State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



October 3, 2017

Devon Energy Production Company

Attn: Mr. Jeff Ramsdell

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL-7591

Devon Energy Production Company OGRID 6137 Fighting Okra 18-19 Federal Well No. 6H API No. 30-025-Pending

Non-Standard Location

Proposed Location:

	Footages	<u>Unit</u>	Sec. Twsp	Range County	
Surface	526' FNL & 1085' FEL	Α	18 26S	34E Lea	-
Penetration Point	330' FNL & 1020' FEL	$\mathbf{A} = \mathbf{A}$	18 26S	34E Lea	
Final perforation/	330' FSL & 1020' FEL	P	19 26S	34E Lea	
Terminus		· · · · · · · · · · · · · · · · · · ·			

Proposed Project Area:

Description		Acres	Pool		<u> </u>	Pool Code
E/2 E/2 Section 18	3	320	WC-025	G-09 S253336D;		98094
E/2 E/2 Section 19) ::		Upper W	olfcamp	· : .	

Reference is made to your application received on September 18, 2017.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Administrative Order NSL-7591 Devon Energy Production Company October 3, 2017 Page 2 of 2

It is our understanding that the Applicant is seeking this location in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 E/2 of Section 18 and E/2 E/2 Section 19.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH

Director

DRC/lrl

cc: Oil Conservation Division – Hobbs District Office
Bureau of Land Management – Carlsbad Field Office