

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☒ Final Report

Name of Company DUKE ENERGY FIELD SERVICES, LLC	Contact LYNN WARD/KENNETH WINN
Address 10 DESTA DR., SUITE 400-W	Telephone No. 432/620-4207
Facility Name LYNCH BOOSTER DISCHARGE LINE	Facility Type BOOSTER DISCHARGE LINE

Surface Owner	Mineral Owner	Lease No. <input type="checkbox"/>
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LOCATION OF RELEASE

Unit Letter	Section 18 23	Township 20S 20S	Range 35E 34E	Feet from the	North/South Line	Feet from the	East/West Line	County LEA COUNTY
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NATURE OF RELEASE

Type of Release <u>NATURAL GAS</u>	Volume of Release 99.1 mcf	Volume Recovered NA
Source of Release BOOSTER DISCHARGE PIPELINE	Date and Hour of Occurrence 3/29/05	Date and Hour of Discovery PLANNED EVENT
Was Immediate Notice Given? Yes No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NA	
By Whom? NA	Date and Hour NA	
Was a Watercourse Reached? Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.\*  
NA

Describe Cause of Problem and Remedial Action Taken.\*  
PLANNED EVENT FOR TIEING IN A NEW WELL CONNECTION ON THE LYNCH DISCHARGE PIPELINE. IN ORDER TO FACILITATE TIE-INS, THE LINE HAD TO BE DEPRESSURIZED FOR SAFE WORK CONDITIONS (pressure). TWO PIPELINE VENTS WERE OPENED, ONE IN SEC. 18, T20S, R35E, AND ONE IN SEC. 23, T20S, R34E. THE PIPELINE WAS DEPRESSURIZED, RELEASING NATURAL GAS ONLY (no liquids released). NO FURTHER ACTIONS ARE REQUIRED. DEFS BELIEVES THAT SUBMITTAL OF THIS C-141 IS SATISFACTORY AS BOTH THE INITIAL AND FINAL NOTIFICATION.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lynn Ward</i>	OIL CONSERVATION DIVISION	
Printed Name: LYNN WARD	Approved by <input type="checkbox"/> District Supervisor:	
Title: SR. ENVIRONMENTAL SPECIALIST	Approval Date:	Expiration Date:
Date: 3/31/05	Phone: 432/620-4207	Conditions of Approval:
		Attached

Duke-22153 facility - PAC0610839030 Incident - n PAC0610839126 application - PAC0610839225