

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Administrative Order DHC-4824 Order Date: November 28, 2017 Application Reference Number: pMAM1733250628

Legacy Reserves Operating, LP PO Box 10848 Midland, Tx. 79702

Attention: Ms. Laura Pino

Lea Unit Well No. 59H API No. 30-025-43035 Project Area: Lot 1, Lot 2, Lot 3, and Lot 4 (W/2 W/2 equivalent) of Section 18, and Lot 1 and Lot 2 (W/2 NW/4 equivalent) of Section 19, all in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico

Pool	WC-025 G-08 S203506D; BONE SPRING	Oil (97983)
Names:	LEA; BONE SPRING, SOUTH	Oil (37580)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A (6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of oil and gas production from the subject well for WC-025 G08 S203506D; Bone Spring Pool and Lea; Bone Spring Pool shall be based on the dedicated acreage of each pool within the project area.

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Assignment of allowable and allocation of production from the well shall be as follows:

WC-025 G-08 S203506D; BONE SPRING	Pct. Oil: 33.3	Pct. Gas: 33.3
LEA; BONE SPRING, SOUTH	Pct. Oil: 66.7	Pct. Gas: 66.7

It is also understood that notice of this application, pursuant to Division Rule 19.15.4.12 A (6), is not required since the interest ownership between the zones to be commingled is common throughout.

REMARKS: The operator shall notify the Division's District I office upon implementation of commingling operations.

This Order is subject to like approval from the Bureau of Land Management.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

David R. Catanach Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs Bureau of Land Managment – Carlsbad Well File - 30-025-43035