District I •

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised May 15, 2000

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

2

APPLICATION FOR DOWNHOLE COMMINGLING

		DHC-3692	
Caulkins Oil Company	c, NM 87410		
Operator		Address	
BREECH "F"	1-F	UNIT K - SEC. 33-27N-6W	Rio Arriba
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 003824 Property Code 2460 API No. 30-039-25876 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	South Blanco Tocito 0)		Basin Dakota Pro-Gr
Pool Code	06460		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6860' – 6871'		7338' – 7557'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1286		1103
Producing, Shut-In or New Zone			20
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12 Month Avg. Rate: Gas Oil Water 142 2.982 .033 MCF/D Bbl Bbl	Date: Rate: Gas Oil Water MCF/D Bbl Bbl	Date: 12 Month Avg. Rate: Gas Dil Water 144 328 .05 MCF/D_Bbl Bbl
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Gas Oil 49 % 90 %	Gas Oil % %	Gas A Oil 51 % 11 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public La or the United States Bureau of Land Management been notified in writing of this application?	inds Yes <u>X</u>	No
 NMOCD Reference Case No. applicable to this well: <u>DHC-3334, DHC-3546, DHC-3118, DHC-3333</u> Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) 	<u>. </u>	

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this applie

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert 7	Vergne	TITLE_	Superintendent	DATE	March 27, 2006
TYPE OR PRINT NAME	Robert L. Verguer		TELEPHON	E NO. (505)-33	4-4323

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - Iz20 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATICE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATICE APPLICATIONS FOR EXCEPTIONS TO OMSION RULES AND RESULUTIONS WIGH RECENT FOR ALL ADMINISTRATICE APPLICATIONS FOR EXCEPTIONS TO OMSION RULES AND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TIPE IN MANDATORY FOR ALL ADMINISTRATICE APPLICATIONS FOR EXCEPTIONS TO OMSION RULES AND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TIPE IN MANDATORY POPCHOL OCAMING THE DIVISION THE MINISTRATICE APPLICATIONS WIGH RECENT FOR COMPACT THE DIVISION TO CHECK NULL SAND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TO CHECK NULL SAND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TO CHECK NULL SAND RESULUTIONS UNICIDATED AND THE DIVISION THE IN MANDATORY FOR ALL ADMINISTRATICE APPLICATION FOR COMPACT IPPLICATION - Specing Unit - Simuthaneous Dedication UNIX WAS INFORMED OF REAL ADMINISTRATIC APPLICATION FOR COMPACT IPPLICATION CHECK TO A SAND THE DIVISION PRODUCED IN THE DIVISION PRODUCED IN THE DIVISION OF TO ALL COMPACT IPPLICATION REQUIRED TO: - Check Those Which Apply for [A] I Creck One Only for [B] or [C] Check One Only for [B] or CLE ON CHECK CHECK CHECK CHECK ONE ONLY CHECK ONE Specify CHECK ONE ONLY CHECK ONE Specify CHECK ONE ONLY CHECK ON CHECK ONLY CHECK ON CHECK		4	114/04	SUSPENSE	Will Jon ENGINEER	NESS LOC	BOED IN 4/14/06	3 TYPE DT	TC APP N	10.0705061	0442849
NEW MEXICO OIL CONSERVATION DIVISION 1220 South St. Francis Drive, Santa Fe, NM. 87505 Description ADMINISTRATIVE APPLICATION CHECKLIST THIS CREDULST IS MANDATORY FOR ALL ADMINISTRATOR APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WICKIN Records to Control of MSP-Mon-Standard Proration Unit[SD-Stimultaneous Dedications WICKIN Records for Action (DISP-Mon-Standard Proration Unit[SD-Stimultaneous Dedication] [PC-Pool Commingling] [CTB-Lease Commingling] [PL-PoolLasse Commingling] [PC-Pool Commingling] [CTB PLC PC OLS DIM DINC NSL NSP SD (1) TYPE 0F APPLICATION - Check Those Which Apply for [A] [Commingling Storage - Measurement DIM	1					······································		310	2	7 14 30 44	
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INSL-Non-Standard Location] INSP-Non-Standard Proration Unit[[BD-Simultaneous Dedication] IPIC-Pool Commingling] ICLS - Off-Lease Commingling] IPIC-Pool/Lease Commingling] IPIC-Pool Commingling] ICLS - Off-Lease Storage] IQLM-Off-Lease Measurement[IWWX-Waterflood Expansion] IPMX-Pressure Maintenance Expansion] ISWD-6411 Water Disposal] IPI-Injection Pressure Increase] II TYPE OF APPLICATION - Check Those Which Apply for [A] IA] Location - Spacing Unit - Simultaneous Dedication IA] Location - Spacing Unit - Simultaneous Dedication INSE INSE IA] Location - Spacing Unit - Simultaneous Dedication INSE IA] INSE INSE SD Check One Only for [B] or [C] IB] Commingling ICLS IB] DHC CTB PLC ICL III floction - Disposal - Pressure Increase - Enhanced Oil Recovery IPR IPR III Other: Specify IPI EOR PPR ID] Other: Specify IPI IPI EOR PPR ID] Other Specify IPI IPI IPI IPI IA] Working, Royalty o	•	Ť	THIS CHECKL	JST IS MAN	DATORY FOR ALL ADMI WHICH REQUI	INISTRATIVE AP	PLICATIONS FO 3 AT THE DIVISI	R EXCEPTIONS	TO DIVISION RI	ULES AND REG	BULATIONS
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Drint on These Name	1. ^{1.} 1.			Note: Stat	ement must be compl	eted by an indi	vidual with ma	nagerial and/or	supervisory ca	ipacity.	•• • • • • •
Title Date	Pr	int or	Type Name		Signature			Title		<u> </u>	Date

		5. Lease	
UNITED ST	ATES		IMNM-03547
DEPARTMENT OF T	1 · · ·	11+27 J141 AAAA	
BUREAU OF LAND N			
BUREAU OF LAND W	6. If Indian, Allottee	or Tribe Name	
SUNDRY NOTICES AND R		7. Unit Agreement N	ame
(Do not use this form for proposals to drill or reservoir. Use "APPLICATION FOR F			
1. Oil Well [] Gas Well [] Other []		8. Well Name and No).
GAS WELL			REECH "F" 1-F
2. Name of Operator:		9. API Well No.	
Caulkins Oil Company 3. Address of Operator: (505) 334 4333		30- 10. Field and Pool, E	039-25876-00D1
(505) 554-4525			KOTA, TOCITO
1409 W. Aztec Blvd. Ste B7, Aztec, NN 4. Location of Well (Footage, Sec., Twp., Rge.)	// 8/410	11. Country or Parish	
1654' F/S 1526' F/W SEC. 33	-27N-6W	Rio Arriba Co.	New Mexico
12. CHECK APPROPRIATE BOX(s)			
TYPE OF SUBMISSION	TYPE OF ACTION		
[X] Notice of Intent	[] Abandonment		[] Change of Plans
	[]Recompletion		[] New Construction
[] Subsequent Report	[] Plugging Back] Non-Routine Fracturing
	[] Casing Repair] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing [X] Other <u>Downhole Comming</u>		[] Conversion to Injection [] Dispose Water
17. Describe Proposed or Completed Operations:	[A] Other Downhole Comming		j Dispose water
2 27.06 We request emproved to de	umbala comminale this well by the f		
	without commingle this well by the fo	mowing procedure.	
T. O. H. laying down 2 3/	-		
	3/8" tubing with packer from 7544'.		
T. I. H. with 2 3/8" produc	•		
Clean out to PBTD with a	ir foam unit.		
Land tubing on doughnut	at approximately 7500'.		
Rig down and move.			
Estimated starting date, A	pril 24, 2006.		
1			
NOTE: The format is issued in lieu of U	.S. BLM Form 3160-5		
18. I HEREBY CERTIFY THE FOREGOIN	NG IS TRUE AND CORRECT		
SIGNED: Robert 7 glungme	TITLE: Superintende	ent DATE: Mar	ch 27 2006
ROBERT L. VERQUER		AR DATE. WAR	<u>LII 27, 2000</u>
	<u>ምር 25 ዓ</u>		
APPROVED BY: CONDITIONS OF APPROVAL, IF ANY	TITLE:	DATE:	
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LAST 12-MONTHS PRODUCTION FOR BREECH F 1-F

DAKOTA

MONTH	CAS	011	MATED	DAYS	GAS DPA	OIL DPA
MONTH	GAS	OIL	WATER			
02/05	4,055	7	1	28	145	0.250
03/05	4,138	7	1	31	133	0.226
05/05	4,821	7	1	31	156	0.226
06/05	4,689	7	1	30	156	0.233
07/05	4,578	12	2	31	148	0.387
08/05	4,409	10	2	31	142	0.323
09/05	4,339	10	2	30	145	0.333
10/05	3,753	9	1	25	150	0.360
11/05	4,133	7	1	30	138	0.233
12/05	4,218	13	2	29	145	0.448
01/06	4,251	15	2	31	137	0.484
02/06	3,631	12	2	28	130	0.429
	51,015	116	18		144	0.328

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MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
03/05	4,116	77	1	31	133	2.484
04/05	4,142	97	1	30	138	3.233
05/05	4,122	123	1	31	133	3.968
06/05	4,154	74	1	30	138	2.467
07/05	4,414	89	1	31	142	2.871
08/05	4,436	111	1	31	143	3.581
09/05	4,502	95	1	30	150	3.167
10/05	3,942	75	1	28	141	2.679
11/05	4,451	86	1	30	148	2.867
12/05	4,389	75	1	29	151	2.586
01/06	4,504	86	1	31	145	2.774
02/06	4,077	87	1	28	146	3.107
	51,249	1,075	12		142	2.982

p. p) p. D: 14	STRICT 'F O. Box 1980, Ho STRICT II O. Drawer DD, A ISTRICT III DOO RIO Brezos ISTRICT IV O Box 2088, San	rteslo, N.M. Rd., Aztec, 1	8241-1980 88211-0719 N.M. 87410	6.	OIL C	ONSERVATI	W Mexico Resources Depart ON DIVISION 2088 87504–2088 87504–2088	Submit RECEIVED BLM	to Appr Si	Instructoriate Propriate Late Lea Fee Lea	Form C-102 puary 21, 1994 ctions on back District Office ase - 4 Copies ase - 3 Copies NDED REPORT
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	- API	Number			71599			Basin Dako		-	
	*Property (Code	<u></u>	_1		Property		·		• 1	fell Number
-	2460			·		BREECH		<u></u>			1F
•	TOGRED N					Operator	COMPANY				Elevation 6612
Ì	00382	4					Location			L	0012
	UL or lot Do.	Section	Township	Range	Lot Idn	Feet from the	North/South End	e Feet from the	East/Ic	line	County
	ĸ	33	27N	6W		1654		1526	WE	ST	RIO ARRIBA
		1.0.11.1	-		om Hole		If Different F		1 1 1 1 1	-1. 11-	· · · · · · · · · · · · · · · · · · ·
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Ma	e Feet from the	East/Ne	at line	County
	¹² Dedicated Acr	es ¹⁴ Joint	or Infill ¹⁴ C	onsolidation	a Code 40	rder No.					
	320										
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	310 . Tarta	STATISTICS						and the second		R CER	TIFICATION
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K _e								Signature	ert Z	/	
· ·							Men	Printed Na			
C. B.C.						ECE	1008 J	N	ary 27	, 1998	3
S55	કે.શે		· · ·			T DEC -	OTTV7	18 SU	RVEYOR	CERT	IFICATION
	549.2	1526'			(OIL CO	0 1990 No DIVo No 3	was plotted A	om field not supervision, c	n of actua and that th	a shown on this plat I surveys made by me w same is true and
								Date of Sur Signature sc	APRIL OF	HEXIC	
	N 00-26 W		- 1 1921 - N. 89	-50 F	5:000) 6' (R)		Cor ilicate 1	AEGISTERIO X	8894 Essional) Interest

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D. B.C.

P. DI P.	ISTRICT I O. Box 1980, Ho ISTRICT II O. Drawer DD, A ISTRICT III	rtesia, N.M.	68211-0719			thte of Ne res & Natural		INNRE	Submit	to Appr	Instru opriate te Le	Form C-102 buary 21, 1994 ctions on back District Office ase - 4 Coples ase - 3 Copies
ים	000 Rio Brazos I ISTRICT IV 0 Box 2088, San		87504-2088	ד זיסדעט	S	P.O. Box anta Fe, NM	: 2088 87504–208 8 9{	B B MAR -	-3 pii 1: 1 Cationni Pi] AMEI	NDED REPORT
("API	Number		. M	*Pool Code		CITEROF		Pool Nam			
	ì				06460			Sout	h Blanco To	ocito		
	*Property C	lode				⁶ Proper	·				•1	fell Number
	2460					BREECI			<u></u>			1F
	'OGRED No				CALI	LFINS OII	T Name	/ v				Elevation 6612
	003824	+			CAU		e Location					0012
í	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the	East/Ne	st line	County
	к	33	27N	6W		1654	SOL	ітн	1526	WE	ST	RIO ARRIBA
1	L	1	<u> </u>	¹¹ Botto	om Hole	Location	If Differe	nt Fro	m Surface			
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ith line	Feet from the	East/Ne	st line	County
	Dedicated Acre 160			Consolidatio		Order No.						
	NO ALLOW	ABLE W							INTERESTS F BY THE DIV		EEN C	ONSOLIDATED
	16								I hereby certify	L. Ventender	r somation Sist of my r <u>quer</u> nt	TIFICATION a contained herrin is b knowledge and beller
B.C. .M. 55	2549.2' (R) 2549.2' (M)		<u></u>	23601565		DEC N M	EIVE - 9 199		Date 16 SUR	VEYOR that the w n field note	CERT will location	IFICATION a shown on this plat is surveys made by me is same is true and
	1 52 52	1526'				000 (- 9 199 CONO [DIST. 3	9UV0	Date of Surve	PRIND	-1145. 184. RO	<u></u>
. B.C.	N 00-26 W		., 753) 	9—503°E%	5290	D.6' (R)			Certificate Nu		(8894) 	NORHANDIA AND AND AND AND AND AND AND AND AND AND

CAULKINS OIL COMPANY VICINITY MAP BREECH "F" 1-F, SEC. 33-27N-6W, UNIT LTR. K BASIN DAKOTA AND SOUTH BLANCO TOCITO

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