

RECEIVED: <u>12/5/2017</u>	REVIEWER: <u>hAm</u>	TYPE: <u>PLC</u>	APP NO: <u>DMAm1733937865</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

12/01/2017

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: APACHE CORP. **OGRID Number:** 873
Well Name: Lockhart A-17 #4 + Hawk B-1 #1C **API:** 30-025-06639 30-025-26601
Pool: Eunice; B-T-D, North & Eunice; San Andres, North (Gas) **Pool Code:** 22900 & 76250

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

PLC -

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Reesa Fisher

Print or Type Name

Reesa Fisher

Signature

Digitally signed by Reesa Fisher
 Date: 2017.12.05 09:24:02 -0800

12/5/2017

Date

432-818-1062

Phone Number

Reesa.Fisher@apachecorp.com

e-mail Address

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM90161

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM120042X

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HAWK B-1 162. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com9. API Well No.
30-025-266013a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-106210. Field and Pool or Exploratory Area
EUNICE;SAN ANDRES,N (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T21S R37E SESW 660FSL 1980FWL

11. County or Parish, State

LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE Corporation respectfully requests permission for surface commingling, off-lease measurement and sales and a variance from Onshore Order 5 for gas measurement for the Hawk B-1 #16 (NMNM90161; SESW (N) Sec 08 T21S R37E 660 FSL & 1980 FWL) at the WBDU central tank battery (NMNM120042X), located in the NWNW (D) Sec 16, T21S, R37E.

NAME CHANGE REQUEST FROM WBDU 43 TO Hawk B-1 #16 ON 10/1/2017.

See attached detailed commingling information, diagram, maps, Serial Register pages, interest owner information, Gas Marketing letter, and Unit well list.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #391011 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs**

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1100 Rio Bravos Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
HOBBS OCD ☐ AMENDED REPORT

OCT 10 2017
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26601	² Pool Code 76520	³ Well Name Eunice, San Andres, North
⁴ Property Code 24427	⁵ Property Name Hawk B-1 FEDERAL	⁶ Well Number 016
⁷ OGRID No. 873	⁸ Operator Name Apache Corporation	⁹ Elevation 3499' GR

" Surface Location

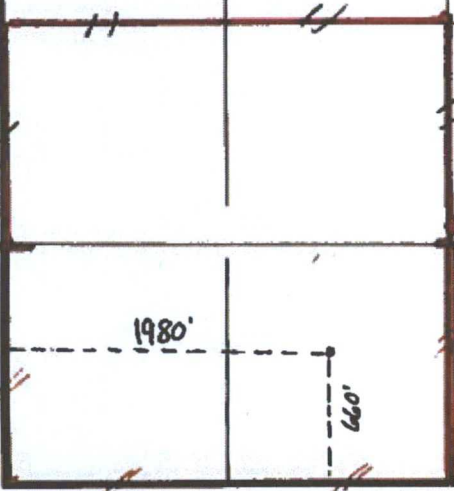
UL or lot no. N	Section 08	Township 21S	Range 37E	Lot Idn 1	Feet from the 660	North/South line South	Feet from the 1980	East/West line West	County Lea
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" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹⁰ Dedicated Acres 80/60	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order by the division. Signature: <u>Reesa Fisher</u> Date: <u>9/20/2017</u> Printed Name: <u>Reesa Fisher</u> E-mail Address: <u>Reesa.Fisher@apachecorp.com</u>
	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____
	Certificate Number: _____

WEST BLINEBRY DRINKARD UNIT (WBDU)
UNIT NMNM120042X

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #001	30-025-06403	FEE	15	4	21S	37E	3300 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #002	30-025-36811	FEE	15	4	21S	37E	3480 FSL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #003	30-025-37983	FEE	J	4	21S	37E	2630 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #004	30-025-38229	FEE	J	4	21S	37E	1330 FSL, 1440 FEL
WEST BLINEBRY DRINKARD UNIT #005	30-025-06442	FEE	G	9	21S	37E	1980 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #006	30-025-06443	FEE	B	9	21S	37E	660 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #007	30-025-06395	FEE	N	4	21S	37E	660 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #008	30-025-06397	FEE	I	4	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #009	30-025-06444	FEE	H	9	21S	37E	1980 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #010	30-025-06445	FEE	A	9	21S	37E	660 FNL, 585 FEL
WEST BLINEBRY DRINKARD UNIT #012	30-025-36340	FEE	B	9	21S	37E	1210 FNL, 1470 FEL
WEST BLINEBRY DRINKARD UNIT #013	30-025-36314	FEE	P	4	21S	37E	130 FSL, 1270 FEL
WEST BLINEBRY DRINKARD UNIT #014	30-025-37030	FEE	G	9	21S	37E	1330 FNL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #015	30-025-37031	FEE	P	4	21S	37E	1310 FSL, 430 FEL
WEST BLINEBRY DRINKARD UNIT #016	30-025-37200	FEE	H	9	21S	37E	2310 FNL, 430 FEL
WEST BLINEBRY DRINKARD UNIT #017	30-025-37463	FEE	I	4	21S	37E	2310 FSL, 350 FEL
WEST BLINEBRY DRINKARD UNIT #018	30-025-38281	FEE	O	4	21S	37E	145 FSL, 2630 FEL
WEST BLINEBRY DRINKARD UNIT #019	30-025-38540	FEE	N	4	21S	37E	145 FSL, 1460 FWL
WEST BLINEBRY DRINKARD UNIT #020	30-025-06432	NMLC 031741A	H	8	21S	37E	1980 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #021	30-025-06440	NMLC 031741A	E	9	21S	37E	1980 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #022	30-025-06389	NMLC 031741A	M	4	21S	37E	660 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #023	30-025-21225	NMLC 031741A	D	9	21S	37E	660 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #024	30-025-21621	NMLC 031741A	G	8	21S	37E	1980 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #025	30-025-26265	NMLC 031741A	C	8	21S	37E	990 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #026	30-025-26967	NMLC 031741A	A	8	21S	37E	990 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #027	30-025-27599	NMLC 031741A	B	8	21S	37E	840 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #028	30-025-36339	NMLC 031741A	H	8	21S	37E	1420 FNL, 150 FEL
WEST BLINEBRY DRINKARD UNIT #029	30-025-38194	NMLC 031741A	D	9	21S	37E	1310 FNL, 1310 FWL
WEST BLINEBRY DRINKARD UNIT #030	30-025-38195	NMLC 031741A	G	8	21S	37E	2630 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #031	30-025-38196	NMLC 031741A	E	9	21S	37E	2528 FNL, 1250 FWL
WEST BLINEBRY DRINKARD UNIT #032	30-025-06437	NMNM 90161	F	9	21S	37E	1980 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #033	30-025-06438	NMNM 90161	J	9	21S	37E	1980 FSL, 1980 FEL

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #034	30-025-09909	NMNM 90161	C	9	21S	37E	660 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #035	30-025-09910	NMNM 90161	L	9	21S	37E	1980 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #036	30-025-09908	NMNM 90161	K	9	21S	37E	1980 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #037	30-025-06439	NMNM 90161	P	9	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #038	30-025-09906	NMNM 90161	O	9	21S	37E	660 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #039	30-025-06441	NMNM 90161	M	9	21S	37E	660 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #040	30-025-06433	NMNM 90161	P	8	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #041	30-025-06434	NMNM 90161	I	8	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #042	30-025-20178	NMNM 90161	I	9	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #043	30-025-26601	NMNM 90161	N	8	21S	37E	660 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #044	30-025-26266	NMNM 90161	K	8	21S	37E	2093 FSL, 1867 FWL
WEST BLINEBRY DRINKARD UNIT #045	30-025-36344	NMNM 90161	N	9	21S	37E	1040 FSL, 1470 FWL
WEST BLINEBRY DRINKARD UNIT #046	30-025-37020	NMNM 90161	J	8	21S	37E	1365 FSL, 1420 FEL
WEST BLINEBRY DRINKARD UNIT #047	30-025-37741	NMNM 90161	K	8	21S	37E	1332 FSL, 2629 FWL
WEST BLINEBRY DRINKARD UNIT #048	30-025-37742	NMNM 90161	I	8	21S	37E	1475 FSL, 80 FEL
WEST BLINEBRY DRINKARD UNIT #049	30-025-37743	NMNM 90161	J	9	21S	37E	1330 FSL, 2400 FEL
WEST BLINEBRY DRINKARD UNIT #050	30-025-37744	NMNM 90161	J	9	21S	37E	1440 FSL, 1332 FEL
WEST BLINEBRY DRINKARD UNIT #051	30-025-38197	NMNM 90161	O	9	21S	37E	185 FSL, 2460 FEL
WEST BLINEBRY DRINKARD UNIT #052	30-025-38198	NMNM 90161	O	9	21S	37E	190 FSL, 1461 FEL
WEST BLINEBRY DRINKARD UNIT #053	30-025-38199	NMNM 90161	I	9	21S	37E	2605 FSL, 1210 FEL
WEST BLINEBRY DRINKARD UNIT #054	30-025-38200	NMNM 90161	J	9	21S	37E	2620 FSL, 2510 FEL
WEST BLINEBRY DRINKARD UNIT #055	30-025-38521	NMNM 90161	I	8	21S	37E	2620 FSL, 20 FEL
WEST BLINEBRY DRINKARD UNIT #056	30-025-06621	BO-1732	H	16	21S	37E	1980 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #057	30-025-06623	BO-1732	A	16	21S	37E	660 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #058	30-025-06625	BO-1557	E	16	21S	37E	1980 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #059	30-025-06626	BO-1557	F	16	21S	37E	1980 FNL, 3300 FEL
WEST BLINEBRY DRINKARD UNIT #060	30-025-06628	BO-1557	C	16	21S	37E	720 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #061	30-025-06629	BO-1557	D	16	21S	37E	660 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #062	30-025-36305	BO-1557	D	16	21S	37E	1240 FNL, 1270 FWL
WEST BLINEBRY DRINKARD UNIT #063	30-025-38267	BO-1557	D	16	21S	37E	110 FNL, 1195 FWL
WEST BLINEBRY DRINKARD UNIT #064	30-025-38268	BO-1557	F	16	21S	37E	1330 FNL, 2440 FWL
WEST BLINEBRY DRINKARD UNIT #065	30-025-06642	FEE	B	17	21S	37E	330 FNL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #068	30-025-38411	NMLC 032096A	H	17	21S	37E	2630 FNL, 1310 FEL
WEST BLINEBRY DRINKARD UNIT #069	30-025-38204	NMLC 032096A	I	17	21S	37E	2630 FSL, 120 FEL
WEST BLINEBRY DRINKARD UNIT #070	30-025-38205	NMLC 032096A	A	17	21S	37E	110 FNL, 180 FEL
WEST BLINEBRY DRINKARD UNIT #071	30-025-38206	NMLC 032096A	A	17	21S	37E	1240 FNL, 40 FEL

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #072	30-025-06645	FEE	J	17	21S	37E	1980 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #073	30-025-06646	FEE	G	17	21S	37E	1980 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #074	30-025-06647	FEE	K	17	21S	37E	2058 FSL, 2053 FWL
WEST BLINEBRY DRINKARD UNIT #075	30-025-06615	BO-0085	L	16	21S	37E	1980 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #076	30-025-06616	BO-0085	K	16	21S	37E	1980 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #077	30-025-06618	BO-0085	J	16	21S	37E	1980 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #078	30-025-06619	BO-0085	I	16	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #079	30-025-37201	BO-0085	J	16	21S	37E	1650 FSL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #080	30-025-38220	BO-0085	L	16	21S	37E	2530 FSL, 1240 FWL
WEST BLINEBRY DRINKARD UNIT #081	30-025-38230	BO-0085	K	16	21S	37E	2630 FSL, 2610 FWL
WEST BLINEBRY DRINKARD UNIT #082	30-025-38231	BO-0085	J	16	21S	37E	2630 FSL, 1360 FEL
WEST BLINEBRY DRINKARD UNIT #083	30-025-38414	BO-0085	L	16	21S	37E	1510 FSL, 1280 FWL
WEST BLINEBRY DRINKARD UNIT #084	30-025-38415	BO-0085	K	16	21S	37E	1330 FSL, 2630 FWL
WEST BLINEBRY DRINKARD UNIT #085	30-025-06652	FEE	P	17	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #087	30-025-06643	FEE	N	17	21S	37E	660 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #088	30-025-06632	BO-8105	O	16	21S	37E	660 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #089	30-025-06633	BO-8105	P	16	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #090	30-025-06634	BO-8105	P	16	21S	37E	330 FSL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #091	30-025-20311	BO-8105	O	16	21S	37E	330 FSL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #092	30-025-37535	BO-8105	O	16	21S	37E	910 FSL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #093	30-025-37536	BO-8105	O	16	21S	37E	330 FSL, 2610 FEL
WEST BLINEBRY DRINKARD UNIT #094	30-025-37537	BO-8105	N	16	21S	37E	330 FSL, 1330 FWL
WEST BLINEBRY DRINKARD UNIT #095	30-025-06716	NMLC 032591A	A	21	21S	37E	660 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #098	30-025-39119	BO-1732-0001	B	16	21S	37E	1260 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #099	30-025-39287	FEE	J	4	21S	37E	2310 FSL, 1450 FEL
WEST BLINEBRY DRINKARD UNIT #100	30-025-39708	FEE	N	4	21S	37E	760 FSL, 2630 FWL
WEST BLINEBRY DRINKARD UNIT #101	30-025-40270	NMLC 031741A	D	9	21S	37E	440 FNL, 330 FWL
WEST BLINEBRY DRINKARD UNIT #102	30-025-40271	NMLC 031741A	B	8	21S	37E	400 FNL, 1400 FEL
WEST BLINEBRY DRINKARD UNIT #103	30-025-39276	FEE	N	4	21S	37E	910 FSL, 1470 FWL
WEST BLINEBRY DRINKARD UNIT #104	30-025-40272	NMLC 031741A	G	8	21S	37E	1331 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #105	30-025-40480	NMLC 031741A	C	8	21S	37E	330 FNL, 2550 FWL
WEST BLINEBRY DRINKARD UNIT #106	30-025-39407	NMNM 90161	J	8	21S	37E	2310 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #107	30-025-40481	NMLC 031741A	C	8	21S	37E	330 FNL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #108	30-025-40273	NMNM 90161	K	8	21S	37E	1330 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #109	30-025-39733	FEE	B	17	21S	37E	130 FNL, 2260 FEL
WEST BLINEBRY DRINKARD UNIT #110	30-025-39494	FEE	P	4	21S	37E	140 FSL, 330 FEL

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #111	30-025-40363	FEE	H	9	21S	37E	1600 FNL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #112	30-025-39442	NMNM 90161	P	9	21S	37E	1295 FSL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #113	30-025-39277	80-1732-0001	A	16	21S	37E	1290 FNL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #114	30-025-39963	80-8105-004	P	16	21S	37E	1200 FSL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #115	30-025-39300	80-8105-004	P	16	21S	37E	280 FSL, 740 FEL
WEST BLINEBRY DRINKARD UNIT #117	30-025-39278	FEE	B	17	21S	37E	1115 FNL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #118	30-025-39709	FEE	J	17	21S	37E	2330 FSL, 2430 FEL
WEST BLINEBRY DRINKARD UNIT #119	30-025-39279	FEE	K	17	21S	37E	1365 FSL, 2630 FWL
WEST BLINEBRY DRINKARD UNIT #120	30-025-39710	FEE	O	17	21S	37E	400 FSL, 2630 FEL
WEST BLINEBRY DRINKARD UNIT #121	30-025-39986	FEE	P	17	21S	37E	330 FSL, 1310 FEL
WEST BLINEBRY DRINKARD UNIT #122	30-025-39171	FEE	K	17	21S	37E	1330 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #123	30-025-39172	FEE	J	17	21S	37E	1450 FSL, 1350 FEL
WEST BLINEBRY DRINKARD UNIT #124	30-025-40274	NMNM 90161	P	8	21S	37E	170 FSL, 1180 FEL
WEST BLINEBRY DRINKARD UNIT #125	30-025-39987	FEE	B	17	21S	37E	1190 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #126	30-025-39958	FEE	P	17	21S	37E	1310 FSL, 120 FEL
WEST BLINEBRY DRINKARD UNIT #127	30-025-39381	NMLC 032591A	A	21	21S	37E	755 FNL, 990 FEL
WEST BLINEBRY DRINKARD UNIT #128	30-025-39964	FEE	J	4	21S	37E	1435 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #129	30-025-39280	FEE	P	17	21S	37E	330 FSL, 110 FEL
WEST BLINEBRY DRINKARD UNIT #130	30-025-42495	NMLC 032096A	A	17	21S	37E	780 FNL, 540 FEL
WEST BLINEBRY DRINKARD UNIT #131	30-025-39965	FEE	15	4	21S	37E	3630 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #133	30-025-40275	NMLC 031741A	M	4	21S	37E	910 FSL, 330 FWL
WEST BLINEBRY DRINKARD UNIT #135	30-025-40276	NMNM 90161	N	8	21S	37E	400 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #136	30-025-39988	FEE	K	17	21S	37E	2310 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #137	30-025-39574	FEE	O	4	21S	37E	680 FSL, 2130 FEL
WEST BLINEBRY DRINKARD UNIT #138	30-025-06396	FEE	P	4	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #139	30-025-39989	FEE	N	17	21S	37E	550 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #140	30-025-40695	NMLC 031741A	G	8	21S	37E	1330 FNL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #142	30-025-41262	NMNM 90161	P	9	21S	37E	205 FSL, 535 FEL
WEST BLINEBRY DRINKARD UNIT #144H	30-025-40429	FEE	B	17	21S	37E	800 FNL, 2100 FEL
WEST BLINEBRY DRINKARD UNIT #145	30-025-43229	NMLC 032096A	H	17	21S	37E	1780 FNL, 940 FEL
WEST BLINEBRY DRINKARD UNIT #152	30-025-41543	80-8105-004	M	16	21S	37E	820 FSL, 820 FWL
WEST BLINEBRY DRINKARD UNIT #154	30-025-41549	80-8105-004	N	16	21S	37E	895 FSL, 1810 FWL
WEST BLINEBRY DRINKARD UNIT #164	30-025-42537	80-1732-0001	H	16	21S	37E	2610 FNL, 300 FEL
WEST BLINEBRY DRINKARD UNIT #166	30-025-43125	80-1557-0002	F	16	21S	37E	1345 FNL, 1815 FWL
WEST BLINEBRY DRINKARD UNIT #167	30-025-43126	80-1732-0001	B	16	21S	37E	1310 FNL, 1920 FEL
WEST BLINEBRY DRINKARD UNIT #168	30-025-41548	FEE	G	16	21S	37E	1860 FNL, 2230 FEL

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #175	30-025-43127	80-1557-0002	C	16	21S	37E	125 FNL, 2205 FWL
WEST BLINEBRY DRINKARD UNIT #176	30-025-43222	NMNM 90161	O	9	21S	37E	260 FSL, 1875 FEL
WEST BLINEBRY DRINKARD UNIT #178	30-025-41547	FEE	B	16	21S	37E	520 FNL, 2095 FEL
WEST BLINEBRY DRINKARD UNIT #179	30-025-43528	80-8105-0004	O	16	21S	37E	770 FSL, 1740 FEL
WEST BLINEBRY DRINKARD UNIT #180	30-025-43529	FEE	O	17	21S	37E	784 FSL, 2061 FEL
WEST BLINEBRY DRINKARD UNIT #182	30-025-43530	FEE	G	17	21S	37E	1834 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #183	30-025-43780	NMNM 90161	N	8	21S	37E	730 FSL, 2215 FWL
WEST BLINEBRY DRINKARD UNIT #184	30-025-43804	NMNM 90161	K	8	21S	37E	1820 FSL, 2300 FWL
WEST BLINEBRY DRINKARD UNIT #185	30-025-42493	NMNM 90161	O	8	21S	37E	695 FSL, 1760 FEL
WEST BLINEBRY DRINKARD UNIT #188	30-025-42569	NMNM 90161	N	9	21S	37E	640 FSL, 2170 FWL
WEST BLINEBRY DRINKARD UNIT #192	30-025-42494	NMNM 90161	J	8	21S	37E	1865 FSL, 1985 FEL
WEST BLINEBRY DRINKARD UNIT #195	30-025-43043	NMNM 90161	F	9	21S	37E	2585 FNL, 1965 FWL
WEST BLINEBRY DRINKARD UNIT #196	30-025-42649	FEE	G	9	21S	37E	1770 FNL, 2595 FEL
WEST BLINEBRY DRINKARD UNIT #201	30-025-41871	FEE	G	9	21S	37E	2380 FNL, 2540 FEL
WEST BLINEBRY DRINKARD UNIT #202	30-025-41872	FEE	G	9	21S	37E	2040 FNL, 1410 FEL
WEST BLINEBRY DRINKARD UNIT #205	30-025-43044	NMNM 90161	C	9	21S	37E	1310 FNL, 1970 FWL
WEST BLINEBRY DRINKARD UNIT #206	30-025-41873	FEE	H	9	21S	37E	1570 FNL, 565 FEL
WEST BLINEBRY DRINKARD UNIT #210	30-025-41874	FEE	B	9	21S	37E	650 FNL, 2570 FEL
WEST BLINEBRY DRINKARD UNIT #211	30-025-41875	FEE	A	9	21S	37E	510 FNL, 1310 FEL
WEST BLINEBRY DRINKARD UNIT #214	30-025-41876	FEE	O	4	21S	37E	100 FSL, 2040 FEL
WEST BLINEBRY DRINKARD UNIT #220	30-025-43172	NMNM 90161	I	9	21S	37E	1370 FSL, 850 FEL
WEST BLINEBRY DRINKARD UNIT #221	30-025-42496	NMLC 032096A	I	17	21S	37E	2300 FSL, 500 FEL
WEST BLINEBRY DRINKARD UNIT #238	30-025-42881	NMLC 032591A	I	21	21S	37E	2315 FSL, 580 FEL
WEST BLINEBRY DRINKARD UNIT #239	30-025-43045	NMNM 90161	I	9	21S	37E	2335 FSL, 215 FEL
WEST BLINEBRY DRINKARD UNIT #241	30-025-41880	FEE	P	4	21S	37E	735 FSL, 1300 FEL
WEST BLINEBRY DRINKARD UNIT #242	30-025-43046	NMNM 90161	C	9	21S	37E	1270 FNL, 2500 FWL
WEST BLINEBRY DRINKARD UNIT #243	30-025-42882	NMLC 032591A	I	21	21S	37E	2315 FSL, 505 FEL
WEST BLINEBRY DRINKARD UNIT #244	30-025-43223	NMNM 90161	K	9	21S	37E	1765 FSL, 1555 FWL

APPLICATION FOR COMMINGLING & OFF-LEASE MEASUREMENT AT A WATERFLOOD TANK BATTERY**Proposal for WBDU Facility and Hawk B-1 #16:**

Apache Corporation is requesting approval for the Off-lease Measurement & Sales of gas for the following well(s):

Federal Lease NMNM90161 (Royalty Rate – Sliding – Sch D)

Well Name	Location	API #	Pool 76520	Gas MCFD	Gas BTU/MCF	\$/MCF*
Hawk B-1 #16	SESW, Sec.08, T21S, R37E	30-025-26601	WSW; SAN ANDRES	71	1123	\$0.00

Facility information where measurement and sales is taking place is as follows:

Federal Unit NMNM120042X & Associated Wells (List Attached)

Facility Name	Location	State Lease #	Pool 22900	Gas MCFD	Gas BTU/MCF	\$/MCF*
West Blinbry Drinkard Unit	NWNW, Sec. 16, T21S, R37E	STNMB0-1557	EUNICE; BLI-TU-DR, NORTH	500	1295	\$2.56

Combined	Location		Pool 76520 & 22900	Gas MCFD	Gas BTU/MCF	\$/MCF*
Combined Gas at FMP	NWNW, Sec. 16, T21S, R37E		EUNICE; SAN ANDRES, NORTH; BLI-TU-DR	571	1137	\$2.56

*Note: Estimated gas sales price. Actual \$/MCF varies based on market conditions and gas heating value. See Brad Yarbrough Gas Marketing letter.

Surface commingling & off-lease measurement and sales for the Hawk B-1 #16 (Hawk):

The combined water/gas produced fluid will enter a two-phase separator (Hawk Separator) located at the existing WBDU Central Battery (D-16-21S-37E) within the Unit (NMNM120042X) and then be measured through a WBDU Facility Measurement Point (FMP). The production from the well will be transferred to the facility utilizing an existing line, so there will be no new surface disturbance needed for this request. The water will exit the bottom of the Hawk Separator and flow to the existing WBDU Water Storage Tanks to support the WBDU Waterflood. Gas from the Test Separator will be continually metered for allocation using meter #A1056 (Apache owned/operated Hawk FMP) and then combined with the produced gas from WBDU (NMNM120042X) for sales via a WBDU FMP. A map is attached showing well pad, production line, facility, lease boundary, and location of FMP's. Gas analysis data is included for lease gas and combined gas.

Royalty will be guaranteed and not be negatively impacted by the approval of this sundry notice. The composition of Hawk gas alone does not meet pipeline specifications; therefore, the gas will be blended and sold with other WBDU produced gas, but it will not result in a decrease in any FMP sales value. Federal Royalty will be paid on Hawk meter volumes, which will be deducted from WBDU sales.

Gas metering:

The central tank battery (WBDU Tank Battery NMNM120042X) is located in Unit D-Sec. 16, T21S, R37E. The gas produced from the Hawk B-1 #16 (SESW of Sec. 08, T21S, 37E; NMNM90161) will enter the Hawk B-1 #16 two phase separator located at the WBDU Central Tank Battery. The gas will exit the top of the Hawk separator and be metered continuously through a Hawk B-1 #16H gas meter #A1056 immediately downstream of the separator. Once metered, the gas will be delivered to multiple WBDU (NMNM120042X) satellites where it will be blended with WBDU produced gas for sales via a WBDU FMP. (Map Attached)

Water produced from the Hawk B-1 #16 will exit the bottom of the Hawk separator and be sent to water tanks at the WBDU battery to be utilized by the existing waterflood.

Meters will be proven as per API, NMOCD, and BLM specifications.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells and flow lines, facility, and FMP's. The commingling of this gas is the most effective economical means of producing the reserves, providing safety for employees and the public, and will not result in reduced royalty or improper measurement of gas.

A central tank battery is located in Unit D, Section 16, T21S, R37E, on Federal Unit NMNM120042X in Lea County, New Mexico. The production from the Hawk B-1 #16 well will be routed to WBDU Tank Battery utilizing an existing line. After separation the water will go to common water tanks. The gas will be measured after separation and then measured gas will be blended with WBDU gas at an existing FMP, for off-site sales.

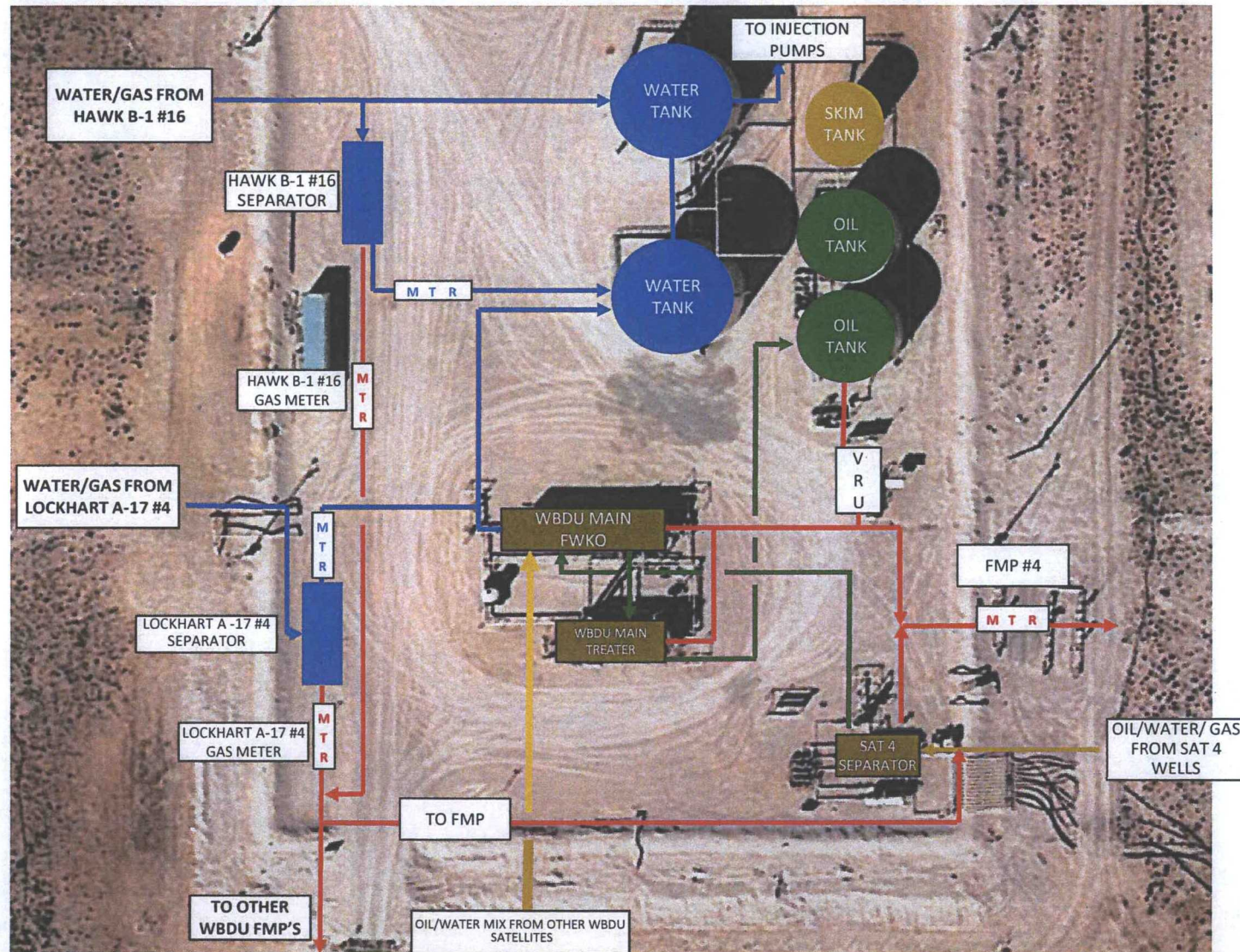
The Hawk B-1 #16 will require off-lease measurement and sales of gas.

Once reverted back to the lease, the only interest owners will be Apache and Chevron (signed notification letter attached).

Economic Combined Production

		Hawk B-1 #16	WBDU FMP	Total
Estimated Flow (MSCFD)		70	1200	1270
HHV (BTU/SCF)		811.9	1294.1	1267.5
Energy Flow (MMBTU/Day)		56.8	1552.9	1609.8
MW		23.9	22.0	22.1
Mole %	MW (lb/lb-mol)			
Methane	16.04	67.98%	73.30%	73.01%
Ethane	30.07	1.52%	11.85%	11.28%
Propane	44.1	0.65%	6.00%	5.70%
i-Butane	58.12	0.16%	0.66%	0.63%
n-Butane	58.12	0.16%	1.81%	1.72%
i-Pentane	72.15	0.12%	0.44%	0.42%
n-Pentane	72.15	0.03%	0.54%	0.51%
Hexane	86.18	0.32%	1.27%	1.22%
Heptane	100.21	0.00%	0.00%	0.00%
Octane	114.23	0.00%	0.00%	0.00%
Nonane	128.2	0.00%	0.00%	0.00%
Decane	142.29	0.00%	0.00%	0.00%
Nitrogen	14.01	1.39%	1.72%	1.70%
CO2	44.01	20.68%	0.48%	1.59%
H2S	34.08	7.00%	0.20%	0.57%
H2O	18.02	0.00%	1.74%	1.65%
Total		100.00%	100.00%	100.00%

WBDU CENTRAL BATTERY PLOT PLAN







December 06, 2017

Working Interest Owners

RE: West Blinebry Drinkard Unit ("WBDU")
WBDU #43 Water Source Well
Section 8-T21S-R37E, NMPM
Lea County, New Mexico

Dear Working Interest Owners,

Apache Corporation ("Apache") proposes to equip the WBDU #43WSW (the "Well") with a two-phase separator to separate dissolved natural gas (approximately 75 MCFD) from the source water produced by the Well from the San Andres formation (approximately 11,000 BWPD). Although the Well will remain a water source well for the West Blinebry Drinkard Unit ("WBDU"), in order to maintain regulatory and legal compliance, and to correctly report the Well's gas production from the San Andres formation, the Well will have to be removed from the WBDU, re-designated as the Hawk B-1 #16 (the "Hawk Well"), and its regulatory status changed from a water source well to a gas well producing from the Eunice; San Andres, North (Gas) pool.

The separated gas will be metered through a sales line, which will be located at the WBDU central battery in Section 16, T21S, R37E, NMPM, then blended with the WBDU field gas and sold through multiple sales points within WBDU. Gas sales revenue from the Hawk Well will be credited to the Hawk B-1 #16 interest owners. The de-gassed water from the Hawk Well will flow to the WBDU injection Facility and continue to be used as critically needed source water for the WBDU water-flood.

The proposal as outlined herein is necessary from a safety, environmental, and operational perspective; otherwise, the slightly sour gas produced by the Well would be vented to atmosphere from the WBDU produced water tanks when the Well is in operation.

Because the source water volumes supplied by the Well are critically needed to support the WBDU water-flood; the WBDU working interest owners will continue to assume the operating costs for the well, given that they derive the primary benefit from the Well.

Should you have any question or require additional information, please do not hesitate to contact me at (432) 818-1938 or at dean.jarrett@apachecorp.com.

Sincerely,
Apache Corporation

Dean Jarrett
Surface Landman Sr

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Chevron USA Inc
Attn: NOJV Group
PO Box 2100
Houston, TX 77252

2. Article Number
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7015 0640 0007 3749 2003

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1. Article Addressed to:

OSADO OIL & GAS LTD
PO BOX 11086
MIDLAND, TX 79702

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1. Article Addressed to:

MARY ANN KAWAJA
1207B Preston Trail
Wolfforth, TX 79382

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1. Article Addressed to: ELICIA GRILLEY GREEN 4423 UNIVERSITY DALLAS, TX 75205	
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1. Article Addressed to: AUSTEN S. CAMPBELL P.O. BOX 11086 MIDLAND, TX 79702	
2. Article Number 7015 0640 0007 3749 2041 (Transfer from service)	
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1. Article Addressed to: John P. Searls P.O. Box 4023 Odessa, Texas 79760-4023	
2. Article Number 7015 0640 0007 3749 2058 (Transfer from service)	
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1. Article Addressed to:

Six Aeches Company
P. O. Box 1327
Edmond, Oklahoma 73083-1327

2. Article Number

(Transfer from service label)

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1. Article Addressed to:

LINDA GRILLEY
P.O. BOX 1152
STEPHENVILLE, TX 76401

2. Article Number

(Transfer from service label)

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1. Article Addressed to:

LAUREN M. GRILLEY
411 RIVER MOUNTAIN DR.
BOERNE, TX 78006

2. Article Number

(Transfer from service label)

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1. Article Addressed to:

HOLTEN G CAMPBELL
P.O. BOX 11086
MIDLAND, TX 79702

2. Article Number

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7015 0640 0003 0225 9055

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1. Article Addressed to:

Linda and Robert Neidert
9307 Raleigh
Lubbock, TX 79424

2. Article Number

(Transfer from service label)

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X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail®☐ Priority Mail Express™☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Susan Searls Collier
P. O. Box 2327
Conroe, Texas 77305

2. Article Number

(Transfer from service label)

7015 0640 0003 0225 9079

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail®☐ Priority Mail Express™☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ABIGAIL G. GUITERREZ
8015 AVELLANO
SAN ANTONIO, TX 78250

2. Article Number
(Transfer from service label)

7015 0640 0003 0225 9086

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOHN LAYNE CAMPBELL
HCR-1 BOX 32C
DEL RIO, TX 78840

2. Article Number
(Transfer from service label)

7015 0640 0003 0225 9093

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHARISA J ALMAGER
P.O. BOX 11086
MIDLAND, TX 79702

2. Article Number
(Transfer from service label)

7015 0640 0003 0225 9109

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 03:54 PM

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Run Date: 04/11/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres
640.000

Serial Number
NMNM-- - 090161

Case Type 310771: O&G EXCHANGE LEASE - PD

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Name & Address		Serial Number: NMNM-- - 090161		
			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	LESSEE	50.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE	25.000000000
CHEVRON USA PROD CO	PO BOX 1635	HOUSTON TX 772511635	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	550 WESTLAKE PARK BLVD	HOUSTON TX 77079	OPERATING RIGHTS	0.000000000
JOHN H HENDRIX CORP	PO BOX 3040	MIDLAND TX 797023040	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATING RIGHTS	0.000000000
PENROC OIL CORP	PO BOX 2769	HOBBS NM 88241	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	LESSEE	25.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 090161						
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office
23	0210S	0370E	008	ALIQ	E2SW,SE;	CARLSBAD FIELD OFFICE
23	0210S	0370E	009	ALIQ	E2NW,S2;	CARLSBAD FIELD OFFICE
						County
						LEA
						Mgmt Agency
						BUREAU OF LAND MGMT
						BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 090161

23	0210S	0370E	706	FF	E2SE,SWSE SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	704	FF	LOTS 3,6 SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0370E	713	FF	SWNE,NWSW SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0380E	730	FF	LOT 1 SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 090161						
Act Date	Code	Action	Action Remark	Pending Office		
01/12/1938	387	CASE ESTABLISHED				
01/13/1938	496	FUND CODE	05;145003			
01/13/1938	868	EFFECTIVE DATE				
03/01/1958	534	RLTY RATE-SLIDING-SCH D				
03/01/1958	868	EFFECTIVE DATE				
10/19/1963	909	BOND ACCEPTED	EFF 09/27/63;ES0085			
06/01/1967	650	HELD BY PROD - ACTUAL	/1/			
06/01/1967	658	MEMO OF 1ST PROD-ACTUAL	/1/			
11/10/1987	209	CASE CREATED BY SEGR	OUT OF NMNM2512;			
11/10/1987	246	LEASE COMMITTED TO CA	CA14-08-001-3451 MO			
02/14/1991	932	TRF OPER RGTS FILED	CONOCO INC/J HENDRIX			
04/16/1991	933	TRF OPER RGTS APPROVED	EFF 03/01/91;			
04/16/1991	974	AUTOMATED RECORD VERIF	RAO/CG			
10/01/1992	621	RLTY RED-STRIPPER WELL	2.1%;/1/892000321A			
12/11/1992	974	AUTOMATED RECORD VERIF	DGT/DT			
12/17/1992	909	BOND ACCEPTED	EFF 10/13/92;NM2112			
03/25/1993	600	RECORDS NOTED				
04/09/1993	963	CASE MICROFILMED/SCANNED	CNUM 569,728 JS			
07/13/1993	625	RLTY REDUCTION APPV	/1/			
11/03/1993	974	AUTOMATED RECORD VERIF	ANN			
10/19/1995	932	TRF OPER RGTS FILED	PENNZOIL E&P/CHEVRON			

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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01/10/1996	933	TRF OPER RGTS APPROVED	EFF 11/01/95;
01/10/1996	974	AUTOMATED RECORD VERIF	JLV
10/08/1998	817	MERGER RECOGNIZED	MW PETRO ETAL/APACHE
04/20/1999	140	ASGN FILED	APACHE CORP/CONOCO IN
04/20/1999	932	TRF OPER RGTS FILED	CONOCO/APACHE CORP
04/21/1999	140	ASGN FILED	CONOCO/APACHE CORP
06/21/1999	567	ASGN RETURNED UNAPPROVED	CONOCO/APACHE CORP
06/21/1999	933	TRF OPER RGTS APPROVED	EFF 05/01/99;
06/21/1999	974	AUTOMATED RECORD VERIF	LR
07/19/1999	140	ASGN FILED	CONOCO/APACHE CORP
07/22/1999	139	ASGN APPROVED	EFF 08/01/99;
07/22/1999	974	AUTOMATED RECORD VERIF	LR
03/12/2001	932	TRF OPER RGTS FILED	OXY/OXY USA WTP
04/25/2001	933	TRF OPER RGTS APPROVED	EFF 04/01/01;
04/25/2001	974	AUTOMATED RECORD VERIF	JLV
12/11/2001	140	ASGN FILED	ATLANTIC RICHFIELD;1
04/02/2002	139	ASGN APPROVED	EFF 01/01/02;
04/02/2002	974	AUTOMATED RECORD VERIF	MV
06/21/2002	940	NAME CHANGE RECOGNIZED	AMOCO/BP AMERICA PROD
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS
04/02/2004	974	AUTOMATED RECORD VERIF	BCO
01/12/2005	932	TRF OPER RGTS FILED	CHEVRON USA/CONOCOPHI
03/01/2005	933	TRF OPER RGTS APPROVED	EFF 02/01/05;
03/01/2005	974	AUTOMATED RECORD VERIF	LR
06/06/2006	246	LEASE COMMITTED TO CA	CA NM116281,NM116284;
06/06/2006	246	LEASE COMMITTED TO CA	CA NM116285,NM116286;
06/06/2006	246	LEASE COMMITTED TO CA	CA NM116287;
06/29/2006	246	LEASE COMMITTED TO CA	/3/NMNM116412;
01/09/2007	643	PRODUCTION DETERMINATION	/2/
01/09/2007	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM116284;
04/04/2007	643	PRODUCTION DETERMINATION	/3/
04/04/2007	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM116412;
05/08/2007	643	PRODUCTION DETERMINATION	/4/
05/08/2007	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM116285;
06/06/2007	643	PRODUCTION DETERMINATION	/5/
06/06/2007	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM116286;
12/10/2007	643	PRODUCTION DETERMINATION	/6/
12/10/2007	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM118318;
09/01/2008	232	LEASE COMMITTED TO UNIT	NM-120042X;WBDU
09/01/2008	700	LEASE SEGREGATED	INTO NMNM 125793;
02/04/2010	932	TRF OPER RGTS FILED	CHEVRON U/PENROC OI;1
05/13/2010	933	TRF OPER RGTS APPROVED	EFF 03/01/10;
05/13/2010	974	AUTOMATED RECORD VERIF	MV
03/30/2011	140	ASGN FILED	BP AMERIC/ZPZ DELAW;1
05/10/2011	932	TRF OPER RGTS FILED	BP AMERIC/ZPZ DELAW;2
05/12/2011	139	ASGN APPROVED	EFF: 04/01/2011;
05/12/2011	974	AUTOMATED RECORD VERIF	MJD
07/14/2011	932	TRF OPER RGTS FILED	BP AMERIC/ZPZ DELAW;1
09/02/2011	933	TRF OPER RGTS APPROVED	EFF 06/01/11;
09/02/2011	974	AUTOMATED RECORD VERIF	BTM
10/12/2011	933	TRF OPER RGTS APPROVED	EFF 08/01/11;
10/12/2011	974	AUTOMATED RECORD VERIF	MJD
02/01/2012	246	LEASE COMMITTED TO CA	CA NM128074

Serial Number: NMNM-- - 090161

Line Nr Remarks

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 04/11/2017

0003 /A/AC534 RLTY RATE - SLIDING - SCH D EFF 1/13/1993
0004 04/02/2002 LESSEE BONDED WY2924/NW
0006 /B/COOP WELL AGRMT NOS. NMNM 111011 THRU NMNM 11107,
0007 EFF 01/16/2004, ARE FOR THE PURPOSE OF ALLOCATING
0008 PRODUCTION AND ROYALTIES FROM THE HAWK B-1 #33,
0009 HAWK B-1 #35, HAWK B-1 #37, LOCKHART A-17 #9,
0010 HAWK B-1 #41 AND STATE C TRACT 12 #16 WELLS. THE
0011 TRACT PARTICIPATION IS BASED UPON GEOLOGIC AND
0012 RESERVOIR PARAMETERS.
0013 BONDED OPERATORS
0014 03/01/2005 - APACHE CORP - CO1463 - N/W;
0015 JOHN H HENDRIX CORP - NM2112 - S/W;
0016 /C/COOP WELL AGREEMENT NM-116545 IS FOR THE PURPOSE
0017 OF ALLOCATING PRODUCTION AND ROYALTIES FROM THE
0018 SOUTHLAND ROYALTY A #31 WELL LOCATED ON FEE
0019 LAND. THE TRACT PARTICIPATION IS BASED UPON
0020 GEOLOGIC AND RESERVOIR PARAMETERS.
0021 /D/COOP WELL AGRMT NM-116409 THRU NM-114414,
0022 EFF 06/29/2006, ARE FOR THE PURPOSE OF ALLOCATING
0023 PRODUCTION AND ROYALTIES FROM THE HAWK A #31, HAWK A
0024 #30, HAWK A #33, HAWK B-1 #63, HAWK B-1 #64 AND HAWK
0025 B-1 #65 WELLS. THE TRACT PARTICIPATION IS BASED
0026 UPON GEOLOGIC AND RESERVOIR PARAMETERS.
0027 /E/COOP WELL AGRMT NM-118318 IS FOR THE PURPOSE
0028 OF ALLOCATING PRODUCTION AND ROYALTIES FROM THE
0029 HAWK B-1 #58 WELL. THE TRACT PARTICIPATION IS BASED
0030 UPON GEOLOGIC AND RESERVOIR PARAMETERS. THE AGRMT
0031 IS EFFECTIVE 5/10/2007.
0032 /F/COOP WELL AGRMT NM-118494 IS FOR THE PURPOSE
0033 OF ALLOCATING PRODUCTION AND ROYALTIES FROM THE
0034 HAWK B-1 #61 WELL. THE TRACT PARTICIPATION IS BASED
0035 UPON GEOLOGIC AND RESERVOIR PARAMETERS. THE AGRMT
0036 IS EFFECTIVE 6/18/2007.
0037 05/13/2010 - PENROC BONDED TRANSFEREE NMB000241/SW
0038 05/12/2011 - OPERATOR BONDED - NMB000736 S/W
0039 09/02/2011 - APACHE CORP - NW - CO1463

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 11:00 AM

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Run Date: 05/17/2017

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318220: O&G SECONDARY UNIT

2,480.000

NMNM-- - 120042X

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 120042X

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 120042X

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0210S	0370E	004	ALIQ	SE,52SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	004	LOTS	15;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	008	ALIQ	E2,NENW,E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	009	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	016	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	017	ALIQ	E2,E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0210S	0370E	021	ALIQ	E2NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 120042X

Act Date	Code	Action	Action Remark	Pending Office
01/24/2008	387	CASE ESTABLISHED	DESIGNATION REC'D;	
01/24/2008	500	GEOGRAPHIC NAME	W BLINEBRY DRINKARD;	
02/27/2008	519	AGRMT/EXPANSION DESIG	AGREEMENT;	
02/27/2008	974	AUTOMATED RECORD VERIF	ACS;	
09/01/2008	334	AGRMT APPROVED		
09/01/2008	516	FORMATION	BLINEBRY/TUBB/DRINKAR	
09/01/2008	525	ACRES-NONFEDERAL	640.00; 25.81% STATE	
09/01/2008	525	ACRES-NONFEDERAL	680.00; 27.42% FEE	
09/01/2008	526	ACRES-FED INT 100%	1160.00; 46.77%	
09/01/2008	868	EFFECTIVE DATE	09/01/2008	

Serial Number: NMNM-- - 120042X

Line Nr	Remarks
0001	EXHIBIT B-3 EFFECTIVE 09/01/2008
0002	LEASE SERIAL NO TR# PH 1 % PH 2 % PH 3 %
0003	NMLC 0 31741A 1 6.30032 6.29076
0004	NMNM 90161 2 30.38117 27.27194
0005	NMLC 0 32096A 3 3.19013 3.27494
0006	NMLC 0 32591A 4 0.41893 5.65016
0007	STATE 5 11.01977 7.47837
0008	STATE 6 6.07217 6.83058
0009	STATE 7 10.34503 6.29076
0010	STATE 8 8.16665 10.97643
0011	FEE 9 4.01219 1.03646
0012	FEE 10 16.2133 16.20914
0013	FEE 11 3.04426 3.74278
0014	FEE 12 0.05754 2.11611
0015	FEE 13A 0.00000 1.18689

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Run Date: 05/17/2017

0016	FEE	13B	0.06252	0.38507
0017	FEE	14A	0.00000	0.74856
0018	FEE	14B	0.19815	0.51103
0019	TR1, 21S, 37E, S4: SWSW, S8: NE, NWN, S9: W2NW			
0020	TR2, 21S, 37E, S8: E2SW, SE, S9: E2NW, S2			
0021	TR3, 21S, 37E, S17: E2NE, NESE			
0022	TR4, 21S, 37E, S21: E2NE			
0023	TR5, 21S, 37E, S16: NW			
0024	TR6, 21S, 37E, S16: NE			
0025	TR7, 21S, 37E, S16: N2S2			
0026	TR8, 21S, 37E, S16: S2S2			
0027	TR9, 21S, 37E, S4: L15, NESE			
0028	TR10, 21S, 37E, S17: SWNE, NESW, NWSE			
0029	T11, 21S, 37E, S17: NWN			
0030	TR12, 21S, 37E, S17: S2SE			
0031	TR13A, 21S, 37E, S17:			
0032	TR13B, 21S, 37E, S17: SESW			
0033	TR14A, 21S, 37E, S17:			
0034	TR14B, 21S, 37E, S17:			



Apache Corp.

SEP 11 2017

Permian Land Dept.

August 14, 2017

Chevron U.S.A. Inc.
Attn: Ms. Dayla Newman
6301 Deauville Blvd.
Midland, Texas 79706

RE: Letter Agreement - WBDU #43 Water Source Well
West Blinebry Drinkard Unit ("WBDU")
Section 8-T21S-R37E, NMPM
Lea County, New Mexico

Dear Ms. Newman,

Apache Corporation ("Apache") proposes to equip the WBDU #43 water source well (the "Well") with a two-phase separator to separate dissolved natural gas (approximately 75 MCFD) from the source water produced by the Well from the San Andres formation (approximately 11,000 BWPD). Although the Well will remain a water source well for the West Blinebry Drinkard Unit ("WBDU"), in order to maintain regulatory and legal compliance, and to correctly report the Well's gas production from the San Andres formation, the Well will have to be removed from the WBDU, re-designated as the Hawk B-1 #16 (the "Hawk Well"), and its regulatory status changed from a water source well to a gas well producing from the Eunice; San Andres, North (Gas) pool.

The separated gas will be metered through a sales line, which will be located at the WBDU central battery in Section 16, T21S, R37E, NMPM, then blended with the WBDU field gas and sold through multiple sales points within WBDU. Gas sales revenue from the Hawk Well will be credited to the Hawk B-1 #16 interest owners. The de-gassed water from the Hawk Well will flow to the WBDU injection Facility and continue to be used as critically needed source water for the WBDU water-flood.

The proposal as outlined herein is necessary from a safety, environmental, and operational perspective; otherwise, the slightly sour gas produced by the Well would be vented to atmosphere from the WBDU produced water tanks when the Well is in operation.

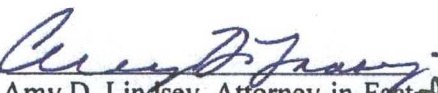
Because the source water volumes supplied by the Well are critically needed to support the WBDU water-flood; the WBDU working interest owners will continue to assume the operating costs for the well, given that they derive the primary benefit from the Well.

As the other working interest owner in the Well with a 25% WIO and a 21.875% NRI, Apache requests your approval to remove the WBDU #43 from the WBDU and re-designate the Well as the Hawk Well as proposed above.

Should you have any question or require additional information, please do not hesitate to contact Dean Jarrett, Surface Landman Sr. at (432) 818-1938 or at dean.jarrett@apachecorp.com.

This agreement is executed and agreed to as of this 7 day of September, 2017.

Apache Corporation

By: 
Amy D. Lindsey, Attorney-in-Fact 

Chevron U.S.A. Inc.

By: 
Title: Chevron U.S.A. Inc.
George Pritchard
NOJV Engineer



September 25, 2017

Bureau of Land Management
Carlsbad Field Office
c/o Ed Fernandez
620 E. Greene St.
Carlsbad, New Mexico 88220
Re: Letter to Clarify Gas Sales Value

Mr. Fernandez,

Apache Corporation would like to confirm that the commingling of Hawk B-1 gas with WBDU (West Blinbry Drinkard Unit) Satellite 4 will not result in a decrease in sales value. The sale of gas strictly from the Hawk B-1 is not permitted because the composition does not meet pipeline specifications (see attached). Therefore, in order to operate the Hawk B-1 to supply water to the WBDU and support the water flood the gas must be blended and sold with WBDU Satellite 4 produced gas.

I you have any questions regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-1912.

Sincerely,
APACHE CORPORATION

Brad Yarbrough
Marketing Representative
brad.yarbrough@apachecorp.com



October 4, 2017

Bureau of Land Management
Carlsbad Field Office
c/o Ed Fernandez
620 E. Greene St
Carlsbad, New Mexico 88220

Re: Letter to Amend Unit Plan of Development

Mr. Fernandez,

Apache Corporation requests to remove WBDU #43 (30-025-26601) from the WBDU plan of development (BLM Contract NMNM - 120042X) and return to the USA NMNM 90161 as the Hawk - B1 #16, as a gas well supplying water to the unit. This well is needed for secondary recovery operation on the WBDU federal unit.

If you have any questions regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-1938.

Sincerely,
APACHE CORPORATION

Dean Jarrett
Landman
Dean.Jarrett@ApacheCorp.com



Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM120042X

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
LOCKHART A-17 4

2. Name of Operator
APACHE CORPORATION

Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

9. API Well No.
30-025-06639

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1062

10. Field and Pool or Exploratory Area
EUNICE; SAN ANDRES N GAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T21S R37E NENE 660FNL 660FEL

11. County or Parish, State

LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE Corporation respectfully requests permission for surface commingling, off-lease measurement and sales and a variance from Onshore Order 5 for gas measurement for the Lockhart A-17 #4 (NMLC032096A; NENE(A) Sec 17 T21S R37E 660 FNL & 660 FEL) at the WBDU central tank battery (NMNM120042X), located in the NWNW(D) Sec 16, T21S, R37E.

NAME CHANGE REQUEST FROM WBDU 67 TO LOCKHART A-17 #004 ON 4/11/16.
NSP approved through state.

See attached detailed commingling information, diagram, maps, Serial Register pages, interest owner information, Gas Marketing letter, and Unit well list.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #378654 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 ()

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J.D. Whitlock

Title

TLPET

Date

6/21/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-06639		* Pool Code 76250 76520	* Pool Name Eunice; San Andres, North (Gas)
* Property Code 24430	* Property Name Lockhart A 17		* Well Number 004
* OGRID No. 873	* Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		* Elevation 3500'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	21S	37E		660	North	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No. NSP-2022					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division. Signature: <u>Reesa Fisher</u> Date: <u>10/27/2016</u> Printed Name: <u>Reesa Fisher</u>	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
					Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

APPLICATION FOR COMMINGLING & OFF-LEASE MEASUREMENT AT A WATERFLOOD TANK BATTERY**Proposal for WBDU Facility and Lockhart A-17 #4:**

Apache Corporation is requesting approval for the Off-lease Measurement & Sales of gas for the following well(s):

Federal Lease NMLC032096A (12.5-25% Sch C Royalty Rate)

Well Name	Location	API #	Pool 76520	Gas MCFD	Gas BTU/MCF	\$/MCF*
Lockhart A-17 #4	NENE, Sec.17, T21S, R37E	30-025-06639	EUNICE; SAN ANDRES; NORTH	100	705	\$0.00

Facility information where measurement and sales is taking place is as follows:

Federal Unit NMNM120042X & Associated Wells (List Attached)

Facility Name	Location	State Lease #	Pool 22900	Gas MCFD	Gas BTU/MCF	\$/MCF*
West Blinbry Drinkard Unit	NWNW, Sec. 16, T21S, R37E	STNMB0-1557	EUNICE; BLI-TU-DR, NORTH	500	1295	\$2.56
Combined	Location		Pool 76520 & 22900	Gas MCFD	Gas BTU/MCF	\$/MCF*
Combined Gas at FMP	NWNW, Sec. 16, T21S, R37E		EUNICE; SAN ANDRES; NORTH; BLI-TU-DR	600	1196	\$2.56

*Note: Estimated gas sales price. Actual \$/MCF varies based on market conditions and gas heating value. See Brad Yarbrough Gas Marketing letter.

Surface commingling & off-lease measurement and sales for the Lockhart A-17 #4 (Lockhart):

The combined water/gas produced fluid will enter a two-phase separator (Lockhart Separator) located at the existing WBDU Central Battery (D-16-21S-37E) within the Unit (NMNM120042X) and then be measured through a WBDU Facility Measurement Point (FMP). The production from the well will be transferred to the facility utilizing an existing line, so there will be no new surface disturbance needed for this request. The water will exit the bottom of the Lockhart Separator and flow to the existing WBDU Water Storage Tanks to support the WBDU Waterflood. Gas from the Test Separator will be continually metered for allocation using meter #A1055 (Apache owned/operated Lockhart FMP) and then combined with the produced gas from WBDU (NMNM120042X) for sales via a WBDU FMP. A map is attached showing well pad, production line, facility, lease boundary, and location of FMP's. Gas analysis data is included for lease gas and combined gas.

Royalty will be guaranteed and not be negatively impacted by the approval of this sundry notice. The composition of Lockhart gas alone does not meet pipeline specifications; therefore, the gas will be blended and sold with other WBDU produced gas, but it will not result in a decrease in any FMP sales value. Federal Royalty will be paid on Lockhart meter volumes, which will be deducted from WBDU sales.

Gas metering:

The central tank battery (WBDU Tank Battery NMNM120042X) is located in Unit D-Sec. 16, T21S, R37E. The gas produced from the Lockhart A-17 #4 (NENE of Sec. 17, T21S, 37E; NMLC032096A) will enter the Lockhart A-17 #4 two phase separator located at the WBDU Central Tank Battery. The gas will exit the top of the Lockhart separator and be metered continuously through a Lockhart A-17 #4H gas meter #A1055 immediately downstream of the separator. Once metered, the gas will be delivered to multiple WBDU (NMNM120042X) satellites where it will be blended with WBDU produced gas for sales via a WBDU FMP. (Map Attached)

Water produced from the Lockhart A-17 #4 will exit the bottom of the Lockhart separator and be sent to water tanks at the WBDU battery to be utilized by the existing waterflood.

Meters will be proven as per API, NMOCD, and BLM specifications.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells and flow lines, facility, and FMP's. The commingling of this gas is the most effective economical means of producing the reserves, providing safety for employees and the public, and will not result in reduced royalty or improper measurement of gas.

A central tank battery is located in Unit D, Section 16, T21S, R37E, on Federal Unit NMNM120042X in Lea County, New Mexico. The production from the Lockhart A-17 #4 well will be routed to WBDU Tank Battery utilizing an existing line. After separation the water will go to common water tanks. The gas will be measured after separation and then measured gas will be blended with WBDU gas at an existing FMP, for off-site sales.

The Lockhart A-17 #4 will require off-lease measurement and sales of gas.

All working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached list).

Economic Combined Production

		Lockhart A-17 #4	WBDU FMP	Total
Estimated Flow (MSCFD)		100	500	600
HHV (BTU/SCF)		705.7	1295	1196.8
Energy Flow (MMBTU/Day)		70.6	647.5	718.1
MW		25.8	22.0	22.7
Mole %	MW (lb/lb-mol)			
Methane	16.04	60.95%	74.11%	71.91%
Ethane	30.07	1.33%	11.79%	10.04%
Propane	44.1	0.47%	6.08%	5.15%
i-Butane	58.12	0.07%	0.71%	0.60%
n-Butane	58.12	0.04%	1.81%	1.52%
i-Pentane	72.15	0.00%	0.46%	0.38%
n-Pentane	72.15	0.00%	0.55%	0.46%
Hexane	86.18	0.00%	1.06%	0.88%
Heptane	100.21	0.00%	0.00%	0.00%
Octane	114.23	0.00%	0.00%	0.00%
Nonane	128.2	0.00%	0.00%	0.00%
Decane	142.29	0.00%	0.00%	0.00%
Nitrogen	14.01	0.68%	1.94%	1.73%
CO2	44.01	28.46%	0.30%	4.99%
H2S	34.08	8.00%	1.20%	2.33%
H2O	18.02	0.00%	0.00%	0.00%
Total		100.00%	100.00%	100.00%

WEST BLINEBRY DRINKARD UNIT (WBDU)
UNIT NMNM120042X

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #001	30-025-06403	FEE	15	4	21S	37E	3300 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #002	30-025-36811	FEE	15	4	21S	37E	3480 FSL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #003	30-025-37983	FEE	J	4	21S	37E	2630 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #004	30-025-38229	FEE	J	4	21S	37E	1330 FSL, 1440 FEL
WEST BLINEBRY DRINKARD UNIT #005	30-025-06442	FEE	G	9	21S	37E	1980 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #006	30-025-06443	FEE	B	9	21S	37E	660 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #007	30-025-06395	FEE	N	4	21S	37E	660 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #008	30-025-06397	FEE	I	4	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #009	30-025-06444	FEE	H	9	21S	37E	1980 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #010	30-025-06445	FEE	A	9	21S	37E	660 FNL, 585 FEL
WEST BLINEBRY DRINKARD UNIT #012	30-025-36340	FEE	B	9	21S	37E	1210 FNL, 1470 FEL
WEST BLINEBRY DRINKARD UNIT #013	30-025-36314	FEE	P	4	21S	37E	130 FSL, 1270 FEL
WEST BLINEBRY DRINKARD UNIT #014	30-025-37030	FEE	G	9	21S	37E	1330 FNL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #015	30-025-37031	FEE	P	4	21S	37E	1310 FSL, 430 FEL
WEST BLINEBRY DRINKARD UNIT #016	30-025-37200	FEE	H	9	21S	37E	2310 FNL, 430 FEL
WEST BLINEBRY DRINKARD UNIT #017	30-025-37463	FEE	I	4	21S	37E	2310 FSL, 350 FEL
WEST BLINEBRY DRINKARD UNIT #018	30-025-38281	FEE	O	4	21S	37E	145 FSL, 2630 FEL
WEST BLINEBRY DRINKARD UNIT #019	30-025-38540	FEE	N	4	21S	37E	145 FSL, 1460 FWL
WEST BLINEBRY DRINKARD UNIT #020	30-025-06432	NMLC 031741A	H	8	21S	37E	1980 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #021	30-025-06440	NMLC 031741A	E	9	21S	37E	1980 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #022	30-025-06389	NMLC 031741A	M	4	21S	37E	660 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #023	30-025-21225	NMLC 031741A	D	9	21S	37E	660 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #024	30-025-21621	NMLC 031741A	G	8	21S	37E	1980 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #025	30-025-26265	NMLC 031741A	C	8	21S	37E	990 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #026	30-025-26967	NMLC 031741A	A	8	21S	37E	990 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #027	30-025-27599	NMLC 031741A	B	8	21S	37E	840 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #028	30-025-36339	NMLC 031741A	H	8	21S	37E	1420 FNL, 150 FEL
WEST BLINEBRY DRINKARD UNIT #029	30-025-38194	NMLC 031741A	D	9	21S	37E	1310 FNL, 1310 FWL
WEST BLINEBRY DRINKARD UNIT #030	30-025-38195	NMLC 031741A	G	8	21S	37E	2630 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #031	30-025-38196	NMLC 031741A	E	9	21S	37E	2528 FNL, 1250 FWL
WEST BLINEBRY DRINKARD UNIT #032	30-025-06437	NMNM 90161	F	9	21S	37E	1980 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #033	30-025-06438	NMNM 90161	J	9	21S	37E	1980 FSL, 1980 FEL

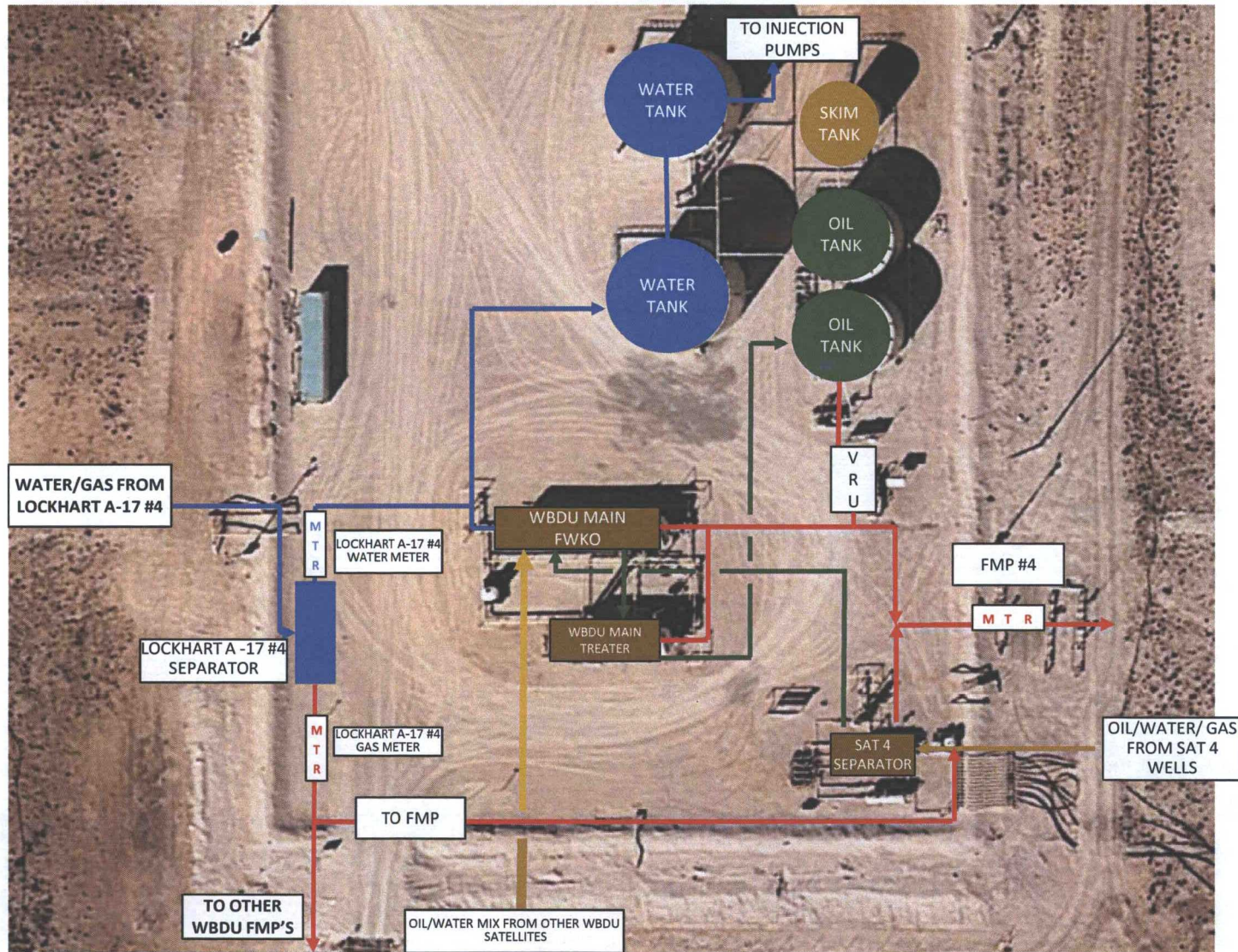
Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #034	30-025-09909	NMNM 90161	C	9	21S	37E	660 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #035	30-025-09910	NMNM 90161	L	9	21S	37E	1980 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #036	30-025-09908	NMNM 90161	K	9	21S	37E	1980 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #037	30-025-06439	NMNM 90161	P	9	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #038	30-025-09906	NMNM 90161	O	9	21S	37E	660 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #039	30-025-06441	NMNM 90161	M	9	21S	37E	660 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #040	30-025-06433	NMNM 90161	P	8	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #041	30-025-06434	NMNM 90161	I	8	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #042	30-025-20178	NMNM 90161	I	9	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #043	30-025-26601	NMNM 90161	N	8	21S	37E	660 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #044	30-025-26266	NMNM 90161	K	8	21S	37E	2093 FSL, 1867 FWL
WEST BLINEBRY DRINKARD UNIT #045	30-025-36344	NMNM 90161	N	9	21S	37E	1040 FSL, 1470 FWL
WEST BLINEBRY DRINKARD UNIT #046	30-025-37020	NMNM 90161	J	8	21S	37E	1365 FSL, 1420 FEL
WEST BLINEBRY DRINKARD UNIT #047	30-025-37741	NMNM 90161	K	8	21S	37E	1332 FSL, 2629 FWL
WEST BLINEBRY DRINKARD UNIT #048	30-025-37742	NMNM 90161	I	8	21S	37E	1475 FSL, 80 FEL
WEST BLINEBRY DRINKARD UNIT #049	30-025-37743	NMNM 90161	J	9	21S	37E	1330 FSL, 2400 FEL
WEST BLINEBRY DRINKARD UNIT #050	30-025-37744	NMNM 90161	J	9	21S	37E	1440 FSL, 1332 FEL
WEST BLINEBRY DRINKARD UNIT #051	30-025-38197	NMNM 90161	O	9	21S	37E	185 FSL, 2460 FEL
WEST BLINEBRY DRINKARD UNIT #052	30-025-38198	NMNM 90161	O	9	21S	37E	190 FSL, 1461 FEL
WEST BLINEBRY DRINKARD UNIT #053	30-025-38199	NMNM 90161	I	9	21S	37E	2605 FSL, 1210 FEL
WEST BLINEBRY DRINKARD UNIT #054	30-025-38200	NMNM 90161	J	9	21S	37E	2620 FSL, 2510 FEL
WEST BLINEBRY DRINKARD UNIT #055	30-025-38521	NMNM 90161	I	8	21S	37E	2620 FSL, 20 FEL
WEST BLINEBRY DRINKARD UNIT #056	30-025-06621	BO-1732	H	16	21S	37E	1980 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #057	30-025-06623	BO-1732	A	16	21S	37E	660 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #058	30-025-06625	BO-1557	E	16	21S	37E	1980 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #059	30-025-06626	BO-1557	F	16	21S	37E	1980 FNL, 3300 FEL
WEST BLINEBRY DRINKARD UNIT #060	30-025-06628	BO-1557	C	16	21S	37E	720 FNL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #061	30-025-06629	BO-1557	D	16	21S	37E	660 FNL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #062	30-025-36305	BO-1557	D	16	21S	37E	1240 FNL, 1270 FWL
WEST BLINEBRY DRINKARD UNIT #063	30-025-38267	BO-1557	D	16	21S	37E	110 FNL, 1195 FWL
WEST BLINEBRY DRINKARD UNIT #064	30-025-38268	BO-1557	F	16	21S	37E	1330 FNL, 2440 FWL
WEST BLINEBRY DRINKARD UNIT #065	30-025-06642	FEE	B	17	21S	37E	330 FNL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #068	30-025-38411	NMLC 032096A	H	17	21S	37E	2630 FNL, 1310 FEL
WEST BLINEBRY DRINKARD UNIT #069	30-025-38204	NMLC 032096A	I	17	21S	37E	2630 FSL, 120 FEL
WEST BLINEBRY DRINKARD UNIT #070	30-025-38205	NMLC 032096A	A	17	21S	37E	110 FNL, 180 FEL
WEST BLINEBRY DRINKARD UNIT #071	30-025-38206	NMLC 032096A	A	17	21S	37E	1240 FNL, 40 FEL

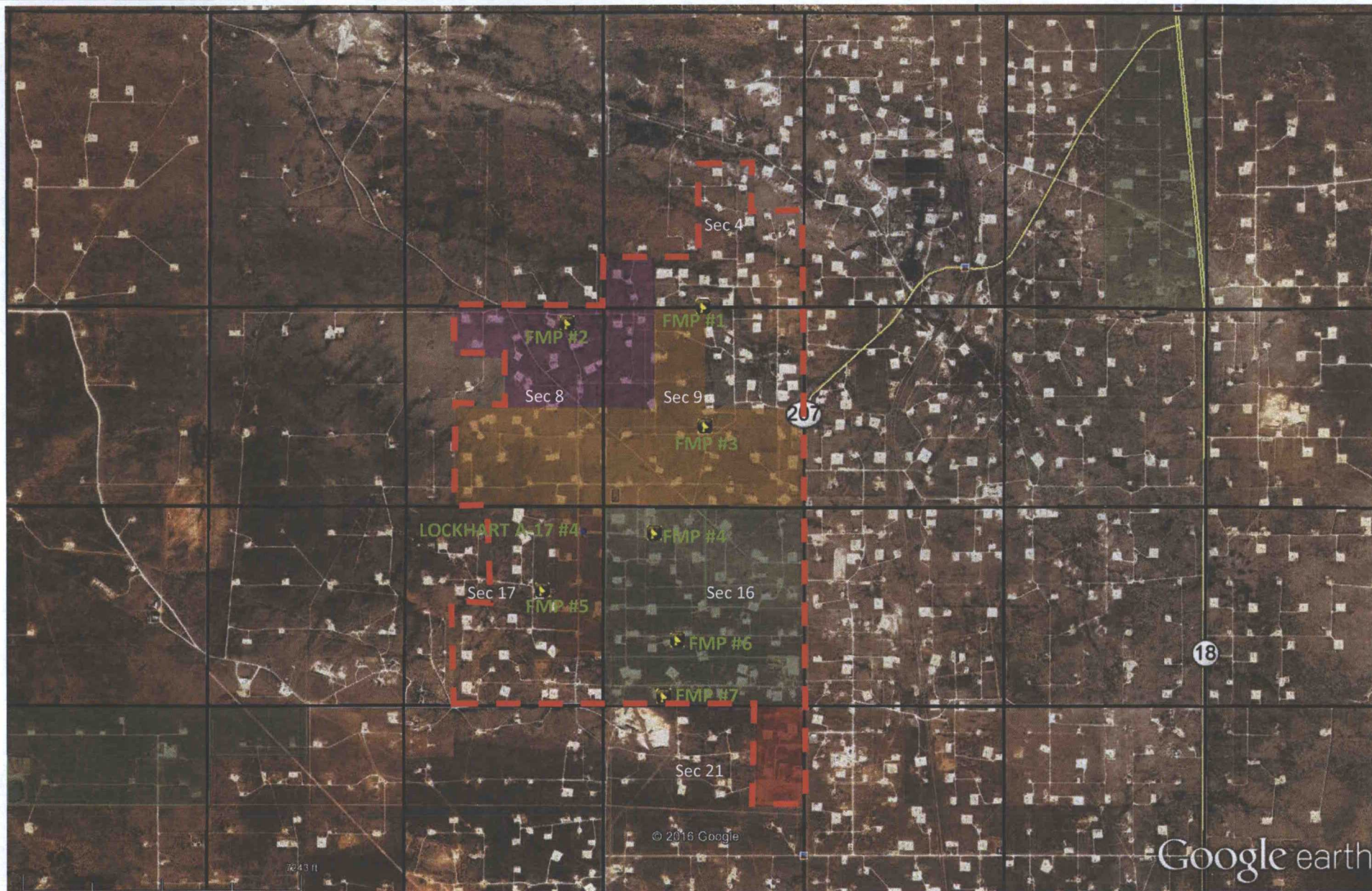
Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #072	30-025-06645	FEE	J	17	21S	37E	1980 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #073	30-025-06646	FEE	G	17	21S	37E	1980 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #074	30-025-06647	FEE	K	17	21S	37E	2058 FSL, 2053 FWL
WEST BLINEBRY DRINKARD UNIT #075	30-025-06615	BO-0085	L	16	21S	37E	1980 FSL, 660 FWL
WEST BLINEBRY DRINKARD UNIT #076	30-025-06616	BO-0085	K	16	21S	37E	1980 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #077	30-025-06618	BO-0085	J	16	21S	37E	1980 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #078	30-025-06619	BO-0085	I	16	21S	37E	1980 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #079	30-025-37201	BO-0085	J	16	21S	37E	1650 FSL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #080	30-025-38220	BO-0085	L	16	21S	37E	2530 FSL, 1240 FWL
WEST BLINEBRY DRINKARD UNIT #081	30-025-38230	BO-0085	K	16	21S	37E	2630 FSL, 2610 FWL
WEST BLINEBRY DRINKARD UNIT #082	30-025-38231	BO-0085	J	16	21S	37E	2630 FSL, 1360 FEL
WEST BLINEBRY DRINKARD UNIT #083	30-025-38414	BO-0085	L	16	21S	37E	1510 FSL, 1280 FWL
WEST BLINEBRY DRINKARD UNIT #084	30-025-38415	BO-0085	K	16	21S	37E	1330 FSL, 2630 FWL
WEST BLINEBRY DRINKARD UNIT #085	30-025-06652	FEE	P	17	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #087	30-025-06643	FEE	N	17	21S	37E	660 FSL, 1980 FWL
WEST BLINEBRY DRINKARD UNIT #088	30-025-06632	BO-8105	O	16	21S	37E	660 FSL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #089	30-025-06633	BO-8105	P	16	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #090	30-025-06634	BO-8105	P	16	21S	37E	330 FSL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #091	30-025-20311	BO-8105	O	16	21S	37E	330 FSL, 1650 FEL
WEST BLINEBRY DRINKARD UNIT #092	30-025-37535	BO-8105	O	16	21S	37E	910 FSL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #093	30-025-37536	BO-8105	O	16	21S	37E	330 FSL, 2610 FEL
WEST BLINEBRY DRINKARD UNIT #094	30-025-37537	BO-8105	N	16	21S	37E	330 FSL, 1330 FWL
WEST BLINEBRY DRINKARD UNIT #095	30-025-06716	NMLC 032591A	A	21	21S	37E	660 FNL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #098	30-025-39119	BO-1732-0001	B	16	21S	37E	1260 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #099	30-025-39287	FEE	J	4	21S	37E	2310 FSL, 1450 FEL
WEST BLINEBRY DRINKARD UNIT #100	30-025-39708	FEE	N	4	21S	37E	760 FSL, 2630 FWL
WEST BLINEBRY DRINKARD UNIT #101	30-025-40270	NMLC 031741A	D	9	21S	37E	440 FNL, 330 FWL
WEST BLINEBRY DRINKARD UNIT #102	30-025-40271	NMLC 031741A	B	8	21S	37E	400 FNL, 1400 FEL
WEST BLINEBRY DRINKARD UNIT #103	30-025-39276	FEE	N	4	21S	37E	910 FSL, 1470 FWL
WEST BLINEBRY DRINKARD UNIT #104	30-025-40272	NMLC 031741A	G	8	21S	37E	1331 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #105	30-025-40480	NMLC 031741A	C	8	21S	37E	330 FNL, 2550 FWL
WEST BLINEBRY DRINKARD UNIT #106	30-025-39407	NMNM 90161	J	8	21S	37E	2310 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #107	30-025-40481	NMLC 031741A	C	8	21S	37E	330 FNL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #108	30-025-40273	NMNM 90161	K	8	21S	37E	1330 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #109	30-025-39733	FEE	B	17	21S	37E	130 FNL, 2260 FEL
WEST BLINEBRY DRINKARD UNIT #110	30-025-39494	FEE	P	4	21S	37E	140 FSL, 330 FEL

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #111	30-025-40363	FEE	H	9	21S	37E	1600 FNL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #112	30-025-39442	NMNM 90161	P	9	21S	37E	1295 FSL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #113	30-025-39277	80-1732-0001	A	16	21S	37E	1290 FNL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #114	30-025-39963	80-8105-004	P	16	21S	37E	1200 FSL, 330 FEL
WEST BLINEBRY DRINKARD UNIT #115	30-025-39300	80-8105-004	P	16	21S	37E	280 FSL, 740 FEL
WEST BLINEBRY DRINKARD UNIT #117	30-025-39278	FEE	B	17	21S	37E	1115 FNL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #118	30-025-39709	FEE	J	17	21S	37E	2330 FSL, 2430 FEL
WEST BLINEBRY DRINKARD UNIT #119	30-025-39279	FEE	K	17	21S	37E	1365 FSL, 2630 FWL
WEST BLINEBRY DRINKARD UNIT #120	30-025-39710	FEE	O	17	21S	37E	400 FSL, 2630 FEL
WEST BLINEBRY DRINKARD UNIT #121	30-025-39986	FEE	P	17	21S	37E	330 FSL, 1310 FEL
WEST BLINEBRY DRINKARD UNIT #122	30-025-39171	FEE	K	17	21S	37E	1330 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #123	30-025-39172	FEE	J	17	21S	37E	1450 FSL, 1350 FEL
WEST BLINEBRY DRINKARD UNIT #124	30-025-40274	NMNM 90161	P	8	21S	37E	170 FSL, 1180 FEL
WEST BLINEBRY DRINKARD UNIT #125	30-025-39987	FEE	B	17	21S	37E	1190 FNL, 1330 FEL
WEST BLINEBRY DRINKARD UNIT #126	30-025-39958	FEE	P	17	21S	37E	1310 FSL, 120 FEL
WEST BLINEBRY DRINKARD UNIT #127	30-025-39381	NMLC 032591A	A	21	21S	37E	755 FNL, 990 FEL
WEST BLINEBRY DRINKARD UNIT #128	30-025-39964	FEE	J	4	21S	37E	1435 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #129	30-025-39280	FEE	P	17	21S	37E	330 FSL, 110 FEL
WEST BLINEBRY DRINKARD UNIT #130	30-025-42495	NMLC 032096A	A	17	21S	37E	780 FNL, 540 FEL
WEST BLINEBRY DRINKARD UNIT #131	30-025-39965	FEE	15	4	21S	37E	3630 FSL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #133	30-025-40275	NMLC 031741A	M	4	21S	37E	910 FSL, 330 FWL
WEST BLINEBRY DRINKARD UNIT #135	30-025-40276	NMNM 90161	N	8	21S	37E	400 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #136	30-025-39988	FEE	K	17	21S	37E	2310 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #137	30-025-39574	FEE	O	4	21S	37E	680 FSL, 2130 FEL
WEST BLINEBRY DRINKARD UNIT #138	30-025-06396	FEE	P	4	21S	37E	660 FSL, 660 FEL
WEST BLINEBRY DRINKARD UNIT #139	30-025-39989	FEE	N	17	21S	37E	550 FSL, 1650 FWL
WEST BLINEBRY DRINKARD UNIT #140	30-025-40695	NMLC 031741A	G	8	21S	37E	1330 FNL, 2310 FEL
WEST BLINEBRY DRINKARD UNIT #142	30-025-41262	NMNM 90161	P	9	21S	37E	205 FSL, 535 FEL
WEST BLINEBRY DRINKARD UNIT #144H	30-025-40429	FEE	B	17	21S	37E	800 FNL, 2100 FEL
WEST BLINEBRY DRINKARD UNIT #145	30-025-43229	NMLC 032096A	H	17	21S	37E	1780 FNL, 940 FEL
WEST BLINEBRY DRINKARD UNIT #152	30-025-41543	80-8105-004	M	16	21S	37E	820 FSL, 820 FWL
WEST BLINEBRY DRINKARD UNIT #154	30-025-41549	80-8105-004	N	16	21S	37E	895 FSL, 1810 FWL
WEST BLINEBRY DRINKARD UNIT #164	30-025-42537	80-1732-0001	H	16	21S	37E	2610 FNL, 300 FEL
WEST BLINEBRY DRINKARD UNIT #166	30-025-43125	80-1557-0002	F	16	21S	37E	1345 FNL, 1815 FWL
WEST BLINEBRY DRINKARD UNIT #167	30-025-43126	80-1732-0001	B	16	21S	37E	1310 FNL, 1920 FEL
WEST BLINEBRY DRINKARD UNIT #168	30-025-41548	FEE	G	16	21S	37E	1860 FNL, 2230 FEL

Well	API	Lease	Unit Letter	Section	Township	Range	Footages
WEST BLINEBRY DRINKARD UNIT #175	30-025-43127	BO-1557-0002	C	16	21S	37E	125 FNL, 2205 FWL
WEST BLINEBRY DRINKARD UNIT #176	30-025-43222	NMNM 90161	O	9	21S	37E	260 FSL, 1875 FEL
WEST BLINEBRY DRINKARD UNIT #178	30-025-41547	FEE	B	16	21S	37E	520 FNL, 2095 FEL
WEST BLINEBRY DRINKARD UNIT #179	30-025-43528	BO-8105-0004	O	16	21S	37E	770 FSL, 1740 FEL
WEST BLINEBRY DRINKARD UNIT #180	30-025-43529	FEE	O	17	21S	37E	784 FSL, 2061 FEL
WEST BLINEBRY DRINKARD UNIT #182	30-025-43530	FEE	G	17	21S	37E	1834 FNL, 1980 FEL
WEST BLINEBRY DRINKARD UNIT #183	30-025-43780	NMNM 90161	N	8	21S	37E	730 FSL, 2215 FWL
WEST BLINEBRY DRINKARD UNIT #184	30-025-43804	NMNM 90161	K	8	21S	37E	1820 FSL, 2300 FWL
WEST BLINEBRY DRINKARD UNIT #185	30-025-42493	NMNM 90161	O	8	21S	37E	695 FSL, 1760 FEL
WEST BLINEBRY DRINKARD UNIT #188	30-025-42569	NMNM 90161	N	9	21S	37E	640 FSL, 2170 FWL
WEST BLINEBRY DRINKARD UNIT #192	30-025-42494	NMNM 90161	J	8	21S	37E	1865 FSL, 1985 FEL
WEST BLINEBRY DRINKARD UNIT #195	30-025-43043	NMNM 90161	F	9	21S	37E	2585 FNL, 1965 FWL
WEST BLINEBRY DRINKARD UNIT #196	30-025-42649	FEE	G	9	21S	37E	1770 FNL, 2595 FEL
WEST BLINEBRY DRINKARD UNIT #201	30-025-41871	FEE	G	9	21S	37E	2380 FNL, 2540 FEL
WEST BLINEBRY DRINKARD UNIT #202	30-025-41872	FEE	G	9	21S	37E	2040 FNL, 1410 FEL
WEST BLINEBRY DRINKARD UNIT #205	30-025-43044	NMNM 90161	C	9	21S	37E	1310 FNL, 1970 FWL
WEST BLINEBRY DRINKARD UNIT #206	30-025-41873	FEE	H	9	21S	37E	1570 FNL, 565 FEL
WEST BLINEBRY DRINKARD UNIT #210	30-025-41874	FEE	B	9	21S	37E	650 FNL, 2570 FEL
WEST BLINEBRY DRINKARD UNIT #211	30-025-41875	FEE	A	9	21S	37E	510 FNL, 1310 FEL
WEST BLINEBRY DRINKARD UNIT #214	30-025-41876	FEE	O	4	21S	37E	100 FSL, 2040 FEL
WEST BLINEBRY DRINKARD UNIT #220	30-025-43172	NMNM 90161	I	9	21S	37E	1370 FSL, 850 FEL
WEST BLINEBRY DRINKARD UNIT #221	30-025-42496	NMLC 032096A	I	17	21S	37E	2300 FSL, 500 FEL
WEST BLINEBRY DRINKARD UNIT #238	30-025-42881	NMLC 032591A	I	21	21S	37E	2315 FSL, 580 FEL
WEST BLINEBRY DRINKARD UNIT #239	30-025-43045	NMNM 90161	I	9	21S	37E	2335 FSL, 215 FEL
WEST BLINEBRY DRINKARD UNIT #241	30-025-41880	FEE	P	4	21S	37E	735 FSL, 1300 FEL
WEST BLINEBRY DRINKARD UNIT #242	30-025-43046	NMNM 90161	C	9	21S	37E	1270 FNL, 2500 FWL
WEST BLINEBRY DRINKARD UNIT #243	30-025-42882	NMLC 032591A	I	21	21S	37E	2315 FSL, 505 FEL
WEST BLINEBRY DRINKARD UNIT #244	30-025-43223	NMNM 90161	K	9	21S	37E	1765 FSL, 1555 FWL

WBDU CENTRAL BATTERY PLOT PLAN





DATE: 5/20/2017

PREPARED BY:
D. JARRETT

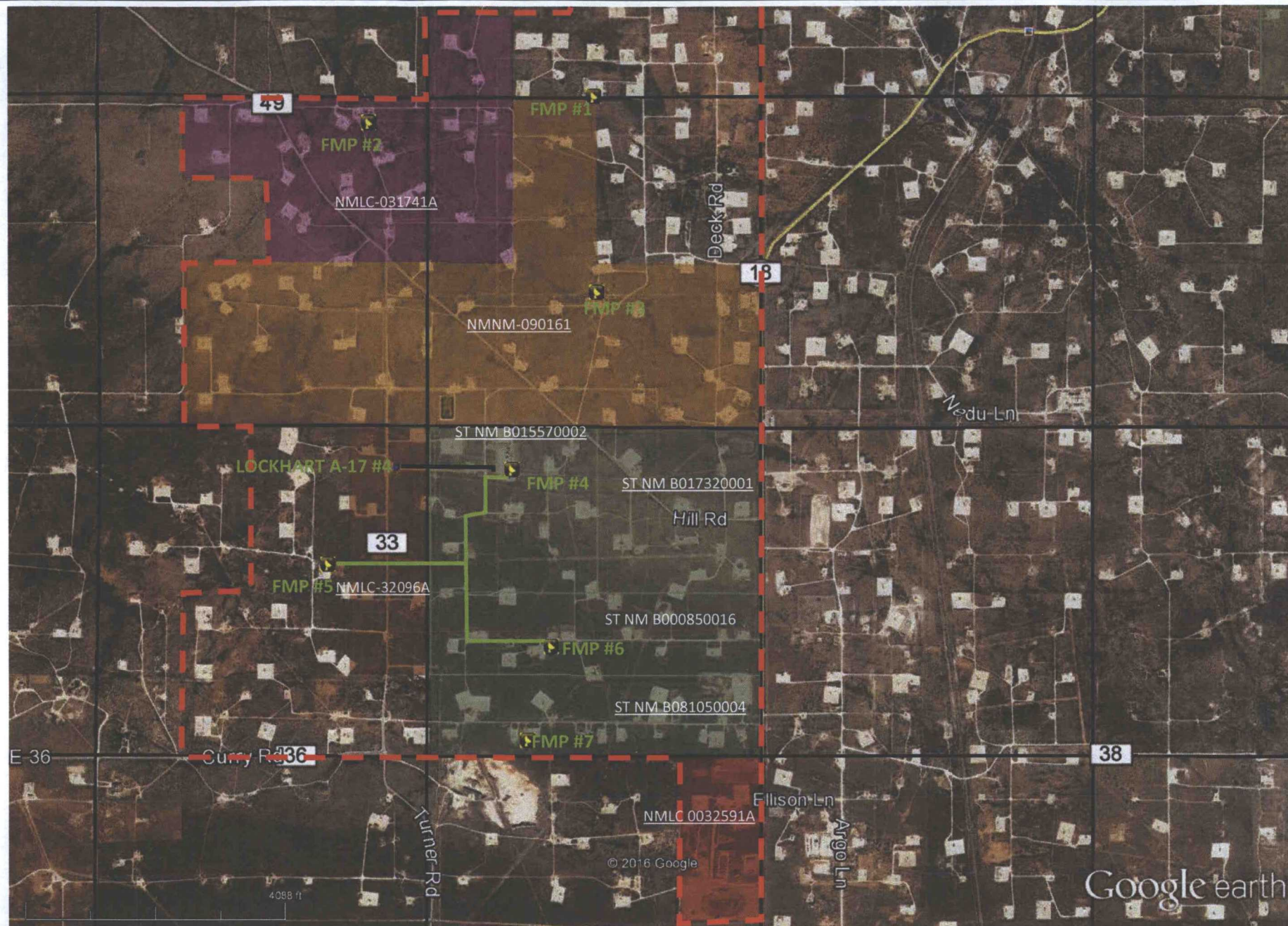


WBDU NMNM-120042X LOCKHART A-17 #4

Township 21 South – Range 37 East, NMPM Lea County, New Mexico
 Section 4: Lot 15; SE/4; S/2 SW/4
 Section 8: E/2; NE/4 NW/4; E/2 SW/4
 Section 9: ALL
 Section 16: ALL
 Section 17: E/2; E/2 SW/4
 Section 21: E/2 NE/4

Apache

PERMIAN OFFICE
 303 Veterans Airpark Ln #1000
 Midland, TX 79705
 Phone: (432) 818-1000



DATE: 5/20/2017

PREPARED BY:
D. JARRETT



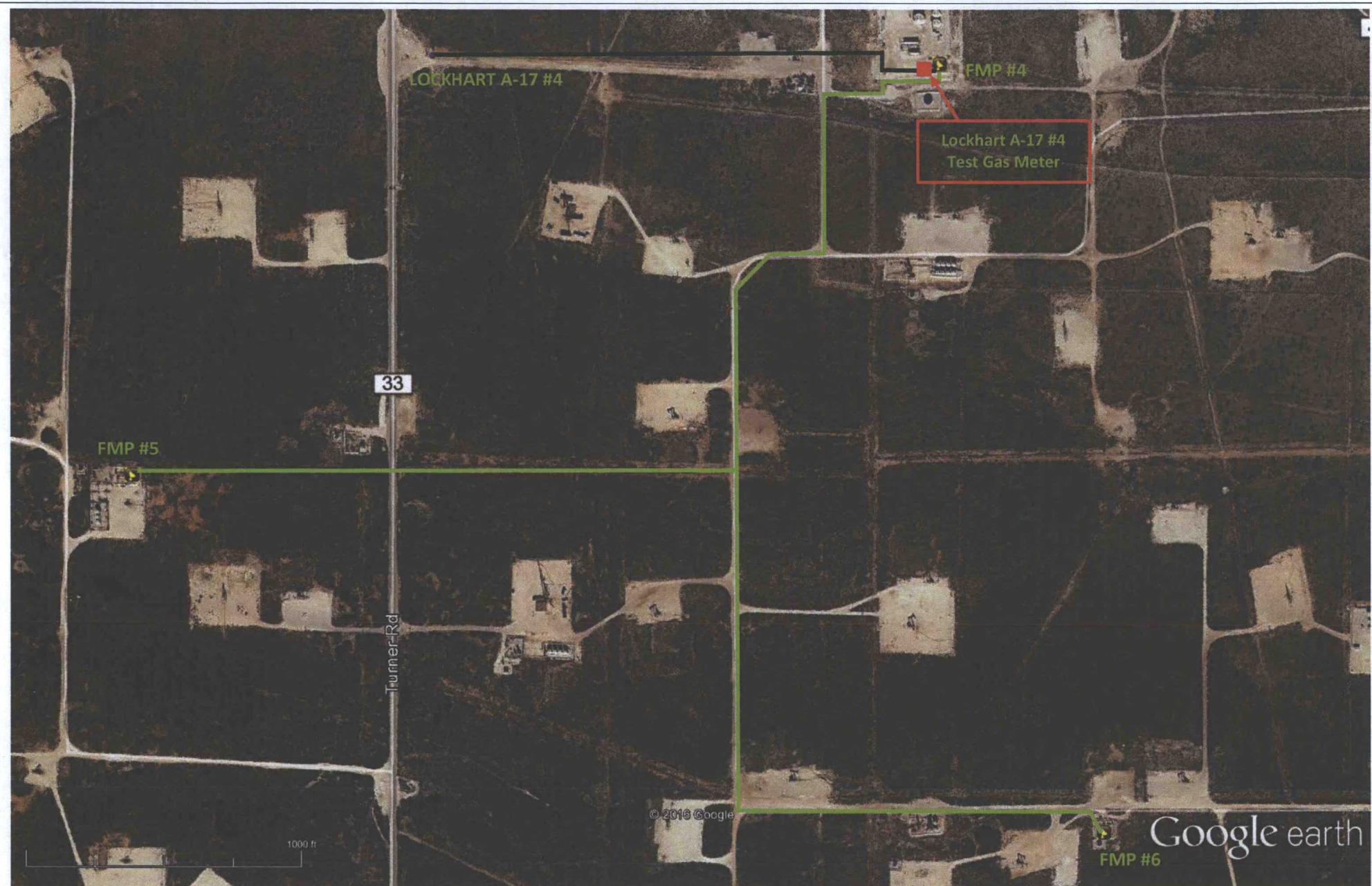
FEDERAL - STATE OF NEW MEXICO OIL & GAS LEASES

NMLC - 31741A
NMNM - 90161
NMLC - 32096A
NMLC - 32591A

ST NM B01557-02
ST NM B01732-01
ST NM B08500-16
ST NM B81050-04

Apache

PERMIAN OFFICE
303 Veterans Airpark Ln #1000
Midland, TX 79705
Phone: (432) 818-1000



DATE: 5/20/2017

PREPARED BY:
D. JARRETT



APACHE respectfully requests permission for a variance from Onshore Order 5 for gas measurement. On a monthly basis, Apache will measure Lockhart A-17 #4 (NENE of Sec. 17, T21S, 37E; NMLC032096A) gas through a digital readout test meter (SN 20020734), dilute it with WBDU gas (NMNM120042X), and then sell it through a WBDU FMP. The Lockhart gas will be allocated by subtracting gas measured by the digital readout test meter from the sales volume at the FMP.

Apache

PERMIAN OFFICE
303 Veterans Airpark Ln #1000
Midland, TX 79705
Phone: (432) 818-1000

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 11:07 AM

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Run Date: 05/17/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 310771: O&G EXCHANGE LEASE - PD

120.000

NMLC-- 0 032096A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 032096A

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	LESSEE	50.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE	25.000000000
CONOCOPHILLIPS CO	550 WESTLAKE PARK BLVD	HOUSTON TX 77079	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	OPERATING RIGHTS	0.000000000
SIX AECHES CO	BOX 481	MIDLAND TX 797020481	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	LESSEE	25.000000000

Serial Number: NMLC-- 0 032096A

Mer Twp Rng Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0210S 0370E 017	ALIQ		E2NE,NESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 032096A

23 0210S 0370E 735	FF	NWNW,E2NW SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0210S 0370E 717	FF	W2SW SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0210S 0370E 727	FF	N2 SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 032096A

Act Date	Code	Action	Action Remark	Pending Office
04/06/1926	124	APLN RECD		
10/18/1937	237	LEASE ISSUED		
10/18/1937	496	FUND CODE	05;145003	
10/18/1937	650	HELD BY PROD - ACTUAL		
10/18/1937	658	MEMO OF 1ST PROD-ACTUAL		
10/18/1937	868	EFFECTIVE DATE		
11/01/1956	246	LEASE COMMITTED TO CA	3455	
11/15/1956	102	NOTICE SENT-PROD STATUS		
10/01/1957	237	LEASE ISSUED		
10/01/1957	549	RLTY RATE 12.5-25% SCH C	/A/	
10/01/1957	868	EFFECTIVE DATE		
10/19/1963	909	BOND ACCEPTED	EFF 09/27/63;ES0085	
08/10/1966	940	NAME CHANGE RECOGNIZED	ATL RFG/ATL RICHFIELD	
07/01/1969	246	LEASE COMMITTED TO CA	SW-59	
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO	
04/06/1978	817	MERGER RECOGNIZED	CHEVRON ASPHALT/USA	
04/06/1978	817	MERGER RECOGNIZED	CHEVRON USA/OIL	
04/06/1978	940	NAME CHANGE RECOGNIZED	CHEVRON OIL/USA INC	
01/16/1979	909	BOND ACCEPTED	EFF 11/16/78;NM0110	
09/30/1979	522	CA TERMINATED	SW-59 EB	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
01/01/1985	522	CA TERMINATED	CA-3455	
07/16/1985	963	CASE MICROFILMED/SCANNED	CNUM 107,100 AC	
09/13/1985	817	MERGER RECOGNIZED	ATL RICHFIELD PA/DE	
12/23/1987	974	AUTOMATED RECORD VERIF	SSP/LO	
03/23/1990	932	TRF OPER RGTS FILED	HEDRICK/STX AECHES CO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Run Time: 11:00 AM

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Run Date: 05/17/2017

01 02-25-1920;041STAT0437;30USC181

Case Type 318220: O&G SECONDARY UNIT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

2,480.000

Serial Number

NMNM-- - 120042X

Name & Address		Serial Number: NMNM-- - 120042X		Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATOR		100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD		0.000000000

Serial Number: NMNM-- - 120042X						
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office
23 02105	0370E	004	ALIQ		SE,52SW;	CARLSBAD FIELD OFFICE
23 02105	0370E	004	LOTS		15;	CARLSBAD FIELD OFFICE
23 02105	0370E	008	ALIQ		E2,NENW,E2SW;	CARLSBAD FIELD OFFICE
23 02105	0370E	009	ALIQ		ALL;	CARLSBAD FIELD OFFICE
23 02105	0370E	016	ALIQ		ALL;	CARLSBAD FIELD OFFICE
23 02105	0370E	017	ALIQ		E2,E2SW;	CARLSBAD FIELD OFFICE
23 02105	0370E	021	ALIQ		E2NE;	CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 120042X				
Act Date	Code	Action	Action Remark	Pending Office
01/24/2008	387	CASE ESTABLISHED	DESIGNATION REC'D;	
01/24/2008	500	GEOGRAPHIC NAME	W BLINEBRY DRINKARD;	
02/27/2008	519	AGRMT/EXPANSION DESIG	AGREEMENT;	
02/27/2008	974	AUTOMATED RECORD VERIF	ACS;	
09/01/2008	334	AGRMT APPROVED		
09/01/2008	516	FORMATION	BLINEBRY/TUBB/DRINKAR	
09/01/2008	525	ACRES-NONFEDERAL	640.00; 25.81% STATE	
09/01/2008	525	ACRES-NONFEDERAL	680.00; 27.42% FEE	
09/01/2008	526	ACRES-FED INT 100%	1160.00; 46.77%	
09/01/2008	868	EFFECTIVE DATE	09/01/2008	

Serial Number: NMNM-- - 120042X					
Line Nr	Remarks				
0001	EXHIBIT B-3 EFFECTIVE 09/01/2008				
0002	LEASE SERIAL NO TR#	PH 1 %	PH 2 %	PH 3 %	
0003	NMLC 0 31741A	1	6.30032	6.29076	
0004	NMNM 90161	2	30.38117	27.27194	
0005	NMLC 0 32096A	3	3.19013	3.27494	
0006	NMLC 0 32591A	4	0.41893	5.65016	
0007	STATE	5	11.01977	7.47837	
0008	STATE	6	6.07217	6.83058	
0009	STATE	7	10.34503	6.29076	
0010	STATE	8	8.16665	10.97643	
0011	FEE	9	4.01219	1.03646	
0012	FEE	10	16.2133	16.20914	
0013	FEE	11	3.04426	3.74278	
0014	FEE	12	0.05754	2.11611	
0015	FEE	13A	0.00000	1.18689	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Run Date: 05/17/2017

0016	FEE	13B	0.06252	0.38507
0017	FEE	14A	0.00000	0.74856
0018	FEE	14B	0.19815	0.51103
0019	TR1, 21S, 37E, S4: SWSW, S8: NE, NWNE, S9: W2NW			
0020	TR2, 21S, 37E, S8: E2SW, SE, S9: E2NW, S2			
0021	TR3, 21S, 37E, S17: E2NE, NESE			
0022	TR4, 21S, 37E, S21: E2NE			
0023	TR5, 21S, 37E, S16: NW			
0024	TR6, 21S, 37E, S16: NE			
0025	TR7, 21S, 37E, S16: N2S2			
0026	TR8, 21S, 37E, S16: S2S2			
0027	TR9, 21S, 37E, S4: L15, NESE			
0028	TR10, 21S, 37E, S17: SWNE, NESW, NWSE			
0029	T11, 21S, 37E, S17: NWNE			
0030	TR12, 21S, 37E, S17: S2SE			
0031	TR13A, 21S, 37E, S17:			
0032	TR13B, 21S, 37E, S17: SESW			
0033	TR14A, 21S, 37E, S17:			
0034	TR14B, 21S, 37E, S17:			

Chevron USA Inc
Attn: NOJV Group
PO Box 2100
Houston, TX 77252

**John P. Searls &
Susan Searls Collier**
P.O. Box 4023
Odessa, Texas 79760-4023

Linda and Robert Neldert
9307 Raleigh
Lubbock, TX 79424

**Campbell Estate Partnership
& Osado Oil & Gas Ltd**
Attn: Austen S Campbell
PO Box 11086
Midland, Texas 79702

Six Aeches Company
P. O. Box 1327
Edmond, Oklahoma 73083-1327

WBDU

Certified Mail Out sent 1/9/15
MGC

Chevron
Certified # 70131710000179131383

John Searls & Susan S. Collier
Cert.# 70131710000179131390

Linda Neldert
Cert# 70131710000179131406

Six Aeches Company
Cert.# 70131710000179131420

**Campbell Estate Partnership &
Osado Oil & Gas LTD**
Cert# 70131710000179131413

January 8, 2015

Working Interest Owners

RE: West Blinbry Drinkard Unit ("WBDU")
WBDU #67WSW Facility AFE
Section 17, T21S, R37E
Lea County, New Mexico

Dear Working Interest Owners,

Apache Corporation ("Apache") proposes to equip the WBDU #67WSW water source well with a two-phase separator to separate dissolved natural gas (approximately 200 MCFD) from the source water produced by the well from the San Andres formation (approximately 12,000 BWPD). While the well will remain a water source well for the WBDU, in order to maintain regulatory and legal compliance and correctly allocate the gas production from this well to the San Andres formation, the well will have to be removed from the Unit, re-designated as the Lockhart A-17 #4 and its regulatory status changed from a water source well to a gas well producing from the Eunice; San Andres, North (Gas) pool.

The separated gas will be metered and sold into a sales line, which will be located at the WBDU central battery in Section 16, for the benefit of the Lockhart A-17 interest owners, while the de-gassed water will flow to the WBDU injection facility and continue to be used as critically needed source water for the WBDU waterflood.

This project is also necessary from a safety, environment, and operational perspective; as otherwise, the slightly sour gas produced by this well would be vented to atmosphere from the WBDU produced water tanks when the well is in operation.

The WBDU working interest owners will continue to assume the operating costs for this well, given the WBDU derives the primary benefit from this well. The well is currently shut-in awaiting the completion of this project. The source water volumes supplied by this well are critically needed to support the expansion of the WBDU waterflood.

Accordingly, enclosed for your review is a copy of Apache's AFE No. 11-14-4420 showing estimated costs of \$90,420 to perform the proposed work. Should Apache receive necessary partner approval to equip the well with the two phase separator, the well will be reactivated and WBDU will continue to receive source water to support the WBDU waterflood.

Apache further requests your approval to remove the well from the Unit and re-designate the well as the Lockhart A-17 #4 as proposed above.

Page 2 – WBDU #67WSW
January 8, 2015

Please evidence your election of Apache's proposal set forth above by executing in the space provided below, and should you elect to approve Apache's proposal, please also execute a copy of the AFE, returning same to the undersigned, as soon as reasonably possible, using the enclosed, pre-paid, self-addressed envelope provided for your convenience.

Should you have any questions, please do not hesitate to contact the undersigned at (432) 818-1871.

Sincerely,

APACHE CORPORATION



Casey Addison

Landman

(432) 818-1197 fax

Casey.Addison@apachecorp.com

_____ The undersigned hereby **APPROVES** Apache's proposal to reactivate and equip the WBDU #67WSW with a two phase separator in order to allocate and sell separated gas and send de-gassed water to the WBDU Injection facility to benefit the WBDU waterflood. Further, the undersigned acknowledges that the wellbore will be re-designated as the Lockhart A-17 #4 well and the regulatory status of the well will be changed from a water source well to a gas well producing from the Eunice; San Andres, North (Gas) pool. (Please execute a copy of the AFE and return with your election)

_____ The undersigned hereby **DISAPPROVES** Apache's proposal as set forth above.

By: _____

Title: _____

Date: _____

Apache

May 5, 2016

Bureau of Land Management
Carlsbad Field Office
c/o Ed Fernandez
620 E. Greene St
Carlsbad, New Mexico 88220

Re: Letter to Clarify Gas Sales Value

Mr. Fernandez,

Apache Corporation would like to confirm that the commingle of Lockhart A17 #4 gas with WBDU (West Blinbry Drinkard Unit) Satellite 4 will not result in a decrease in sales value. The sale of gas strictly from Lockhart A17 #4 is not permitted because the composition does not meet pipeline specifications (see attached). Therefore, in order to operate the Lockhart A17 #4 to supply water to the WBDU and support the waterflood, the gas must be blended and sold with WBDU Satellite 4 produced gas.

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-1912

Sincerely,
APACHE CORPORATION



Brad Yarbrough
Marketing Representative
brad.yarbrough@apachecorp.com

Attachment 1 - Combined Heating Value Worksheet



May 5, 2016

Bureau of Land Management
Carlsbad Field Office
c/o Ed Fernandez
620 E. Greene St
Carlsbad, New Mexico 88220

Re: Letter to Amend Unit Plan of Development

Mr. Fernandez,

Apache Corporation requests to remove WBDU #067W (30-025-06639) from the WBDU plan of development (BLM Contract NMNM-120042X) and return to lease USA NMLC-032096-A as the Lockhart A17 - #4, as a gas well supplying water to the unit. This well is needed for secondary recovery operation on the WBDU federal unit.

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-2003

Sincerely,
APACHE CORPORATION

Jake Bebermeyer
Landman
jake.bebermeyer@apachecorp.com



December 06, 2017

Interest Owners

RE: Notice of Intent to Surface Commingle Production
WBDU #43 Water Source Well
Section 8-T21S-R37E, NMPM
Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") proposes to equip the WBDU #43WSW (the "Well") with a two-phase separator to separate dissolved natural gas (approximately 75 MCFD) from the source water produced by the Well from the San Andres formation (approximately 11,000 BWPD). Although the Well will remain a water source well for the West Blinbry Drinkard Unit ("WBDU"), in order to maintain regulatory and legal compliance, and to correctly report the Well's gas production from the San Andres formation, the Well will have to be removed from the WBDU, re-designated as the Hawk B-1 #16 (the "Hawk Well"), and its regulatory status changed from a water source well to a gas well producing from the Eunice; San Andres, North (Gas) pool.

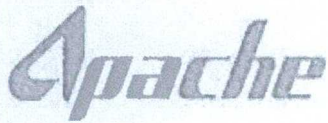
The separated gas will be metered through a sales line, which will be located at the WBDU central battery in Section 16, T21S, R37E, NMPM, then blended with the WBDU field gas and sold through multiple sales points within WBDU. Gas sales revenue from the Hawk Well will be credited to the Hawk B-1 #16 interest owners. The de-gassed water from the Hawk Well will flow to the WBDU injection Facility and continue to be used as critically needed source water for the WBDU water-flood.

The proposal as outlined herein is necessary from a safety, environmental, and operational perspective; otherwise, the slightly sour gas produced by the Well would be vented to atmosphere from the WBDU produced water tanks when the Well is in operation.

Should you have any question or require additional information, please do not hesitate to contact me at (432) 818-1938 or at dean.jarrett@apachecorp.com.

Sincerely,
Apache Corporation

Dean Jarrett
Surface Landman Sr



December 06, 2017

Interest Owners

RE: Notice of Intent to Surface Commingle Production
WBDU #67 Water Source Well
Section 17-T21S-R37E, NMPM
Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") proposes to equip the WBDU #67WSW (the "Well") with a two-phase separator to separate dissolved natural gas (approximately 200 MCFD) from the source water produced by the Well from the San Andres formation (approximately 12,000 BWPD). Although the Well will remain a water source well for the West Blinbry Drinkard Unit ("WBDU"), in order to maintain regulatory and legal compliance, and to correctly report the Well's gas production from the San Andres formation, the Well will have to be removed from the WBDU, re-designated as the Lockhart A-17 #4, and its regulatory status changed from a water source well to a gas well producing from the Eunice; San Andres, North (Gas) pool.

The separated gas will be metered through a sales line, which will be located at the WBDU central battery in Section 16, T21S, R37E, NMPM, then blended with the WBDU field gas and sold through multiple sales points within WBDU. Gas sales revenue from the Lockhart Well will be credited to the Lockhart A-17 interest owners. The de-gassed water from the Hawk Well will flow to the WBDU injection Facility and continue to be used as critically needed source water for the WBDU water-flood.

The proposal as outlined herein is necessary from a safety, environmental, and operational perspective; otherwise, the slightly sour gas produced by the Well would be vented to atmosphere from the WBDU produced water tanks when the Well is in operation.

Should you have any question or require additional information, please do not hesitate to contact me at (432) 818-1938 or at dean.jarrett@apachecorp.com.

Sincerely,
Apache Corporation

Dean Jarrett
Surface Landman Sr

ALLEN WAYNE VILLEMARETTE
P O BOX 561
LEONVILLE, LA 70551

70150640000737492119

ANN E PERKINS
803 JUNIPERO SERRA
STOCKTON, CA 95210

70150640000302259116

AUVENSHINE CHILDRENS TESTAMENT
ARY TRUST
PO BOX 507
DRIPPING SPRINGS, TX 78620
7016034000070283766

BETTY KYTE DREESSEN IRREV TST
INGRID DREESSEN POWELL TR
PO BOX 1665
LOS ALTOS, CA 94022
70150640000302259123

BEVERLY B BLAIR
2635 BAMBOO DR
LAKE HAVASU CITY, AZ 86403

70150640000302259130

BILLIE BRENDA LEBLANC
PO BOX 1704
BORGER, TX 79008

70150640000302259147

BOYS AND GIRLS CLUBS OF AMERICA
1275 PEACHTREE STREET NE
ATLANTA, GA 30309

70150640000302259154

BRENDA S THOMAS
8688 GREENWAY RD
SOUTHAVEN, MS 38671

70150640000302259161

C B JR MARKHAM ESTATE TRUST
DTD 5 21-87 DONNA EDWARDS TTEE
2512 METZGAR RD SW
ALBUQUERQUE, NM 87105 6336
70150640000302259178

CARL DAVID GANZ JR FAMILY LLC
PO BOX 65
FARMINGDALE, NY 11735

70150640000302259185

ALLIE M LEE TRUST
c/o WELLS FARGO BANK NA TRUSTEE
PO BOX 40909
AUSTIN, TX 78704-0016
90150640000302259192

ANNA BESS CALFIN
c/o MIKE M CALFIN POA
3412 56TH ST
LUBBOCK, TX 79413-4747
70150640000302259208

BARBARA STOCK
18742 WOOD GLEN LN
HOUSTON, TX 77084

70150640000302259215

BETTY LOU PETREE FAMILY TRUST
PAMELA PETREE WARE TRUSTEE
PO BOX 53756
LUBBOCK, TX 79453-3756
70150640000302259222

BILL B BRATCHER
10016 TREELINE
WACO, TX 76712

70150640000737491815

BLACKSTONE MINERALS CO LP
PO BOX 301267
DALLAS, TX 75303-1267

7017268000082150016

BOYS CLUB OF AMERICA
NATIONAL HEADQUARTERS
1275 PEACHTREE ST NE
ATLANTA, GA 30309-3506
7017268000082150023

BURLINGTON RESOURCES OIL & GAS
22295 NETWORK PLACE
CHICAGO, IL 60673 1222

7017268000082150030

CANDY CHRISTMAS
PO BOX 16775
FERNANDINA BEACH, FL 32035

7017268000082150047

CARL RAY VILLEMARETTE
4 NICHOLS RD
BOYCE, LA 71409

7017268000082150054

ALLISON SONGER DAVIS
17812 S STENTZ ROAD
SPANGLE, WA 99031

7017268000082150061

ARTHUR M LOCKHART FAMILY TRUST
ARTHUR & ROGER LOCKHART CO TTEE
6231 E 6TH ST
LONG BEACH, CA 90803 2117
7017268000082150078

BART LEE BRATCHER
13316 WISTERWOOD ST
AUSTIN, TX 78729

7017268000082158885

BETTY OWENS DOLPH ESTATE
JANET E CARTER & LANA B OWENS
764 WILDWOOD TRAIL
WATHERFORD, TX 76085
7017268000082150092

BILL J MARKHAM ESTATE TRUST
ROSEMARIE MARKHAM TRUSTEE
PO BOX 716
RUIDOSO, NM 88355
7017268000082150108

BOBBIE GLENDA BRATCHER
PO BOX 14
WICKENBURG, AZ 85358-0014

7017268000082150115

BRADFORD ACE CHRISTMAS
PO BOX 173
WAGON MOUND, NM 87752

7017268000082150122

BUTTRAM ENERGIES INC. 1980-1
3012 RIDGE RD SUITE 202
ROCKWALL, TX 75032

7017268000082145852

CANYON PROPERTIES LLC
1500 BROADWAY SUITE 1212
LUBBOCK, TX 79401

7017268000082145869

CAROL ANN ROBINSON
409 COVENTRY COURT
HELENA, MT 59601

7017268000082145876

CAROL M BROS
4121 FAIRLAKE CT
DALLAS, TX 75228

7017268000082145883

CATHY GANZ JOHNSON
C/O JOAN MILLER GANZ ATTY-IN-FCT
PO BOX 65
FARMINGDALE, NY 11735
7017268000082145890

CHOSEN PEOPLE MINISTRIES INC
1300 CROSS BEAM DR
CHARLOTTE, NC 28217

7017268000082145906

CLARKE C COLL
PO BOX 1818
ROSWELL, NM 88202-1818

7017268000082145913

CONNIE S WEBBER
914 LAKE POINT CIRCLE
MCKINNEY, TX 75070

7017268000082145920

DANIEL W CODER
5389 GRAND FIR WAY
PARKER, CO 80134

7017268000082145937

DEBBIE M KENNEDY
PO BOX 837
ATLANTA, TX 75551

7017268000082145944

DIAMOND LIL PROPERTIES, LLC
PO BOX 1818
ROSWELL, NM 88202-1818

7017268000082145951

DIANA LEE SHEFFIELD
3603 HANCOCK
AMARILLO, TX 79109

7017268000082145968

DONALD MARSHALL MARKHAM FAMILY
DTD 4-12-95 DONALD MARSHALL TTEE
PO BOX 241
CENTER POINT, TX 78010-0241

7017268000082145975

CAROLE N WATSON
8401 SUNSET AVE
FAIR OAKS, CA 95628

7017268000082145982

CECILE MARIE DREESSEN
PO BOX 1696
POULSBO, WA 98370

7017268000082145999

CHRISTMAS MINERAL INTERESTS LLC
PO BOX 309
RATON, NM 87740

7017268000082146002

CLURE FAMILY PROPERTIES LLC
230 WEST SUPERIOR ST STE #800
DULUTH, MN 55802

7017268000082146019

DANA COLLINS NEUGEBAUER
611 PENNSYLVANIA AVE SE #395
WASHINGTON, DC 20003

7017268000082146026

DARLA CLAYTON
5302 - 91ST STREET
LUBBOCK, TX 79424

70172680000821460333

DEBRA LOWE FINN
ANNE KRISSELL VESOWATE AIF &
3823 84TH STREET
LUBBOCK, TX 79423 1911
7017268000082146040

DIAMOND S ENERGY COMPANY
6608 BRYANT IRVIN RD
FORT WORTH, TX 76132

7017268000082146057

DIANE P TIPTON-VEIRS
C/O MICHAEL T SHADE
2945 RODEO PARK DR EAST
SANTE FE, NM 87505-6312
7017268000082146064

DP OIL & GAS LLC
1500 BROADWAY SUITE 1212
LUBBOCK, TX 79401

7017268000082146071

CATHIE MCCOWN
P O BOX 658
DRIPPING SPRINGS, TX 78620-0658

7017268000082146088

CHARLES R HAWK
6466 262ND RD
EFFINGHAM, KS 66023-4186

7017268000082146095

CLARENCE RICHARD MARKHAM
FAMILY TRUST CLARENCE RICHARD
3110 38TH STREET
LUBBOCK, TX 79413
7017268000082146101

COLLEGE OF THE SOUTHWEST
6610 LOVINGTON HWY
HOBBS, NM 88240-9120

7017268000082146118

ANGLADE SPEIGHT FAMILY O/G I LP
TEXAS LIMITED PARTNERSHIP
77 MAIN STREET SUITE 3250
FORT WORTH, TX 76102
7017268000082146125

DAVID MCINTOSH
PO BOX 12019
PAY TX COMPTROLLER OF PUB ACCT
AUSTIN, TX 78711-2019
7017268000082146132

DERRILL E PEABODY
1611 CHERRYWOOD WAY
LODI, CA 95240

7017268000082146149

DIANA J SOLARSKI
6320 KALEE DR
AMARILLO, TX 79109

7017268000082146156

DIANE PATRICK TIPTON
PROFIT SHARING
10 DOUBLE ARROW RD
SANTA FE, NM 87505
7017268000082146163

DR RICHARD B LANGER
PO BOX 166
KUALAPUU MOLOKA, HI 96757

7017268000082146170

EDWARD T DREESSEN JR
PO BOX 830
PALO CEDRO, CA 96073

70172680000082146187

ELLEN HIGLEY
6640 N W PARK PLAZA DRIVE
KANSAS CITY, MO 64151

70172680000082146194

ELYSE S PATTERSON TRUST INV LLC
FARMERS NATIONAL CO AGENT #61214801
OIL & GAS DEPT
PO BOX 3480
OMAHA, NE 68103 0480
70172680000082146200
ERIC J COLL
PO BOX 1818
ROSWELL, NM 88202-1818

70172680000082146217

FOREST HOME INC
% DAVID CARLSON CFO
40000 VALLEY OF THE FALLS
FOREST FALLS, CA 92339
70172680000082146224

GEORGE E GOINS REV TRUST 9/15/08
FIRST AMERICAN BANK, TRUSTEE
PO BOX 1857
ROSWELL, NM 88202 1857
70172680000082146231

GRAHAM FAMILY INVESTMENTS LLC
PO BOX 1835
ROSWELL, NM 88202 -1835

70172680000082146248

HALEY LOWE ERDLIN
7 MEADOWOOD ROAD
BRYN MAWR, PA 19010

70172680000082146255

HAZEL K SHOEMAKER
2100 N E 140 APT 307A
EDMOND, OK 73013

70172680000082146262

HERD PARTNERS LTD
P O BOX 130
MIDLAND, TX 79702-0130

70172680000082146279

ELDON K TURNER & RUEDELE S TURNER
REVOCABLE LIVING TRUST
8609 NICHOLS WAY
N RICHLND HLS, TX 76180 5357

70172680000082146286
ELLIOTT INDUSTRIES
PO BOX 1328
SANTA FE, NM 87504

70172680000082146293

EMILY BERGLUND JOHNSON
4875 REGENTS WALK
SHOREWOOD, MN 55331

70172680000082146309

FAIRWAY OIL & GAS COMPANY
T VERNE DWYER, AGENT
PO BOX 845
SPARTA, NJ 07871
70172680000082146316

FRANCES FARRELL
805 N MAIN, UNIT 107
SALADO, TX 76571

70172680000082146323

GERALD DALE HIGLEY
13521 GREEN CEDAR LN
OKLAHOMA CITY, OK 73131

70172680000082146330

GREG & NANCY VANCE FAMILY LP
C/O PRODUCTION GATHERING CO LP
8150 N CENTRAL EXPWY STE 1475
DALLAS, TX 75206

70172680000082146347

HARRIS BRETT HANSON
1300 W VIEJO DR
FRIENDSWOOD, TX 77546

70172680000082146354

HELEN JANE CHRISTMAS BARBY TRUST
HELEN JANE CHRISTMAS BARBY TRE
PO BOX 425
OKARCHIE, OK 73762

70172680000082146361

HERSHEL T & JUDY B OWENS
REVOC LIVING TRUST
9702 E 90TH CT N
OWASSO, OK 74055 7270
70172680000082146378

ELKS NATIONAL FOUNDATION
FARMERS NATIONAL CO, AGENT
PO BOX 3480, OIL & GAS DEPT
OMAHA, NE 68103-0480
70172680000082146385

ELLIOTT-HALL CO
ATTN: GEORGE HALL
P O BOX 1231
OGDEN, UT 84402

70172680000082146392

EMILY MAZAC
2404 HOMEDALE CIRCLE
AUSTIN, TX 78704

70172680000082146408

FLOYD J & DORIS C SUTTON REV LIV
TRST DTD 5/3/90 FLOYD J OR DORIS C
1100 PACIFIC CT
ATCHISON, KS 66002 2774
70172680000082146415

GENE L DUKE & CLEBBIE F DUKE REV
LIV TRUST DTD 1/14/04
4148 RAINSONG DRIVE
DALLAS, TX 75287
70172680000082146422

GERRY LEE HAHN
PO BOX 31021
AMARILLO, TX 79120

70172680000082146439

GRETCHEN HANSON BAKKE
1613 W PECAN AVENUE
MIDLAND, TX 79705

70172680000082146446

HARRY A TURNER
8688 GREENWAY RD
SOUTHAVEN, MS 38671

70172680000082146453

HELEN L WASER REVOC LIV TR 4 1 93
STEPHANIE JO PROHASKA, SUC TTEE
8809 N BALES AVE
KANSAS CITY, MO 64156
70172680000082146460

HIEN THI NGO NGUYEN
9001 CROOKED SHELL AVE
LAS VEGAS, NV 89143

70172680000082146477

HINKLE INVESTMENT CO
A LTD PARTNERSHIP
P O BOX 967
KING CITY, CA 93930-2967
70172680000082146484

INGRID DREESSEN POWELL
PO BOX 416
LOS ALTOS, CA 94023

70172680000082146491

JACKS PEAK, LLC
PO BOX 294928
KERRVILLE, TX 78029

70172680000082146507

JAMES M OWENS
P O BOX 1003
DUMAS, TX 79029-1003

70172680000082146514

JANET E CARTER
2918 LIVE OAK DRIVE
ROWLETT, TX 75088

70172680000082146521

JESSICA GRANT FRIDAY
3750 ROSEMEAD PKWY STE 2218
DALLAS, TX 75287

70172680000082146545

JOHN P BRUNKOW
1944 ROWLEY AVE
RAMONA, CA 92065

70172680000082146552

JONES-DAUBE MINERAL COMPANY
BOX 1169
DUNCAN, OK 73534

70172680000082146569

KAREN CONE
PO BOX 12
BENTONVILLE, AR 72712

70172680000082146576

KATHERINE LYNNE MEIER
PO BOX 1054
FORT MYERS, FL 33902

70172680000082146583

IDA MILLER ESTATE
JOAN M GANZ & JOHN W LYTLE JR
PO BOX 65
FARMINGDALE, NY 11735 0065
70172680000082146590

J L BURKE III
8928 MEADOW KNOLL DRIVE
DALLAS, TX 75243

70172680000082146606

JAMES C UNDERWOOD
303 E 400
MULLINVILLE, KS 67109

70172680000082146613

JAMES RUSSELL PROCTOR
145 N MCRAE LANE
ST DAVID, AZ 85630

70172680000082146620

JANET FARMER
2105 BRENTGATE DRIVE
ARLINGTON, TX 76017

70172680000082146637

JOANN P KRUCKEBERG
6320 BROOKVIEW AVE
EDINA, MN 55424

70172680000082146644

JOHN REDFERN III
P O BOX 50890
MIDLAND, TX 79710

70172680000082146651

JOSHUA SONGER
312 FRANKFORD AVENUE #216
LUBBOCK, TX 79416

70172680000082146668

KAREN ELISABETH HANSON-FLOWERS
4202 CASE STREET
WEST UNIVERISTY PLACE, TX 77005

70172680000082146675

KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

70172680000082146682

ILA JAYNE CLARK
3732 WILLOW BEND CIRCLE
WACO, TX 76708

70172680000082146699

JACK D KNOX
3838 OAK LAWN AVE STE P150
DALLAS, TX 75219-4554

70172680000082146705

JAMES M COLLINS
164 THOMAS RIDGE RD
BURNET, TX 78611

70172680000082146712

JAN CLARK
1311 NORTH CR 1600
LUBBOCK, TX 79416

70172680000082146729

JEFFEREY MILLS ELLIOTT
3407 SMOKETREE COMMONS DR
PLEASANTON, CA 94566-7963

70172680000082146736

JOHN BLUMBERG
123 E STANTON RD
ANDOVER, KS 67002

70172680000082146743

JON F COLL II
7335 WALLA WALLA
SAN ANTONIO, TX 78250

70172680000082146750

JOYCE ANN BROWN
PO BOX 72
WATROUS, NM 87753

70172680000082146767

KATHERINE A KECK
PO BOX 24680
LOS ANGELES, CA 90024-0680

70172680000082146774

KATHRYN ANNE HANSON
C/O GRETCHEN HANSON BAKKE, TTE
1613 W PECAN AVENUE
MIDLAN, TX 79705
70172680000082146781

KAY LOWE ATCHESON
PO BOX 64595
LUBBOCK, TX 79464-4595

70172680000082146798

KENNETH G CONE
CATHIE MCCOWN P/O/A
PO BOX 507
DIPPING SPRINGS, TX 78620
70172680000082146804

KNOTT TRUST
LAURIE A KNOTT TTEES
PO BOX 5404
VAIL, CO 81658
70172680000082146811

LANA OWENS
764 WILDWOOD TRAIL
WEATHERFORD, TX 76085

70172680000082146828

LARRY K LOWE
2313 BROADWAY
LUBBOCK, TX 79401-2916

70172680000082146835

LEONARD FAMILY TRUST UA 2/1/06
KEVIN & BURT LEONARD TTEES
PO BOX 6862
CHANDLER, AZ 85246
70172680000082146842

LINDA SCHRADER ROUNDY
3562 EASTSIDE HWY
STEVENSVILLE, MT 59870-6672

70172680000082146859

LML PROPERTIES, LLC
PO BOX 3194
BOULDER, CO 80307

70172680000082146866

LORRAINE S BLACK TRUST
B ROBERT K BLACK TRUSTEE
6608 N WESTERN #262
OKLAHOMA CITY, OK 73116
70172680000082146873

MARILYN BURKE SALTER
20031 82 AVE W
EDMONDS, WA 98026

70172680000082146880

KAYLA CONE
PO BOX 746
FAYETTEVILLE, AR 72702

70172680000082146897

KERRY PORTER
901 LEHIGH ST
HARTSHORNE, OK 74547

70172680000082146903

KR&M LLC
PO BOX 5930
LUBBOCK, TX 79408-5930

70172680000082146910

LANELLE DAHNKE CLEMENTS
1889 FALL RIVER ROAD
ESTES PARK, CO 80517-9106

70172680000082146927

LAUREN LOWE MATTHEWS
3613 HAMILTON AVENUE
FORT WORTH, TX 76107

70172680000082146934

LEONARD LEGACY ROYALTY, LLC
DAN M LEONARD
PO BOX 3422
MIDLAND, TX 79702
70172680000082146941

LINDA SUE HAHN MARTIN
3593 HUNTERS GLEN RD
ABILENE, TX 79605

70172680000082146958

LOIS ALYNE CONE BATES A TRUST
LOIS ALYNE CONE BATES, TTEE
PO BOX 3457
LUBBOCK, TX 79452-3457
70172680000082146965

MAP2004-OK
PO BOX 269031
OKLAHOMA CITY, OK 73126-9031

70172680000082146972

MARK FLENNIKEN
4501 14TH ST
LUBBOCK, TX 79416-4803

70172680000082146989

KELLY LOWE READ
302 COUNTRY CLUB LN
LEVELLAND, TX 79336

70172680000082146996

KEVIN K LEONARD CHILD'S TRUST
KEVIN K LEONARD, TRUSTEE
PO BOX 50688
MIDLAND, TX 79710 0688
70172680000082147009

KRISTEN ELISABETH HANSON
C/O GRETCHEN HANSON BAKKE, TTE
1613 W PECAN AVENUE
MIDLAND, TX 79705
70172680000082147016

LARRY BLUMBERG
2344 ARBOR LAKE CT
HENDERSON, NV 89044

70172680000082147023

LEE M GENTRY III
6349 HIDDEN HOLLOW DR
LIBERTY TOWNSHIP, OH 45011-0436

70172680000082147030

LFN CONE PROPERTIES LLC
PO BOX 1559
MIDLAND, TX 79702-1559

70172680000082147047

LISA NAGLE KELLEY
220 ROSEWOOD AVE
BOERNE, TX 78006

70172680000082147054

LORETTA D LOWE
7235 VILLA MARIA LN
AUSTIN, TX 78759

70172680000082147061

MARGARET F EMERY
16 EMERY ROAD
CLAYTON, NM 88415

70172680000082147078

MARLENA K WEISHAAR REV TRUST
C/O MARLENA K WEISHAAR TRUSTEE
917 S E 42ND TERRACE
TOPEKA, KS 66609-1657
70172680000082147085

MARLENA S WEISHAAR
917 S E 42ND TERRACE
TOPEKA, KS 66609

70172680000082147092

MARY JANE ANDREWS
3908 LEXINGTON DR
ALEXANDRIA, LA 71303-3527

70172680000082147108

MARY NAGLE PERKINS
18615 AMADOR AVE
DALLAS, TX 75252

70172680000082147115

MELANIE COLL DETEMPLE
5653 TOBIAS AVE
VAN NUYS, CA 91411

70172680000082147122

MICHAEL KYLE LEONARD CHILD'S
MICHAEL KYLE LEONARD, TRUSTEE
PO BOX 2625
EAGLE PASS, TX 78853
70172680000082147139

MILWARD KENT MILLER ESTATE
MARK RANDALL MILLER INDP EXEC
761 COLETO CREEK
PROSPER, TX 75078
70172680000082147146

MONTGOMERY PETROLEUM INC
4925 GREENVILLE AVE STE 915
DALLAS, TX 75206

70172680000082147153

NANCY I FARMER
5136 E 35TH STREET
TULSA, OK 74135

70172680000082147160

NOBLE E FLENNIKEN
4132 KILLION DRIVE
DALLAS, TX 75229-6227

70172680000082147177

OPAL DENSON
CHARLES R FULKS POA
PO BOX 829
SNYDER, TX 79550-0829
70172680000082147184

MARTIN DION LOWE
7801 ESPANOLA TRAIL
AUSTIN, TX 78737

70172680000082147191

MARY LISBETH HANSON
2502 FANNIN AVENUE
MIDLAND, TX 79705

70172680000082147207

MAX W COLL III
AS HIS SEPARATE PROPERTY
7625-2 EL CENTRO
LAS CRUCES, NM 88012
70172680000082147214

MELINDA ANN ELLIOTT
2523 WASHINGTON WAY
ALMEDA, CA 94501-5326

70172680000082147221

MICHAEL P CODER
PO BOX 11
WELLFLEET, NE 69170

70172680000082147238

MOLLY M AZOPARDI CHILD'S TRUST
MOLLY AZOPARDI, TRUSTEE
PO BOX 620
WIMBERLY, TX 78676
70172680000082147245

MYLES LYNDON COLLINS II
3250 HUDSON CROSSING APT 621
MCKINNEY, TX 75070

70172680000082147252

NEW MEXICO BOYS & GIRLS RANCH
FOUNDATION INC
PO BOX 40909
AUSTIN, TX 78704-0016
70172680000082147269

NONA KAY SCHRADER
N 4398 HWY G
FORT ATKINSON, WI 53538

70172680000082147276

PATRICK LEONARD CHILD'S TRUST
PATRICK LEONARD, TRUSTEE
PO BOX 700633
SAN ANTONIO, TX 78270
70172680000082147283

MARY DUKE PEARLBROOK EST
JOHN W LYTLE JR &
PO BOX 65
FARMINGDALE, NY 11735-0065
70172680000082147290

MARY M MARTIN
2450 E NISBIT RD
PHOENIX, AZ 85032

70172680000082147306

MAX W COLL III
7625-2 EL CENTRO BLVD
LAS CRUCES, NM 88012

70172680000082147313

MERCO OF OKLAHOMA INC
PO BOX 18607
OKLAHOMA CITY, OK 73154-0607

70172680000082147320

MICHELLE SONGER SPENCE
709 FOREST RIDGE
GARLAND, TX 75042

70172680000082147337

MOLLY MICHELE AZOPARDI
PO BOX 620
WIMBERLEY, TX 78676

70172680000082147344

NANCY COLLINS THETFORD
5976 E STATE RD 41
ROPESVILLE, TX 79358

70172680000082147351

NM O&G LTD
PO BOX 10217
LUBBOCK, TX 79408

70172680000082147368

OFFICE OF NATURAL RESOURCES REVENUE
FKA MMS
PO BOX 25627
DENVER, CO 80225 0627

70172680000082147375

PERRY H UNDERWOOD
PO BOX 304
OSAWATOMIE, KS 66064

70172680000082147382

PETER ELLIOTT & JANET ELLIOTT
3711 W 96TH ST
LEAWOOD, KS 66206

70172680000082147399

RANDY LEE CONE
PO BOX 231034
ANCHORAGE, AK 99523

70172680000082147405

REX BLUMBERG
294 SUNSET LN
HENDERSON, NC 27537-5081

70172680000082147412

ROBERT B HAMLETT
121 E HUCKLEBERRY CT
UNION, WA 98592

70172680000082147429

ROBERT W PETERS
10 TUMBLEWEED N W
ALBUQUERQUE, NM 87120

70172680000082147436

RONNY P LOWE
P O BOX 851
TATUM, NM 88267

70172680000082147443

SABINE ROYALTY TRUST
PO BOX 678600
DALLAS, TX 75267-8600

70172680000082147450

SHANA LOWE CONINE
5605 EQUESTRAIN COURT
GRANBURY, TX 76049

70172680000082147467

SHELBY TURNER
8205 W CITRUS WAY
GLENDALE, AZ 85303

70172680000082147474

SOUTHWESTERN BAPTIST
THEOLOGICAL SEMINARY
1601 ELM ST STE 1700
DALLAS, TX 75201-4741
70172680000082147481

PHILLIP CLAY HAHN
8247 DEGAS DR
LAS CRUCES, NM 88007

70172680000082147498

RAY C PRESTON
4990 THANE RD
JUNEAU, AK 99801

70172680000082147504

RICHARD DAVID VILLEMARETTE
14370 HARRY SAVOY RD
ST AMANT, LA 70774

70172680000082147511

ROBERT KNIGHT
8003 COUNTY ROAD 6910
LUBBOCK, TX 79407

70172680000082147528

ROBERTA BUCKELEW
2762 STEELE CANYON RD
RANCHO SAN DIEGO, CA 92019

70172680000082147535

RUBY JANE EPPES TRUST AGREEMENT
DATED 5/9/12
PO BOX 1141
YELLVILLE, AR 72687-1141
70172680000082147542

SALLY RODGERS
1528 ARROYO HONDO ROAD
SANTA FE, NM 87508

70172680000082147559

SHANNON C LEONARD CHILD'S TRUST
SHANNON C LEONARD, TRUSTEE
1018 SUNSET CANYON DR N
DRIPPING SPRINGS, TX 78620
70172680000082147566

SHRINERS HOSPITALS FOR CHILDREN
% THE NORTHERN TRUST COMPANY
PO BOX 226270
DALLAS, TX 75222 6270
70172680000082147573

SPIRIT TRAIL, LLC
PO BOX 1818
ROSWELL, NM 88202-1818

70172680000082150139

PROGENY PETROLEUM LLC
1377 EAST VALLEY ROAD
SANTA BARBARA, CA 93108

70172680000082150146

RAYMOND FOSTER REV LIVING TRST
PO BOX 231
HORTON, KS 66439

70172680000082150153

RICHARD P LINDBERG &
CLAUDIA K LINDBERG
8119 59TH AVENUE NORTH
NEW HOPE, MN 55428
70172680000082150160

ROBERT T HARTLEY
P O BOX 1024
CLOVIS, NM 88102-1024

70172680000082150177

RONALD OWEN HOLMAN
8226 DOUGLAS AVE STE 550
DALLAS, TX 75225

70172680000082150184

S E CONE JR
P O BOX 10321
LUBBOCK, TX 79408-3321

70172680000082150191

SFF ROYALTY LLC
PO BOX 2080
MIDLAND, TX 79702

70172680000082150207

SHATTUCK ST MARYS SCHOOLS
PO BOX 218
FARIBAULT, MN 55021-0218

70172680000082150214

SILVERADO OIL & GAS LLP
PO BOX 52308
TULSA, OK 74152

70172680000082150221

STANLEY WHITE
PO BOX 1533
OVERGAARD, AZ 85933

70172680000082150238

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
PO BOX 1148
SANTA FE, NM 87504

70172680000082150245

SYLVIA DEE SHRIER
PO BOX 244
FAIRPORT, NY 14450

70172680000082150252

TESTAMENTARY TRUST CREATED BY
ARTICLE IV OF WILL OF MAX W COLL II
83 LA BARBARIA TRAIL
SANTA FE, NM 87505
70172680000082150269

THE BISHOP WIPPLE SCHOOLS
ADDRESS UNKNOWN
UNKNOWN, DE 99999-9999

THE OHIO STATE UNIVERSITY
PLANNING AND REAL ESTATE
53 W 11TH AVE
COLUMBUS, OH 43201
70172680000082150276

THOMAS C BRUNKOW
10071 MOZELLE LANE
LA MESA, CA 91941-6966

70172680000082150283

TOM R CONE
AKA THOMAS R CONE
PO BOX 400
SOUTHWEST CITY, MO 64863
70172680000082150290

VEIRS FAMILY PARTNERSHIP LP
36 KESTREL LANE
EL PRADO, NM 87529-7547

70172680000082150306

WAIKIKI PARTNERS LP
P O BOX 2127
MIDLAND, TX 79702-2127

70172680000082150313

SUSAN BIORCKMAN
11137 S CRESTONE ST
OLATHE, KS 66061

70172680000082150320

T K HELM MANAGEMENT TR DTD 2/11/09
THERYLENE KNOX HELM TRUSTEE
200 EDGEWOOD
PALATINE, IL 60067

70172680000082150337
TEXACAL OIL AND GAS INC
4299 MACARTHUR BLVD 207
NEWPORT BEACH, CA 92660

70172680000082150344

THE HAWK TRUST DATED 9/14/84
RESTATED ON 1/14/09
408 COLORADO STREET
HIGHLAND, KS 66035
70172680000082150351

THE TEXAS A&M UNIV SYSTEM
ON BEHALF OF WEST TX ST UNIV
301 TALLOW 6TH FLOOR
COLLEGE STATION, TX 77840 7896
70172680000082150368

THOMAS CARLTON HIGLEY
3812 PARAMOUNT BLVD
AMARILLO, TX 79109

70172680000082150375

TOMMY CHRIS MEBANE
6121 SOFTWIND PLACE
ALTA LOMA, CA 91737

70172680000082150382

VICKI M PORTER
8113 CRAFTSBURY LANE
MCKINNEY, TX 75071

70172680000082150399

WILBUR C HIGLEY JR
PO BOX 12019
UNCLAIMED PROPERTYSECTION
AUSTIN, TX 78711-2019
70172680000082150405

SUZAN FANNIN
5903 85TH STREET
LUBBOCK, TX 79424-3602

70172680000082150412

TEDDY L HARTLEY
PO BOX 845
CLOVIS, NM 88102-0845

70172680000082150429

TEXAS TECHNOLOGICAL UNIVERSITY
PO BOX 45025
LUBBOCK, TX 79409-5025

70172680000082150436

THE LONG TRUSTS
P O BOX 1336
KILGORE, TX 75662

70172680000082150443

THE TOLES COMPANY
P O BOX 1300
ROSWELL, NM 88202 1300

70172680000082150450

THOMAS L COOKE MINERAL TRUST
THOMAS L COOKE TRUSTEE
PO BOX 1367
IDALOU, TX 79329-1367
70172680000082150467

UNIVERSITY OF N MEXICO REGENTS
% DIRECTOR OF REAL ESTATE
MSC06 3595
1 UNIVERSITY OF NEW MEXICO
ALBUQUERQUE, NM 87131
70172680000082150481
VIVIAN LOWE ANSELM
C/O BARBARA FRANKHOUSER CPA
4417 71ST STE 33
LUBBOCK, TX 79424-2399
70172680000082150498

WILLIAM RAY PROCTOR
PO BOX 7156
ODESSA, TX 79760-7156

70172680000082150504

Production Summary Report**API: 30-025-06639****LOCKHART A 17 #004**

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2017	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	5021	301523	31
6/1/2017	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	4908	260750	30
7/1/2017	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	6540	339594	31
8/1/2017	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	7184	342399	31
9/1/2017	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	5783	300076	30
10/1/2017	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	5512	310044	31
Cum	[76520] EUNICE;SAN ANDRES, NORTH (GAS)		62586		

Production Summary Report**API: 30-025-26601****HAWK FEDERAL B 1 #016**

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
Cum	[76520] EUNICE;SAN ANDRES, NORTH (GAS)	0	0	0	0

Production Summary Report

API: 30-025-26601

HAWK FEDERAL B 1 #016

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
4/1/2017	[96221] WSW;SAN ANDRES	0	0	55281	30
5/1/2017	[96221] WSW;SAN ANDRES	0	0	219794	31
6/1/2017	[96221] WSW;SAN ANDRES	0	0	300690	30
7/1/2017	[96221] WSW;SAN ANDRES	0	0	270258	31
8/1/2017	[96221] WSW;SAN ANDRES	0	0	275847	31
9/1/2017	[96221] WSW;SAN ANDRES	0	0	221892	30

LEGAL NOTICE
December 22, 2017

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following and notice
to the public.

(Note: All land descriptions herein refer to the New Mexico,
Principal Meridian whether or not so stated.)
TO: THE BISHOP WIPPLE SCHOOLS

Application of Apache Corporation for Approval of Surface
Commingle, Lea County, New Mexico.

Application seeks authority to surface commingle
production.

Location: Sections 8 (Unit N) & 17 (Unit A), Township 21
South, Range 37 East, Lea County, New Mexico.

Pool Name: Eunice; Blinbry-Tubb-Drinkard, North (22900)
& Eunice; San Andres, North (Gas) (76520).

Applicant: Apache Corporation. Attn: Dean Jarrett, 303
Veterans Airpark Lane, Midland, Texas 79705,
(432) 818-1938

Interested parties must file objections or requests for
hearing in writing with the division's Santa Fe office within
20 days after this publication, or the division may approve
the application.

#32368