BURLINGTON RESOURCES

January 29, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Johnston A #9A
F Section 36, T-27-N, R-6-W
30-039-25979

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2136 was issued for this well.

Gas:	Mesa Verde	8%
	Dakota	91%
	Gallup	1%
Oil:	Mesa Verde	33 1/3%
	Dakota	33 1/3%
	Gallup	33 1/3%

These allocations are based on isolated flow tests from the Gallup, Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield Cole
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

3535 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-599-4046

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Johnston A #9A
(Mesaverde/Gallup/Dakota) Trimingle
Unit F, 36-T27N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 145 MCFD & 0 BO

3 Hour Flow Test from Dakota = 1695 MCFD & 0 BO

3 Hour Flow Test from Gallup = 23 MCFD & 0 BO

GAS:

(MV) 145 MCFD / *(MV/GP/DK)* 1,863 MCFD = (MV) % Mesaverde 8%

(DK) 1,695 MCFD / *(MV/GP/DK)* 1,863 MCFD = (DK) % Dakota 91%

(GP) 23 MCFD / *(MV/GP/DK)* 1,863 MCFD = (GP) % Gallup 1%

OIL:

(MV) 0.0 BO / *(MV/GP/DK)* 0 BO = (MV) % Mesaverde 33%

(DK) 0 BO / *(MV/GP/DK)* 0 BO = (DK) % Dakota 33%

(GP) 0 BO / *(MV/GP/DK)* 0 BO = (GP) % Gallup 33%