Revised March 23, 2017

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	1220 South St. Franc	cis Drive, Santa Fe	, NM 87505	
	ADMINISTRATI	VE APPLICATION	CHECKLIST	
THIS CHECKL	IST IS MANDATORY FOR ALL AD REGULATIONS WHICH REQUIR			DN RULES AND
Applicant: OXY USA		<u> </u>		nber: <u>192463</u>
Well Name: STATE CV			API: <u>30-01</u>	
Pool: OLD MILLMAN R	(ANCH:BS (ASSOC)	·····	Pool Code	48035
SUBMIT ACCURATE A	ND COMPLETE INFOR		TO PROCESS THE TY	PE OF APPLICATION
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	verriding royalty owne in requires published r			Application
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	n and/or concurrent	• •		Complete
F. 📋 Surface ov				
	ne above, proof of no	otification or public	ation is attached, c	ind/or,
H. 📋 No notice	required		· · · · · · · · · · · · · · · · · · ·	
3) CERTIFICATION: I h	ereby certify that the	information submit	ted with this applic	ation for
administrative app	proval is accurate and	d complete to the b	pest of my knowled	ge. Lalso
	o action will be taken		until the required i	nformation and
notifications are su	Ibmitted to the Divisio	n		
Note: Sto	atement must be completed I	by an individual with man	agerial and/or supervisory	capacity.
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Taylor Still	nan	· · · · · · · · · · · · · · · · · · ·	Date	
Print or Type Name			1712 \ 21	s an σ an
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Signature ()			Taylor - Stilly e-mail Address	Con Charles CON

<u>District I</u> 625 N. French Drive. Hobbs, NM 88240		e of New Mexico d Natural Resources De	epartment	Revised	Form C-107-B August 1, 2011		
<u>District II</u> 11 S. First St., Artesia, NM 88210			•		· ·		
District IIIOIL CONSERVATION DIVISIONSubmit the original1000 Rio Brazos Road, Aztec. NM 874101220 S. St Francis Driveapplication to the Santa FeDistrict IV1220 S. St Francis Driveapplication to the Santa Fe							
220 S. St Francis Dr, Santa Fe. NM 7505	Santa Fe,	New Mexico 87505		office with one appropriate Dis			
	N FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)			
· · · · · · · · · · · · · · · · · · ·	USA WTP LP	T 110 HOUGTON TY	77046	· ·			
APPLICATION TYPE:	ENWAY PLAZA SUIT			······································			
Pool Commingling Lease Comming	<u> </u>		Storage and Measu	rement (Only if not Surfac	e Commingled)		
EASE TYPE: Fee sthis an Amendment to existing Ord	State Fede		he appropriate (Order No			
Ave the Bureau of Land Manageme	nt (BLM) and State Lan	d office (SLO) been not	ified in writing	of the proposed comm	ingling		
		OL COMMINGLIN ts with the following in					
I) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
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2) Are any wells and using at ton allow	wables? Thes Mino	<u>]</u>		<u></u>			
		oposed commingling?	⊠Yes ∏No				
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APPLICATION FOR POOL LEASE COMMINGLE,

Well Name	State Lease Number	Pool	API	Location	BOPD	Oil Gravity	MCFPD	BTU/CF	Water (BWPD)
State CV Com 1	K065991	Burton Flat Wolfcamp, North (73520) & Saladar Strawn (84412)	30-015-21927	E-16- 205-28E	82	42	750	1000	216
State CV Com 2H	LG7943	OLD MILLMAN RANCH;BS (ASSOC) (48035)	30-015-41857	H-16- 20S-28E	46	42	117	1000	156
Oxy Bulldog State 1	LG7943	Burton Flat Wolfcamp, North (73520) & Saladar Strawn (84412)	30-015-29234	H-16- 205-28E	82	42	750	1000	216

OXY USA WTP LP respectfully requests Pool Lease Commingling approval to commingle production from the following wells:

Oil production at the State CV 2H battery will be separated and measured using three 4' X 10' permanent three-phase separators. Oil production will then flow through tanks, before being sold through a LACT unit, located at the battery. Each well will be continuously measured through one of the aforementioned separators. Each vessel will be equipped with an oil turbine meters, gas orifice meter and water turbine meter.

Gas from the separators will be sent to DCP gas sales meter S/N 713245.

Produced water will be sent to the Government AB 9 SWD.

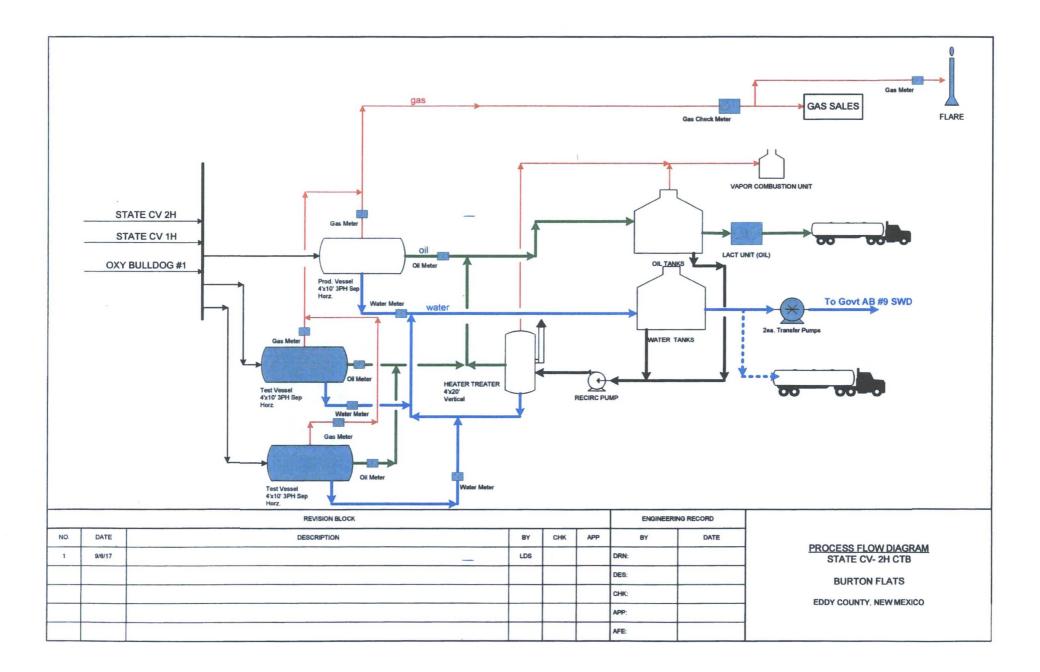
Additional Application Components:

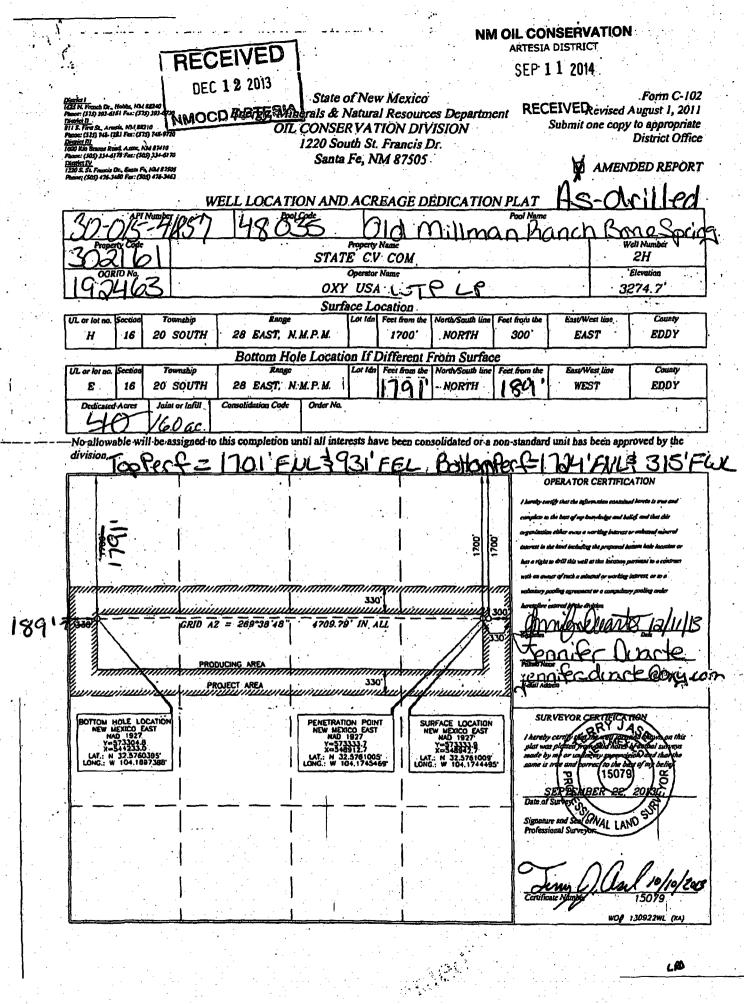
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





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DISTRICT 1 P.O. Box 1980. Robbs. NM 88240

DINTRICT II F.O. Drawer DD, Artesia NM 88210 State of New Mexico

Energy. Minerals and Natural Resources Departm

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 5 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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D AMENDED REPORT

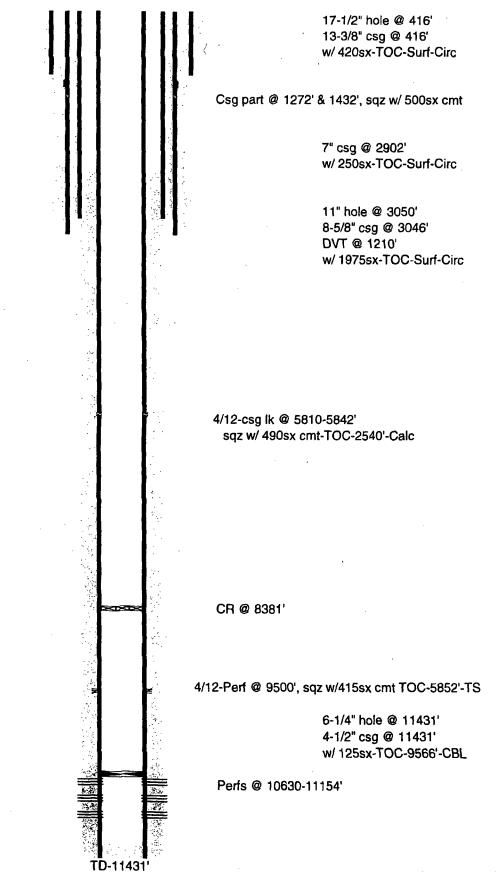
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	96 Oxy USA Inc. 3265' Surface Location						<u> </u>		
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District 1 1625 N. French Dr., Hebbs, NM 33 Phone (575) 393-6161; FLX (575) District U 811 S. Frat St., Artiosia NM 88210 Phone (575) 748-1283 Fax (575) District U 1660 Rio Biazos Road, Aztec, NM Phone (505: 134-6178 Fax (505) District U 1220 S. S. Francis Dr., Santa Fa, N Phone (505) 476-3460 Fax, (505)	48-97.21, 87410 34-6170 M 87505 76-3462	:*	y, Miner OIL CO 12	DNSERVAT 20 South St. Santa Fe, NM	al Resources De ION DIVISION Francis Dr. M 87505	epartmenFP REC	A DISTRICT 1 8 2017 F Submit EIVED	For Revised Augus one copy to ap	propriate ict Office
	VELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name								1
30-015-292	34		73520		Bunton Flo	t wolf	camp, t	Jaria	
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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		· · · ·	}				I hereby certify that the information contained herein is true and complete
		· · · ·					to the best of my knowledge and belief, and that this organization either
		1	<u>.</u>				owns a working interest or unleased mineral interest in the land including
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- {		the second second	ļ			8	location pursuant to a contract with an owner of such a mineral or working
	[1			<u> </u>	interest, or to a voluntury pooling agreement or a compulsor, pooling
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			1. 1. ¹ .				same is true and correct to the best of my belief.
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OXY USA WTP LP - Current OXY Bulldog State #1 API No. 30-015-29234



4/12-CIBP @ 10582'

PB-11385'

OXY USA WTP LP - Proposed OXY Buildog State #1 API No. 30-015-29234

17-1/2" hole @ 416' 13-3/8" csg @ 416' w/ 420sx-TOC-Surf-Circ

Csg part @ 1272' & 1432', sqz w/ 500sx cmt

7" csg @ 2902' w/ 250sx-TOC-Surf-Circ

11" hole @ 3050' 8-5/8" csg @ 3046' DVT @ 1210' w/ 1975sx-TOC-Surf-Circ

4/12-csg lk @ 5810-5842' sqz w/ 490sx cmt-TOC-2540'-Calc

Perfs @ 9080-9217' 4/12-Perf @ 9500', sqz w/415sx cmt TOC-5852'-TS 6-1/4" hole @ 11431' 4-1/2" csg @ 11431' w/ 125sx-TOC-9566'-CBL Perfs @ 10319-10328'

Perfs @ 10630-11154'

15sx @ 10582-10417' WOC-Tag 4/12-CIBP @ 10582'

PB-11385'

TD-11431

District I 1625 N French Dr., Hobbs, NM 88240	State of New Mexico	NM OIL CONSERVATION ARTESIA DISTRICT Revised July 18, 2013
Phone (575) 393-6161 Fax (575) 393-0720 <u>District []</u>	Energy Minerals and Natural Res	
81) S. Fust St., Artesia, NM 88210 Phote. (575) 748-1283 Fax. (575) 748-9720 <u>District 111</u>	Oil Conservation Division	SEP 1 8 2017
1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170	1220 South St. Francis Dr.	RECEIVED
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax. (305) 476-3462	Santa Fe, NM 87505	1 Marchine Contraction

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Prope	Property Code								727 No.
L	¹ Surface Location								
UL-Lot	Section	Township 205	Range Lot Idn Feet from NS Line Feet From EW Line ZOE 1980 North 760 West				E/W Line	Eddy	
				* Propos	ed Bottom Ho				1
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
L	Pool Information								
Burto	Burton Flat Wolfcamp, North -73520 Saladar Strawn -3442 Pool Code								

	Additional Well Information						
"Work Type	¹² Well Type	13 Cable/Rotary	¹⁴ Lease Type	15 Ground Level Elevation			
PB	G	NA	5	3276			
¹⁵ Multiple	17 Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date			
Y-DHC	10305'	Wolfcamp-Strawn	NIA	Atter Permit + Approval			
Depth to Ground water	Depth to Ground water Distance from			nearest surface water			

We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Sunt	1712"	133/8"	48	615'	895	Sunt-Cinc	
Int	12'14"	65/8"	24-32	3000'	2125	11 11	
Prod	77/8"	5/12"	17-20	11360	728	1612-686	
	Casing/Cement Program: Additional Comments						

See f	Hacked for	proposed	Drocedure	4 WBD	DHC to b	e filed
			U			

 Type
 Working Pressure
 Test Pressure
 Manufacturer

 Munular
 5000
 5000

^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC is if applicable Signature:	Approved By: Laymond & Podang			
Printed name. David Stewant	Title Geologit			
Title: SR. Regulation Advisor	Approved Date. 9-18-17 Expiration Date. 9-18-19			
E-mail Address: david_Stewart @ Oxy.com				
Date: 9(14/17 Phone: 432-655577	Conditions of Approval Attached			

-

Attachment C-101 OXY USA WTP LP State CV Com #1 - 30-015-21927

- 1 Rig Up Well service Unit
- 2 Check for pressures in the well
- 3 Nipple down wellhead and nipple up BOP
- 4 Unset Packer and POOH Tubing
- 5 Move in work string , offload and tally
- 6 Pick up work string and RIH to 11000'
- 7 M&P 10# MLF
- 8 M&P 30sx CL H cmt @ 11000-10750'.
- 9 Pull from the plug and WOC,
- 10 Pick up 3 13/16" bit and rotative scraper . RIH to 10,600 '.
- 11 Circulate 10# kill fluid
- 12 RIH and tag cement plug
- 13 POOH
- 14 Run Casing log
- 15 RIH with CIBP and set at 10700'. M&P 20sx CL H cmt to 10500', WOC & Tag.
- 16 Test Casing and plug 500 psi. Review pressure after casing log.
- 17 POOH
- 18 MIRU Wireline Unit and Lubricator
- 19 RIH guns with (SPF, Phase deg TBD), correlate depth and perforate Strawn @ 10279-10305'
- 20 Pull up and perforate WC D @ 9337-9346' with (SPF, Phase Deg TBD).
- 21 Pull up and perforate WC D @ 9124-9132' with (SPF, Phase Deg TBD).
- 22 Pull and perforate WC C @ 9012-9047' with (SPF, Phase Deg TBD).
- 23 Pull out wireline. RDMO Wire Line Truck
- 24 Pick up Plug and Packer and RIH
- 25 Set plug and packer (isolates strawn perfs)
- 26 MIRU acid truck and acidize Strawn Perfs
- 27 Release plug and packer and move up hole (Isolate WC D perfs)
- 28 Acidize WC D Perf
- 29 Release plug and packer and move up hole (Isolate seconf section of WC D perfs)
- 30 Acidize WC D Perf
- 31 Release plug and packer and move up hole (Isolate WC C perfs)
- 32 Acidize WC C Perf
- 33 RDMO Acid Trucks
- 34 Pull out plug and packer laying down work string
- 35 Pick up BHA and RIH with production packer
- 36 Nipple down BOP, Set TAC, Nipple Up Well Head
- 37 Pick Up new pump and RIH with rod string
- 38 Hang well on and Rig Down well service unit

OXY USA WTP LP - Current State CV #1 API No. 30-015-21927

17-1/2" hole @ 615' 13-3/8" csg @ 615' w/ 895sx-TOC-Surf-Circ

12-1/4" hole @ 3000' 8-5/8" csg @ 3000' w/ 2125sx-TOC-Surf-Circ

12/01-Csg Lk @ 6074-6106'-cmt @ 6070-6300'

3/02-4-1/2" liner @ 10953' w/ 200sx-TOC-1612'-CBL

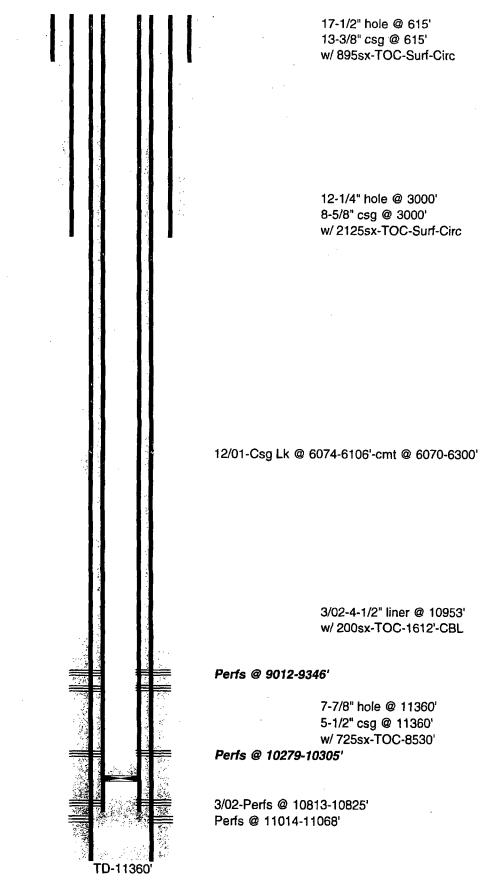
7-7/8" hole @ 11360' 5-1/2" csg @ 11360' w/ 725sx-TOC-8530'

3/02-Perfs @ 10813-10825' Perfs @ 11014-11068'

PB-11300'

TD-11360⁻

OXY USA WTP LP - Proposed State CV #1 API No. 30-015-21927



CIBP @ 10700' w/ 20sx to 10500'

30sx @ 11000-10750' WOC-Tag

PB-11300'

Attachment C-101 OXY USA WTP LP OXY Bulldog State #1 - 30-015-29234

- Rig Up Well service Unit
- Check for pressures in the well
- Nipple down wellhead and nipple up BOP
- Move in work string, offload and tally
- Pick up 3 13/16" bit and scraper . RIH to 9378 '. Drill cement retainer @ ~ 8381' and excess of squeeze 9500'
- RIH & tag CIBP @ 10582', M&P 15sx CI H cmt to new PBTD @ ~ 10417'.
- Circulate kill fluid 10 ppg and retest casing 500 psi. Check pressure test value before start operations with PE.
- Pull out of the hole BHA.
- MIRU Wireline Unit and Lubricator
- RIH guns with (SPF, Phase deg TBD), correlate depth and perforate Strawn @ 10,319-10328'. Check well
- Pull up and perforate WC D @ 9204-9217 with (SPF, Phase Deg TBD). Check Well
- Pull and perforate WC C @ 9079-9103 with (SPF, Phase Deg TBD). Check well
- Pull out wireline. RDMO Wire Line Truck
- Pick up Plug and Packer and RIH
- Set plug and packer (isolates strwn perfs)
- MIRU acid truck and acidize Strawn Perfs
- Release plug and packer and move up hole (Isolate WC D perfs)
- Acidize WC D Perf
- Release plug and packer and move up hole (Isolate WC C perfs)
- Acidize WC C Perf
- **RDMO Acid Trucks**

RTP

- Pull out plug and packer laying down work string
- Pick Up and run in to the hole with 2-3/8" tubing , packers and valves for Gas Lift Installation
- Set packer 9050', hang well on.
- Nipple down BOP and Nipple up Wellhead
- Rig Down and mobilize well service uit

 District I

 1625 N. Franch Dr., Hobbs. NM 85240

 Phone (575) 393-6161

 Phone (575) 393-6161

 Pail S. Erst SI., Arbesta NM 85210

 Prione. (575) 748-1283

 Prione. (575) 748-1283

 Paire III

 1000 Rio Biszers Road. Action NM 87410

 Prione. (505) 334-6175

 Paire IV

 1220 S. St. Francis Dr., Santa Fol. NM 87505

 Phone. (505) 476-3460

 Phone. (505) 476-3460

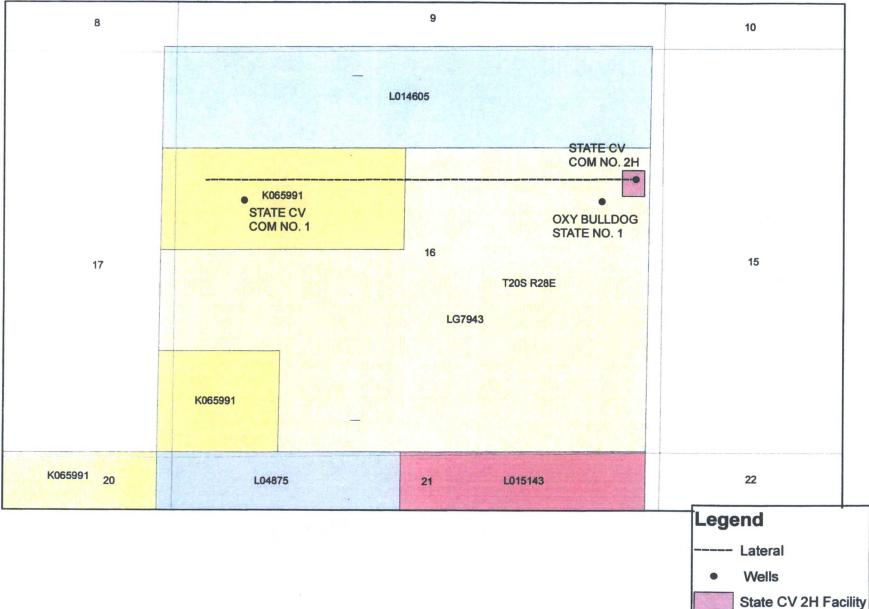
State of New MexicoNM OIL CONSERVATION:Form C-102Energy, Minerals & Natural Resources DepartmentARTESIA DISTRICTRevised August 1, 2011OIL CONSERVATION DIVISIONSEP 18 2019District Office1220 South St. Francis Dr.
Santa Fe, NM 87505RECEIVEDAMENDED REPORT

:		W	ELL LC	CATIO?	N AND ACR	EAGE DEDIC.	ATION PLA	Т			
1,	API Number		1.	² Pool Code		³ Pool Name					
30-015	0-015-29234 84412					54	ladar S	strawn	-		
⁴ Property Code					S Property :				Vell Number		
				OXY	Bulldo	< State					
⁷ OGRID	No.				⁸ Operator 1			·····	Elevation		
19246	3		OKY USH WTP LP						265		
	· · · ·				¹⁰ Surface I	Location		·····			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
H	16	205	28E		1980	nowth	000	east	Eddy		
			" Bo	ttom Hol	e Location If	Different From	Surface	· · · · · · · · · · · · · · · · · · ·	1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
i											
¹² Dedicated Acre	s ¹³ Joint o	r lafill 14 C	onsolidation	Code 15 Or	der No.						
320	N								· · · · · · · · · · · · · · · · · · ·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased inlineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a valuntary pooling agreement or a compulsory puoling order hereiofore entered by the division
	• 6 6 0 •	Jusid Stewart SK. Rog. Adv. Printed Name Jusid Stewart SK. Rog. Adv. Printed Name Lavid Stewartooxy. com E-mail Address
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
		same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
		Certificate Number

Oxy State CV 2H Facility T20S R28E





OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5249 Justin_Morris@oxy.com

September 22, 2017

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Re: Application for Pool Lease Commingling for the State CV 2H CTB

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application for surface commingling at the State CV 2H CTB. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Taylor Stillman at (713) 366-5945.

Respectfully,

ayor Stillman

OXY USA WTP LP Taylor Stillman Regulatory Engineer Taylor_Stillman@oxy.com

interest Owner Notification -	Tracking Numbers
OWNER NAME	CERTIFIED TRACKING NO
STATE OF NEW MEXICO	7014 1820 0000 0732 2094
DEVON ENERGY PRODUCTION CO LP	7014 1820 0000 0732 7822
COG OPERATING LLC	7014 1820 0000 0732 7839
DIAMOND HEAD PROPERTIES L P	7014 1820 0000 0732 7846
DUGAN PRODUCTION CORP	7014 1820 0000 0732 7853

Interest Owner Notification - Tracking Numbers

State CV CTB Production Data

OXY BULLDOG STATE #001 (30-015-29234)

Month	Oil (bbls)	Average Daily Volume (bbls)	Gas (MCF)	Water (bbis)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0

STATE CV COM #001 (30-015-21927)

Month	Oil (bbls)	Daily Volume (bbls)	Gas (MCF)	Water (bbls)	
Jan	0	0	170	0	
Feb	0	0	191	0	
Mar	0	0	0	0	
Apr	0	0	86	0	
May	0	0	179	0	
Jun	0	0	43	0	

STATE CV COM #002H (30-015-41857)

Month	Oil (bbls)	Average Daily Volume (bbls)	Gas (MCF)	Water (bbls)
Jan	905	32	5378	4115
Feb	762	28	5298	4115
Mar	446	30	2649	1872
Apr	950	38	5260	4299
May	4	4	140	268
Jun	0	0	1.	0

<u>District I</u> 1625 N. French Dr., Hubbs, NM 85240 Phone (575) 393-6161 (Pax (575) 393-0720) District II 811 S. First St., Artesia, NM 85210 Phone. (575) 748-1283 Fax (575) 748-9726 District 111 1000 Rie Biszos Road, Aztec, NM 87410 Phone (505: 334-617% Fax (505: 334-6170 District IV 1220 S. St. Francis Dr., Santa Fo, NM 87505

Phone (505) 476-3460 Fax (505, 476-3462

NM OIL CONSERVATION Form C-102 State of New Mexico Energy, Minerals & Natural Resources Department SEP 18 2017 hit one copy to appropriate OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. RECEIVED AMENDED REPORT Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT											
¹ A	Pl Number	r		² Pool Code		³ Pool Name					
30-015-21927 7352				73520		Bunton Flo	it while	camp	, $, $ $,$	1-4	
¹ Property C	ode				⁵ Property N			1		Vell Number]
	State CV Com							1			
⁷ OGRID N	io.				⁸ Operator N	~			5	Elevation	
192463 OXY U					isa wti	<u>> LP</u>			3	276'	
	" Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
E	16	205	29E_		1980	north	760	wes	+	Eddy	f
			" Во	ttom Hol	le Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the East/West li		/West line		County
		{ .									
12 Dedicated Acres	13 Joint o	r Infill 14	Consolidation	Code ¹⁵ Or	rder No.						
320	K										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			"OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
Ĉ.			location pursuant to a contract with an owner of such a inineral or working
ē			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretafor; entered by the division
			Stature Date
2760,0			David Stauxat SR Reg. Alu. Printed Name david_stawart@oxy.com
			david_Stowent@oxy.com
			· · · · · · · · · · · · · · · · · · ·
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
·····	<u>.</u>		Date of Survey
			Signature and Seal of Professional Surveyor:
	là I		
			Certificate Number
To have not really some on the Children of the same some some some some some some some so		1	

 Quartici I

 1625 N. Franch Dr., Hubbs, NM 83240

 Phone (575) 393-6161, Fax. (575) 393-0720

 Datrieri II

 811 S. First St., Artiesta, NM 88210

 Phone (575) 748-1253 Fax. (575) 748-9726

 District III

 1000 Ric Bitaros Road, Aztor, NM 874:0

 Phone (505) 334-6178 Fax. (575) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fa. NM 87505

 Phone (505) 476-3450 Fax. (505) 476-352

 State of New Mexico
 NM OIL CONSERVATION: ARTESIA DISTRICT
 Form C-102

 Energy, Minerals & Natural Resources Department on copy to appropriate OIL CONSERVATION DIVISION
 Revised August 1. 2011

 OIL CONSERVATION DIVISION
 District Office

 1220 South St. Francis Dr.
 RECEIVED

 Santa Fe, NM 87505
 AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
¹ .4	PI Number			² Pool Code	1	³ Pool Name					
30-015-21927 64412					. 1	i Se	ladar S	strawn			
⁴ Property C				⁵ Property N				⁶ Welt Number			
	}			5-	tate CV	CV Com					
⁷ OGRID N	⁷ OGRID No. ⁸ Operator Name								⁹ Elevation		
192463	3			D¥	is use i	UTP LP			3276		
	" Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County		
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			и Bo	ttom Hol	le Location If	Different Fron	n Surface		· · · · ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lir	e County		
			{								
¹² Dedicated Acres	¹³ Joint of	r Infill 14 Co	nsolidation	Code 15 Or	rder No.						
320	N				. <u></u>	· <u>····································</u>	. <u></u>				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
_				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a inineral or working
430				interest, or to a voluntary pooling agreement or a compulsory pooling
-	r F			order heretofory entered by the division
				Signature $G_{1}(4 17)$ $J_{1}(5 12) = 50$ $D_{2}(4 17)$
<u>~760</u>				Duvid Stewart Sik, Bg, Adu. Printed Name Javid_Stewartooxy.com
				Javid_stensa-tooxy.com E-mail Address
				"SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
		[Date of Survey
				Signature and Seal of Professional Surveyor:
				organite and Sear Or Crocessional Surveyor.
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		1		Certificate Number
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NEW MEXICO OIL CONSERVATION COMMISSION WEL COCATION AND ACREAGE DEDICATIO

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sion.						
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					tained herein is true and com	plete to the
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:	District 1 1625 N. French Dr., H				•••••••••••	State of	of New Mexico ARTESIA DISTRICT Form C-101 Revised July 18, 2013				
· .	Phone (575) 393-616 <u>District II</u> 811 S Furst St , Artes		-0720		Energ	y Minerals	als and Natural Resources SEP 18 2017				
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	1000 Rio Brazos Roa Phone (505) 334-617					1220 Sout	h St. Francis Dr	. к	ECEIVE	U.	· ·
	District IV 1220 S St Francis D Phone (505) 476-346			·· · · ·		Santa I	Fe, NM 87505				
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ſ	APPLIC	ATION	FOR PE	CRMIT T	O DRIL	L, RE-ENT	ER, DEEPEN	, PLUGBAC	COGRID N	DD A ZONE	I
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	U'L - Lot (-		ownship	Range ZEDE	Lot Idn	Feet from		Feet From	EW Line		
		<u></u>			_ Prop		Hole Location			Lec-	├ ────
	UL - Lot	Section To	ownship	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
···· ·· ·				·:·:·	9.	Pool Informa	ation				
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	"Work PB	Туре		¹² Well Type		¹³ Cable/Rota	uty,	Lease Type	13	Ground Level Elevation 3765	n .
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•		u - 103	cu-100p 333		÷ .	Casing and C	ement Program	•			
·	Туре	Hole Siz	ze Ca	asing Size		Weight/ft	Setting Depth	Sacks of	Cement	Estimated TO	
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	²³ I hereby cert best of my kno	wledge and b	elief	·. ·			OIL	CONSERVA	TION DIV	/ISION	
 	I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC					and/or	Approved By	\sim		· · · · · · · · · · · · · · · · · · ·	
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