

RECEIVED: <u>9/25/2017</u>	REVIEWER: <u>LRL</u>	TYPE: <u>NSL</u>	APP NO: <u>PLEL1726945988</u>
----------------------------	----------------------	------------------	-------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

510/16/17

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

HAT MESA LLC

372417

Applicant: ~~Amtex Energy, Inc.~~ ADVANCE ENERGY PARTNERS OGRID Number: 000785
 Well Name: Merchant State Unit 503H API: 30-025-43909
 Pool: WC-025 G-06 S213326D; Bone Spring Pool Code: 97929

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

DHC CTB PLC PC OLS OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

FOR OCD ONLY

Notice Complete
 Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tate F. Savage

Print or Type Name

Tate F. Savage

Signature

Date

9/21/17

817-706-5174

Phone Number

Tate.Savage@AmtexEnergy.com

e-mail Address

P. O. Box 3418
MIDLAND, TX 79702
432/770-0913 CELL
432/686-0847
888/789.5245 FAX



AMTEX ENERGY, INC.

September 22, 2017

USPS Certified Mail

New Mexico Oil Conservation Division
Attention: Mr. Leonard Lowe
1220 South Saint Francis Drive
Santa Fe, NM 87505

COG Operating LLC
Attn: Mr. Danny Kidwell
600 W Illinois Ave
Midland, TX 79701

RE: Correction to the Application for Unorthodox Well Location
Merchant State Unit Well No. 503H (DSU 503H) (API: 30-025-43909)
Unit C, SHL: 100' FNL x 2250' FWL, Sec. 35, T21S, R33E
Proposed First Perf: 400' FNL x 2250' FWL, Sec. 35, T21S, R33E
Unit N, BHL: 100' FNL x 2250' FWL, Sec. 2, T22S, R33E
Proposed Last Perf: 200' FNL x 2250' FWL, Sec. 2, T22S, R33E
Lea County, New Mexico

Mr. Leonard Lowe and Mr. Kidwell:

Amtex Energy, Inc. ("Amtex") sent to you both yesterday a letter for the Application for Unorthodox Well Location for the Merchant State Unit Well No. 503H located in Section 35, T21S R33E and Section 2, T22S R33E, Lea County, NM.

Please be advised, the letter dated 9/21/17 to the NMOCD and the letter dated 9/21/17 to COG both contained a clerical error. Please replace the letters dated 9/21/17 and attachments with the enclosed letters and attachments.

Thank you,

Amtex Energy, Inc.

Tate F. Savage

Enclosures: Corrected Letter sent to NMOCD and attachments, Corrected Letter sent to COG and attachments

RECEIVED OGD
2017 SEP 25 P 11:45

District I
1425 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Bravo Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43909	Pool Code 97929	Pool Name WC-025 G-06 5213326D; Bone Spring
Property Code 40156	Property Name MERCHANT STATE UNIT	Well Number 503H
OGRID No. 000785	Operator Name AMTEX ENERGY, INC.	Elevation 3687.1'

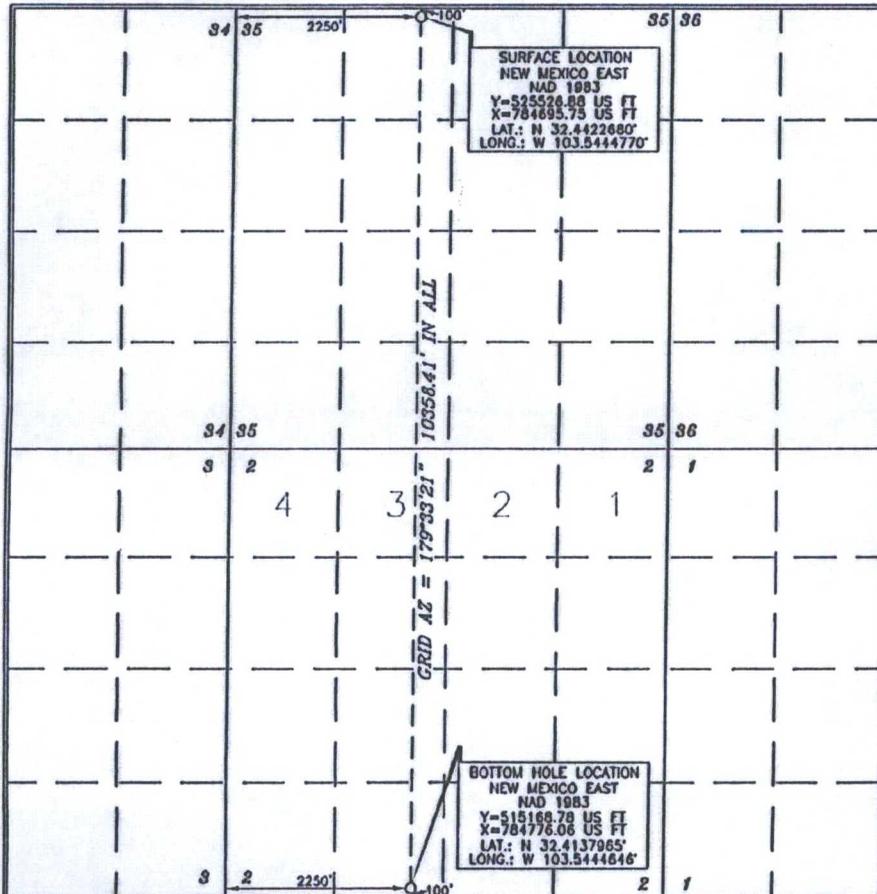
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	21 SOUTH	33 EAST, N.M.P.M.		100'	NORTH	2250'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	22 SOUTH	33 EAST, N.M.P.M.		100'	SOUTH	2250'	WEST	LEA
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
Y=525526.88 US FT
X=784695.75 US FT
LAT.: N 32.4422680°
LONG.: W 103.5444770°

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
Y=515169.78 US FT
X=784776.06 US FT
LAT.: N 32.4137965°
LONG.: W 103.5444646°

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tate F. Savage 8/27/17
Signature Date

Tate F. Savage
Printed Name
tate.savage@amtexenergy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes to original surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

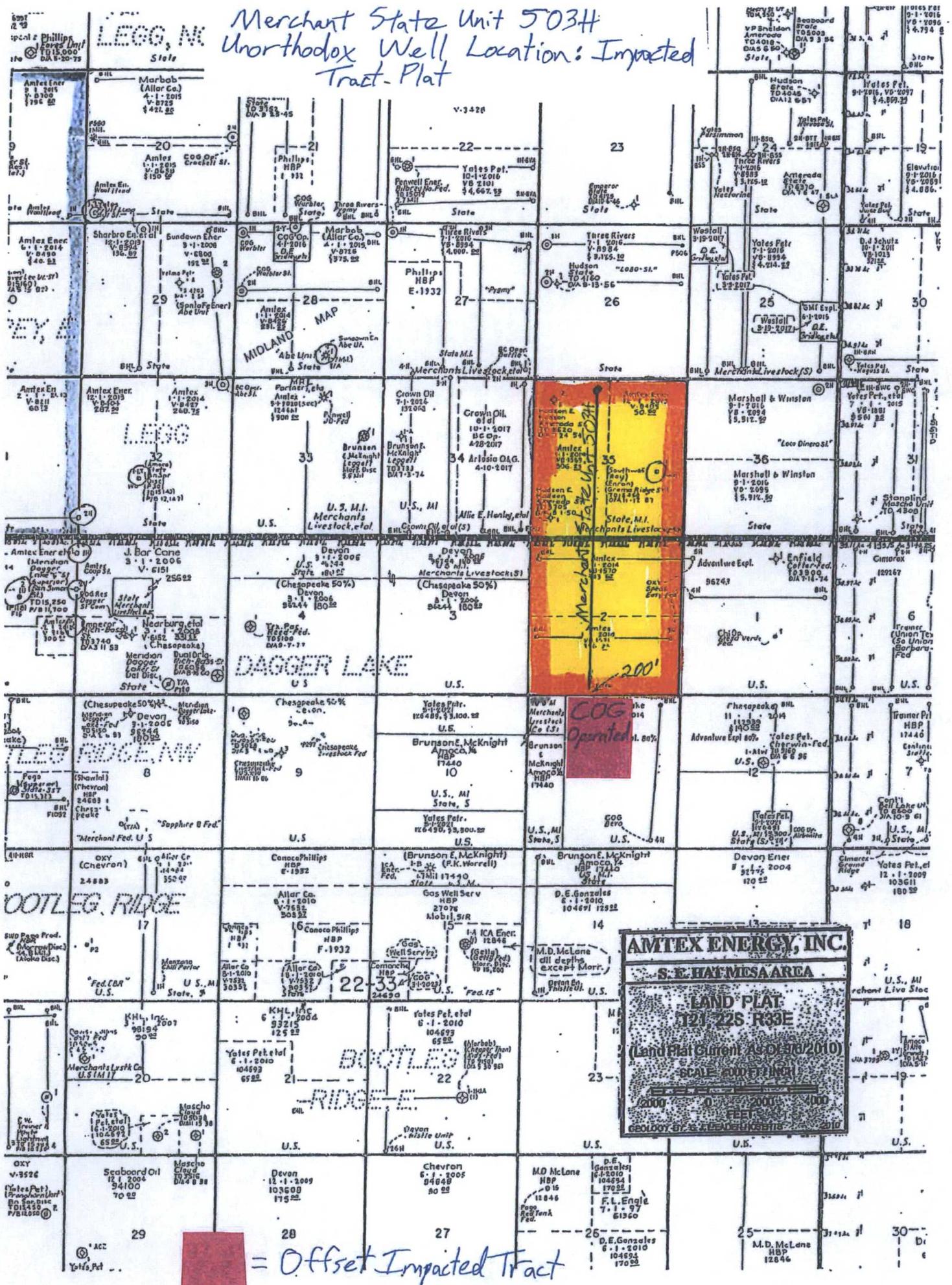
DATE
15079
JULY 14, 2017
Date of Survey

Signature and Seal
Professional Surveyor

Terry J. Ash 7/21/2017
Certificate Number 15079

LEGG, NK
State

Merchant State Unit 503H
Unorthodox Well Location: Impacted
Tract-Plat



= Offset Impacted Tract

AMTEX ENERGY, INC.
S.E. HAT MISA AREA
LAND PLAT
121, 22S R33E
(Land Plat Current As of 12/2010)
SCALE 400 FEET = 1 INCH
GEOLOGY BY S. J. MURKIN, 2010

P. O. Box 3418
MIDLAND, TX 79702
432/770-0913 CELL
432/686-0847
888/789.5245 FAX



AMTEX ENERGY, INC.

September 21, 2017

USPS Certified Mail – Tracking #: 7006 2150 0000 4787 4160

New Mexico Oil Conservation Division
Attention: Mr. Leonard Lowe
1220 South Saint Francis Drive
Santa Fe, NM 87505

RE: Application for Unorthodox Well Location
Merchant State Unit Well No. 503H (MSU 503H) (API: 30-025-43909)
Unit C, SHL: 100' FNL x 2250' FWL, Sec. 35, T21S, R33E
Proposed First Perf: 400' FNL x 2250' FWL, Sec. 35, T21S, R33E
Unit N, BHL: 100' FNL x 2250' FWL, Sec. 2, T22S, R33E
Proposed Last Perf: 200' FNL x 2250' FWL, Sec. 2, T22S, R33E
Lea County, New Mexico

Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Amtex Energy, Inc. ("Amtex") respectfully requests administrative approval of an unorthodox oil well location for its Merchant State Unit 503H well. The producing interval of this well does not meet the 330' from the outer boundary of the producing area requirement. Attached is a Form C-102 showing the project area and the producing area of this well.

Amtex is seeking approval of the unorthodox well location in order to maximize recovery of reserves. The New Mexico Oil Conservation Division's approval of the unorthodox completed interval for the MSU 503H will allow for efficient recovery of reserves thereby preventing waste and improving well performance.

The affected offset tract is the NE4 NW4 of Section 11, T22S, R33E. Please be advised that these minerals are leased and COG Operating LLC is the operator. A notice letter of this application has been sent by certified mail this date to the offset operator advising them that if they object to Amtex's application, they must file a written objection with the Division within twenty (20) days from the date the Division received this application.

Thank you for your consideration of this application. Should you have any questions, please contact me at 817-706-5174 or by email at tate.savage@amtexenergy.com.

Regards,

Amtex Energy, Inc.

Tate F. Savage, RPL
Business Development/Land Manager

TFS/

Enclosures: Administrative Application Checklist, Form C-102, Notice Letter sent to offset Party (COG), & Impacted Tract PLAT

P. O. Box 3418
MIDLAND, TX 79702
432/770-0913 CELL
432/686-0847
888/789.5245 FAX



AMTEX ENERGY, INC.

September 21, 2017

USPS Certified Mail – Tracking #: 7006 2150 0000 4787 4429

To: COG Operating LLC
Attn: Mr. Danny Kidwell
600 W Illinois Ave
Midland, TX 79701

RE: Application for Unorthodox Well Location
Dagger State Unit Well No. 503H (DSU 503H) (API: 30-025-43909)
Unit C, SHL: 100' FNL x 2250' FWL, Sec. 35, T21S, R33E
Proposed First Perf: 400' FNL x 2250' FWL, Sec. 35, T21S, R33E
Unit N, BHL: 100' FNL x 2250' FWL, Sec. 2, T22S, R33E
Proposed Last Perf: 200' FNL x 2250' FWL, Sec. 2, T22S, R33E
Lea County, New Mexico

Mr. Kidwell:

Attached is a copy of Amtex Energy, Inc. ("Amtex")'s Application for Unorthodox Well Location for the Dagger State Unit Well No. 503H located in Section 35, T21S R33E and Section 2, T22S R33E, Lea County, NM. You are being sent this Application per NMOCD's requirement to notify the operator or unleased mineral owner of the offset affected acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of receipt of this letter.

Amtex is seeking approval of the unorthodox location, which will allow for the efficient recovery of reserves thereby preventing waste and improving well performance.

Should you have any questions, please contact me at 817-706-5174 or by email at tate.savage@amtexenergy.com.

Regards,

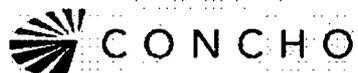
Amtex Energy, Inc.

A handwritten signature in black ink that reads "Tate F. Savage". The signature is written in a cursive, flowing style.

Tate F. Savage, RPL
Business Development/Land Manager

TFS/

Enclosures: Form C-102, Unorthodox Well Application Letter sent to NMOCD, Administrative Application Checklist, & Impacted Tract PLAT



October 11, 2017

**Amtex Energy, Inc.,
P. O. Box 3418
Midland TX 79702.3418**

**Re: Application for Unorthodox Well Location
Merchant State Unit #503H
30-025-43909
Section 2, Township 22 South, Range 33 East
Lea County NM**

Dear Tate:

As we have discussed, this letter serves as formal notice that COG Operating LLC has no objection to this application as the offset operator for both Unit B and Unit C.

Please let me know if you need any further verification of our no objection position on this matter.

Very truly yours,

A handwritten signature in black ink that reads "Mollie McAuliffe". The signature is written in a cursive style with a large, looped initial "M".

**Mollie McAuliffe
Land Coordinator –
Outside Operated Properties**

/mm

French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources**

Form C-145
Revised May 19, 2017

Permit 240632

**Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

HOBBS OCD

AUG 28 2017

Change of Operator

RECEIVED

Previous Operator Information

New Operator Information

Effective Date:	Effective on the date of approval by the OCD
OGRID: <u>785</u>	OGRID: <u>372417</u>
Name: <u>AMTEX ENERGY INC</u>	Name: <u>ADVANCE ENERGY PARTNERS HAT MESA, LLC</u>
Address: <u>P.O. Box 3418</u>	Address: <u>11490 Westheimer Rd., STE 950</u>
City, State, Zip: <u>Midland, TX 79702</u>	City, State, Zip: <u>Houston, TX 77077</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, ADVANCE ENERGY PARTNERS HAT MESA, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

ADVANCE ENERGY PARTNERS HAT MESA, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, ADVANCE ENERGY PARTNERS HAT MESA, LLC agrees to the following statements:

1. Initials AEH I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials AEH I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials AEH I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials AEH I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials AEH I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials AEH I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. Initials AEH I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials AEH For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials AEH I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials AEH If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials AEH No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials AEH NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: William J. Savage
Printed Name: William J. Savage
Title: President
Date: 08-25-17 Phone: (432)686-0847

New Operator

Signature: David C. Harwell
Printed Name: David C. Harwell
Title: VP Engineering + Operations
Date: 8-23-17 Phone: 281-235-3431

Permit 240632

NMOCD Approval
Electronic Signature: Paul Kautz, District 1
Date: September 21, 2017

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 240632

32 Wells Selected for Transfer

From: AMTEX ENERGY INC	OGRID: 785
To: ADVANCE ENERGY PARTNERS HAT MESA, LLC	OGRID: 372417

OCD District Hobbs (32 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
319595	ABE #001	S	O-28-21S-33E	O	30-025-33061	O	98033	WC-025 G-10 S2133280;WOLFCAMP
319596	AO 6 STATE COM #001H	S	I-06-22S-33E	I	30-025-40519	O	37870	LEGG;BONE SPRING
319597	COOP 6 STATE #002H	S	H-06-22S-33E	H	30-025-41981	O	37870	LEGG;BONE SPRING
319598	COOP 6 STATE COM #001H	S	I-06-22S-33E	A	30-025-41177	O	37870	LEGG;BONE SPRING
319599	DAGGER LAKE 5 STATE #001	S	O-05-22S-33E	O	30-025-31653	O	15476	DAGGER LAKE;DELAWARE
319600	DAGGER LAKE 6 STATE #002	S	G-06-22S-33E	G	30-025-27573	O	37870	LEGG;BONE SPRING
319601	DAGGER STATE COM #504H	S	H-30-21S-33E	H	30-025-43302	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #505H	S	H-30-21S-33E	H	30-025-43627	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #506H	S	G-30-21S-33E	G	30-025-43564	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #507H	S	G-30-21S-33E	G	30-025-43628	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #508H	S	F-30-21S-33E	F	30-025-43629	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #509H	S	F-30-21S-33E	F	30-025-43630	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #510H	S	2-30-21S-33E	E	30-025-43631	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #511H	S	2-30-21S-33E	E	30-025-43632	O	97929	WC-025 G-06 S213326D;BONE SPRING
	DAGGER STATE COM #701H	S	H-30-21S-33E	H	30-025-43565	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #702H	S	H-30-21S-33E	H	30-025-43633	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #703H	S	G-30-21S-33E	G	30-025-43634	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #704H	S	G-30-21S-33E	G	30-025-43635	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #705H	S	F-30-21S-33E	F	30-025-43636	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #706H	S	F-30-21S-33E	F	30-025-43637	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #707H	S	2-30-21S-33E	E	30-025-43638	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE COM #708H	S	2-30-21S-33E	E	30-025-43639	O	98033	WC-025 G-10 S2133280;WOLFCAMP
319602	DAGGER STATE UNIT #001	S	F-30-21S-33E	F	30-025-27222	O	96403	WILDCAT;BONE SPRING
	DAGGER STATE UNIT #001	S	F-30-21S-33E	F	30-025-27222	O	97927	WC-025 G-07 S213330F;BONE SPRING
	DAGGER STATE UNIT #001	S	F-30-21S-33E	F	30-025-27222	O	98033	WC-025 G-10 S2133280;WOLFCAMP
	DAGGER STATE UNIT #002H	S	P-31-21S-33E	P	30-025-41178	O	97927	WC-025 G-07 S213330F;BONE SPRING
	DAGGER STATE UNIT #003	S	K-19-21S-33E	K	30-025-36595	O	98033	WC-025 G-10 S2133280;WOLFCAMP
319603	MERCHANT STATE UNIT #001	S	I-35-21S-33E	I	30-025-29991	O	98077	WC-025 G-10 S213335I;PERMO UPR PENN
	MERCHANT STATE UNIT #503H	S	C-35-21S-33E	C	30-025-43909	O	97929	WC-025 G-06 S213326D;BONE SPRING
319604	STATE LT 32 COM #001	S	K-32-21S-33E	K	30-025-27453	O	80120	LEGG;ATOKA-MORROW (GAS)
319605	STOCK UNIT 15 STATE COM #001	S	J-15-21S-33E	J	30-025-24655	O	78240	HAT MESA;MORROW (GAS)
319606	TOMAHAWK #001	S	3-31-21S-33E	L	30-025-33069	S	96769	SWD;BELL CANYON
319607	WOOL HEAD 20 STATE #001H	S	P-19-21S-33E	P	30-025-42140	O	97929	WC-025 G-06 S213326D;BONE SPRING
	WOOL HEAD 20 STATE #003	S	M-20-21S-33E	M	30-025-42142	O	98033	WC-025 G-10 S2133280;WOLFCAMP

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6176 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Comments

Permit 240632

CHANGEOP COMMENTS

Operator: AMTEX ENERGY INC P.O. Box 3418 Midland, TX 79702	OGRID:	785
	Permit Number:	240632
	Permit Type:	ChangeOp

Comments

Created By	Comment	Comment Date
degallegos	Additional bonding required for 30-025-31653 - \$13,810.	8/29/2017
degallegos	Additional bonding required for 30-025-31653 - \$13,810.	8/29/2017

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Tuesday, October 17, 2017 1:42 PM
To: 'Tate Savage'
Cc: Brown, Maxey G, EMNRD; Kautz, Paul, EMNRD; Sharp, Karen, EMNRD; McMillan, Michael, EMNRD; Jones, William V, EMNRD; Goetze, Phillip, EMNRD; 'lisa@rwbyram.com'; Holm, Anchor E.; Martin, Ed
Subject: APPROVED NSL-7594_Advance Energy Partners Hat Mesa, LLC_Merchant State Unit No. 503H_SEC 35 21S 33E

Importance: High

Mr. Tate F. Savage

The following administrative order has been issued and will soon be available on the Division's web site: <http://ocdimage.emnrd.state.nm.us/Imaging/Default.aspx>

NSL-7594

Advance Energy Partners Hat Mesa, LLC

API #: 30-025-43909

WELL: Merchant State Unit No. 503H

Leonard Lowe

Engineering Bureau

Oil Conservation Division

Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

Office: 505-476-3492

Cell: 505-930-6717

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/>