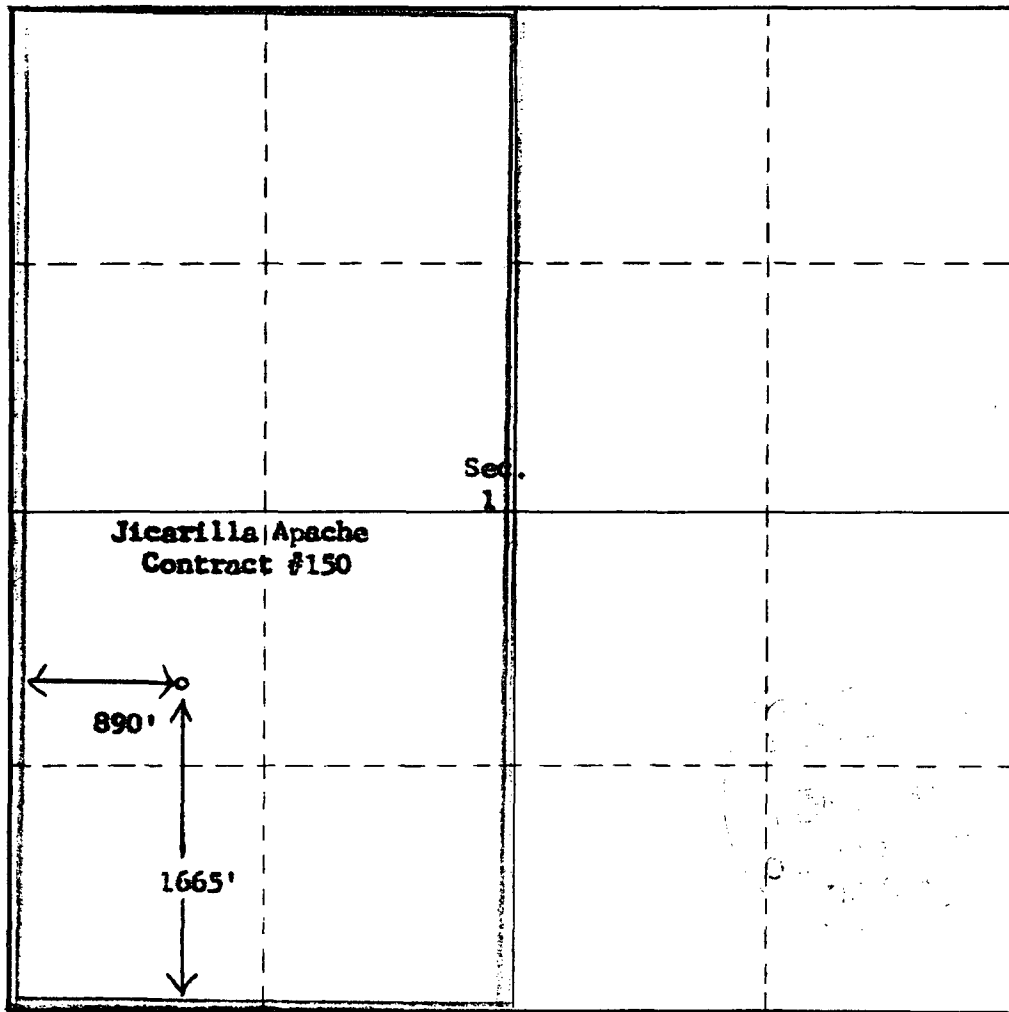
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Blanco Mesaverde **Basin Dakota**



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

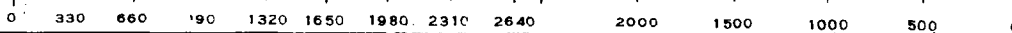
Name
Gilbert D. Noland, Jr.
 Position
Drilling Superintendent
 Company
Southern Union Production Co.

Date
December 9, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
~~March 17, 1954~~
 Registered Professional Engineer
 and/or Land Surveyor

Certificate No.



• OIL
• OIL/GAS
• GAS
• WATER

JICARILLA 150 I 1 I 35890-1

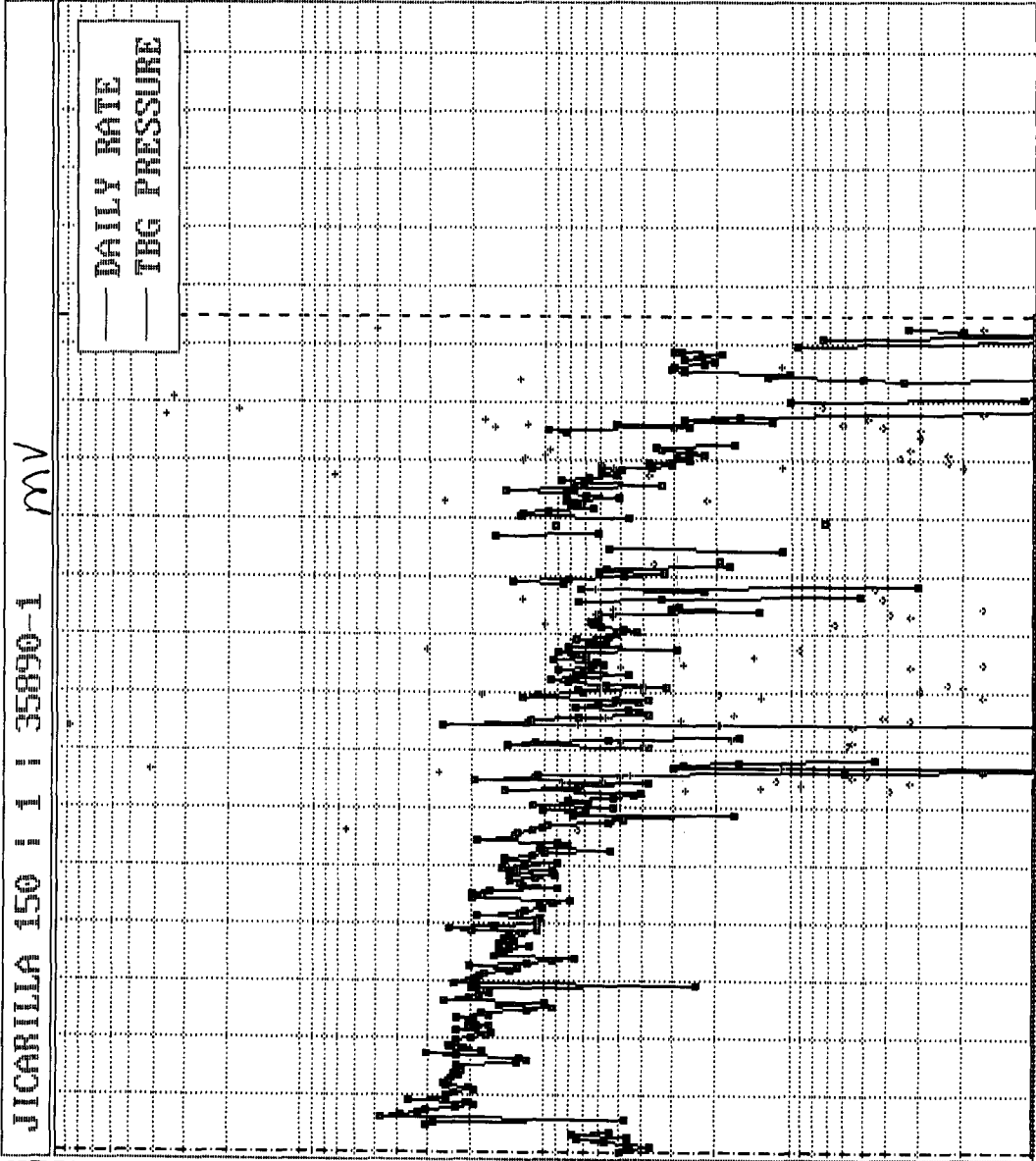
MV

Prop 367 *

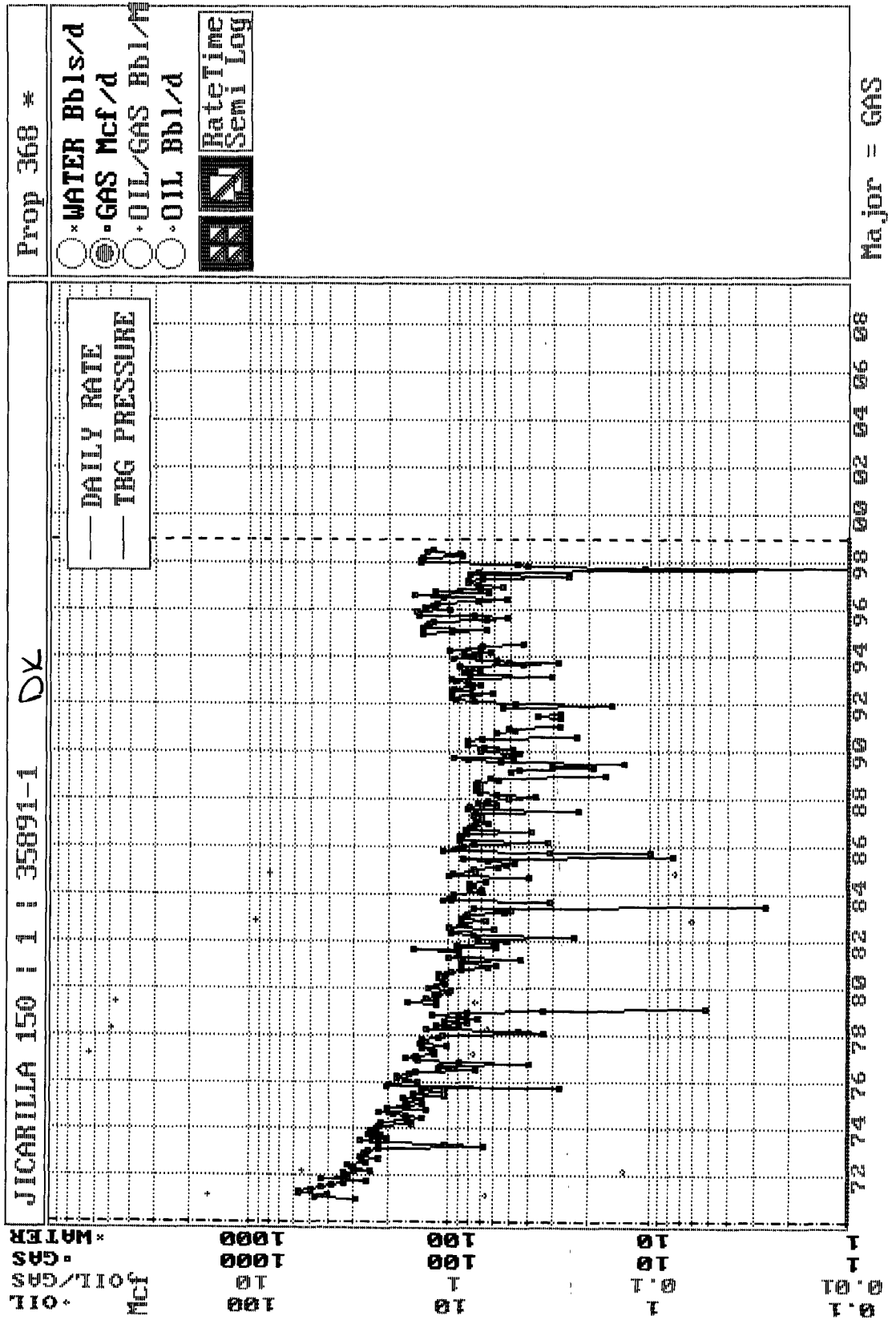
○ * WATER Bbls/d
● * GAS Mcf/d
○ * OIL/GAS Bbl/M
○ * OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

RateTime
Semi Log



Major = GAS



Page No.: 1

Print Time: Tue Oct 06 07:13:57 1998 *Mesa Verde*

Property ID: 367

Property Name: JICARILLA 150 | 1 | 35890-1

Table Name: S:\ARIES\KLMWORK\TEST.DBF

<u>--DATE--</u>	<u>---CUM GAS--</u>	<u>M SIWHP</u>	
	<u>Mcf</u>	<u>Psi</u>	
09/02/54	0	<u>986.0</u>	Initial
10/23/70	195660	946.0	
09/26/71	280121	709.0	
04/17/72	332388	554.0	
05/17/73	416327	591.0	
06/02/74	501279	496.0	
05/03/76	623253	444.0	
05/18/78	723831	458.0	
07/25/80	822458	505.0	
04/09/82	880912	405.0	
05/02/84	921297	564.0	
04/23/86	965676	567.0	
11/29/89	1039621	603.0	
05/01/91	1056352	671.0	
05/15/91	1056357	659.0	
06/01/93	1105113	472.0	

08/31/98 1139050 456 Based on Pressure vs. Cum Gas Curve

Page No.: 2

Print Time: Tue Oct 06 07:13:57 1998 **Dakota**

Property ID: 368

Property Name: JICARILLA 150 | 1 | 35891-1

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<u>--DATE--</u>	<u>---CUM GAS--</u>	<u>M SIWHP</u>	
	Mcf	Psi	
10/15/70	0	<u>2507.0</u>	Initial
10/25/71	139024	<u>1275.0</u>	
03/17/72	190095	1164.0	
05/17/73	293069	1232.0	
05/03/75	433624	1041.0	
04/17/77	527082	920.0	
06/01/79	604068	939.0	
09/25/81	686093	689.0	
04/17/83	729354	866.0	
07/03/85	782737	671.0	
01/13/88	843403	632.0	
09/03/92	929041	522.0	

08/31/98 **1103807** **475** Based on Pressure vs. Cum Gas Curve

Jicarilla 150 #1
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde	Dakota																																																
<u>MV-Current</u>	<u>DK-Current</u>																																																
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FARMINGTON

ANNUAL PRODUCTION FOR 35890

PHS020M1

JICARILLA 150 1

BLANCO MESAVERDE (PRORATED GAS FIELD MESAVERDE ZONE

===== OIL CUM =====			===== GAS CUM =====			===== WATER CUM =====	
PC	DATE	BBLs	PC	DATE	MCF	DATE	BBLs
02	6912		01	6912	180788		

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	112	790	9275	1051372		53
1991		790	9899	1061271		53
1992	67	857	31984	1093255		53
1993	132	989	20248	1113503		53
1994	47	1036	8368	1121871		53
1995	86	1122	7129	1129000		53
1996	5	1127	1313	1130313		53
1997	1	1128	8210	1138523		53
1998	5	1133	527	1139050		53

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION
 ENTER - CONTINUES ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF6 - RETURN TO WELL-INFO DISPLAY PF9 - ANNUAL INJECTION DISPLAY
 PF10 - HELP INFORMATION

00/00/00 00:00:00:0 D03 10/26/84

FARMINGTON

1998 MONTHLY PRODUCTION FOR 35890

PHS030M1

JICARILLA 150 1

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS			OIL			GAS			WATER	PROD	C	
MO	T	S	ON	PC	PROD	GRV	PC	PROD				ON
1	2	F	31	02			01	18	31	1196	15.025	
2	2	F	28	02			01		28		15.025	
3	2	F	31	02			01	227	31	1171	15.025	
4	2	F	30	02		42.5	01	2	30	1171	15.025	
5	2	F	31	02			01	62	31	1171	15.025	
6	2	F	30	02			01	61	30	1171	15.025	
7	2	F	26	02		5	01	101	26	1171	15.025	
8	2	F	31	02			01	56	31	1171	15.025	
9												
10												
11												
12												

PF6 - RETURNS TO ANNUAL DISPLAY
PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
PF9 - DISPLAY MONTHLY INJECTION
PRS 10/03/98

00/00/00 00:00:00:0

FARMINGTON

ANNUAL PRODUCTION FOR 35891

PHS020M1

JICARILLA 150 1

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE BBLs

PC DATE MCF

DATE BBLs

02 6912

01 6912

=====

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990		934	20758	901052		25
1991		934	5814	906866		25
1992		934	29725	936591		25
1993		934	24770	961361		25
1994		934	19611	980972		25
1995		934	39922	1020894		25
1996		934	35438	1056332		25
1997		934	17765	1074097		25
1998		934	29710	1103807		25

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

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00/00/00 00:00:00:0

D03 10/26/84

FARMINGTON
JICARILLA 150
BASIN DAKOTA (PRORATED GAS) FIELD

1998 MONTHLY PRODUCTION FOR 35891
1
DAKOTA ZONE

PHS030M1

MO	T	S	ON	PC	OIL	GRV	PC	GAS	BTU	PRESS	WATER	PROD	C
1	2	F			PROD		01	4319	31	1164	15.025		
2	2	F					01	4292	28	1164	15.025		
3	2	F					01	4176	31	1167	15.025		
4	2	F					01	2652	30	1167	15.025		
5	2	F					01	2704	31	1167	15.025		
6	2	F					01	4027	30	1167	15.025		
7	2	F					01	3742	26	1167	15.025		
8	2	F					01	3798	31	1167	15.025		
9													
10													
11													
12													

PF6 - RETURNS TO ANNUAL DISPLAY
PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
PF9 - DISPLAY MONTHLY INJECTION
PRS 10/03/98

00/00/00 00:00:00:0

BURLINGTON RESOURCES OIL AND GAS COMPANY

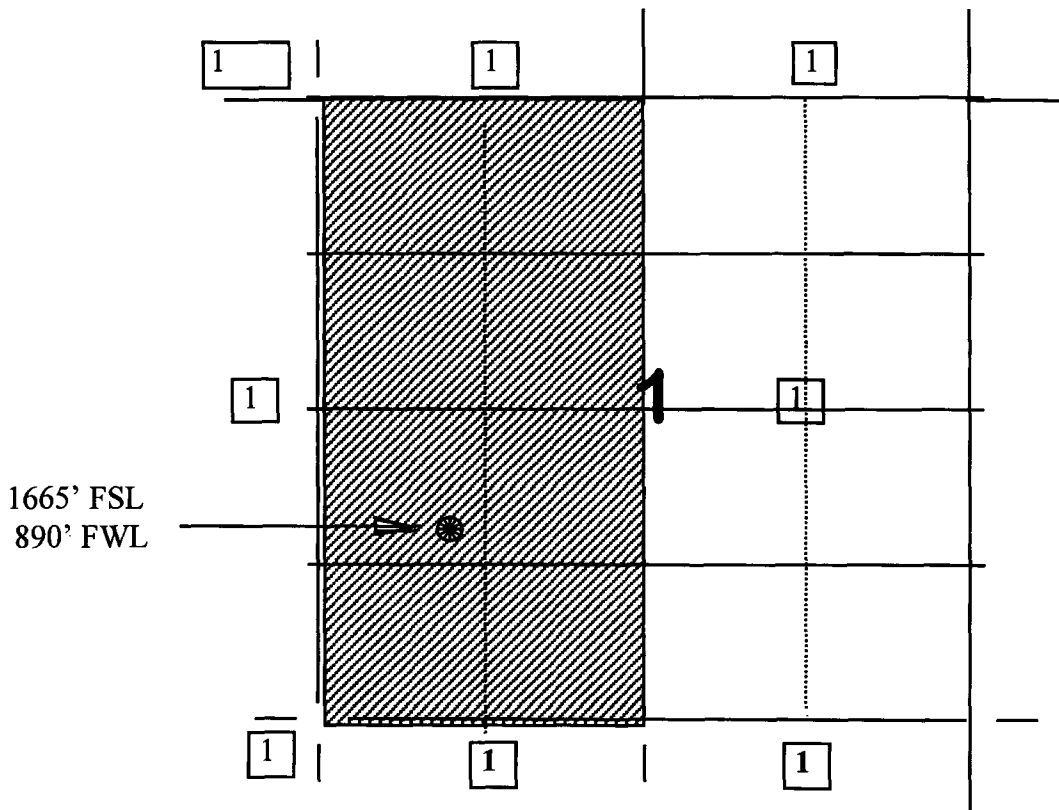
Jicarilla 150 #1

OFFSET OPERATOR/OWNER PLAT

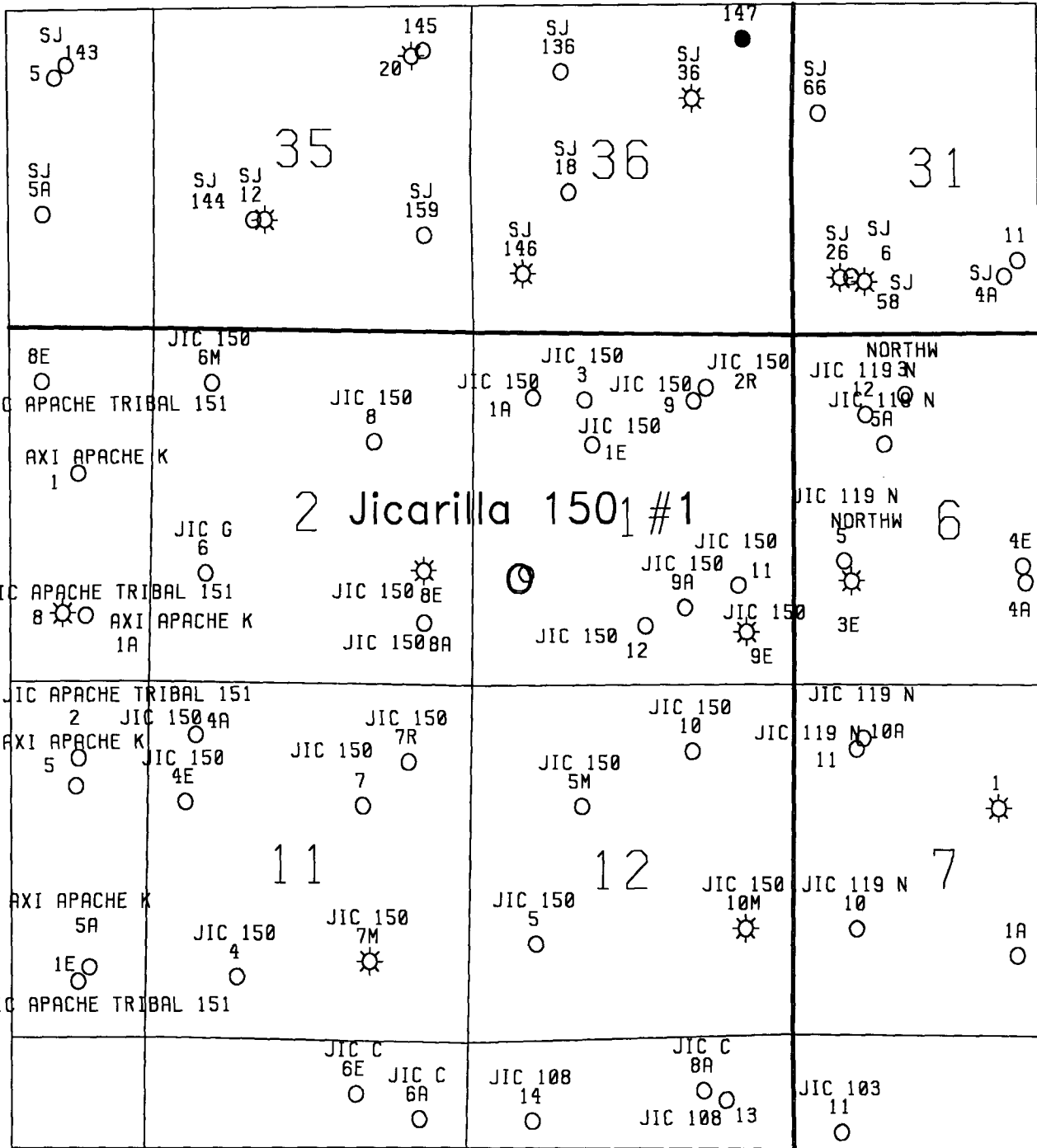
Mesaverde/Dakota Formations

Commingle well

Township 26 North, Range 5W West



1) Burlington Resources



*Jicarilla 150 #1
 Sec 1 T26N, R5W
 Mesaverde/Dakota*