District I •

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised May 15, 2000

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

2

APPLICATION FOR DOWNHOLE COMMINGLING

	DHC-3692						
Caulkins Oil Company 1409 W. Aztec, Blvd., Suite B7, Aztec, NM 87410							
Operator		Address					
BREECH "F"	1-F	UNIT K - SEC. 33-27N-6W	Rio Arriba				
Lease	Well No.	Unit Letter-Section-Township-Range	County				

OGRID No. 003824 Property Code 2460 API No. 30-039-25876 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	South Blanco Tocito 0)	/	Basin Dakota Pre-6
Pool Code	06460		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6860' - 6871'		7338' – 7557'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1286		1103
Producing, Shut-In or New Zone			20
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12 Month Avg. Rate: Gas Oil Water 142 2.982 .033 MCF/D Bbl Bbl	Date: Rate: Gas Oil Water MCF/D Bbl Bbl	Date: 12 Month Avg. Rate: Gas Dil Water 144 328 .05 MCF/D Bbl Bbl
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Gas Oil 49 % 90 %	Gas Oil %	Gas Dil 51 % 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_ <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public La or the United States Bureau of Land Management been notified in writing of this application?	nds Yes <u>X</u>	No
 NMOCD Reference Case No. applicable to this well: <u>DHC-3334, DHC-3546, DHC-3118, DHC-3333</u> Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) 		

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this applies

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Relevent 7	Vergue TIT	LE_Superintendent	DATE <u>March 27, 2006</u>
TYPE OR PRINT NAME	Robert L. Verguer	TELEPHONE NO). (505)-334-4323

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - Iz20 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATICE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATICE APPLICATIONS FOR EXCEPTIONS TO OMSION RULES AND RESULUTIONS WIGH RECENT FOR ALL ADMINISTRATICE APPLICATIONS FOR EXCEPTIONS TO OMSION RULES AND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TIPE IN MANDATORY FOR ALL ADMINISTRATICE APPLICATIONS FOR EXCEPTIONS TO OMSION RULES AND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TIPE IN MANDATORY POPCHOL OCAMING THE DIVISION THE MINISTRATICE APPLICATIONS WIGH RECENT FOR COMPACT THE DIVISION TO CHECK NULL SAND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TO CHECK NULL SAND RESULUTIONS WIGH RECENT FOR COMPACT THE DIVISION TO CHECK NULL SAND RESULUTIONS UNICIDATED AND THE DIVISION THE IN MANDATORY FOR ALL ADMINISTRATICE APPLICATION FOR COMPACT IPPLICATION - Specing Unit - Simuthaneous Dedication UNIX WAS INFORMED OF REAL ADMINISTRATIC APPLICATION FOR COMPACT IPPLICATION - Check Those Which Apply for [A] (A) Location - Specing Unit - Simuthaneous Dedication UNIX IPPLICATION - Check Those Which Apply for [A] (A) Location - Specing Unit - Simuthaneous Dedication UNIX IPPLICATION REQUIRED TO: - Check Those Which Apply for [A] (A) DIFE CTB PLC PC OLS OLM (C) Injection - Disposal - Pressure Increase - Enhanced Oil Recovery UNIX IPPLICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply (A) Working, Royalty or Overriding Royalty Interest Owners (B) Offset Operators, Leascholders or Surface Owner (C) Application is One Which Requires Published Logal Notice (D) Other Specify (A) Working, Royalty or Overriding Royalty Interest Owners (B) Offset Operators, Leascholders or Surface Owner (C) Application is One Which Requires Published Logal Notice (D) NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply (A) Working, Royalty or Overriding Royalty Interest (A) Working, Royalty or Overriding Royalty Interest Owners (B) Offset Operators, Leascholders or		4	114/04	SUSPENSE	Will Jon ENGINEER	NESS LOC	BOED IN 4/14/06	3 TYPE DT	TC APP N	10.0705061	0442849
NEW MEXICO OIL CONSERVATION DIVISION 1220 South St. Francis Drive, Santa Fe, NM. 87505 Description ADMINISTRATIVE APPLICATION CHECKLIST THIS CREDULST IS MANDATORY FOR ALL ADMINISTRATOR APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WICKIN Records to Control of MSP-Mon-Standard Proration Unit[SD-Stimultaneous Dedications WICKIN Records for Action (DISP-Mon-Standard Proration Unit[SD-Stimultaneous Dedication] [PC-Pool Commingling] [CTB-Lease Commingling] [PL-PoolLasse Commingling] [PC-Pool Commingling] [CTB PLC PC OLS DIM DINC NSL NSP SD (1) TYPE 0F APPLICATION - Check Those Which Apply for [A] [A] [A] [B] Commingling [Dut - Stimultaneous Dedication NSL PMX SWD PT EOR PPR DIC CIB PLC PC OLS OLM [A] [Check One Only for [B] or [C] [B] Commingling [Dut - Stimultaneous Dedication NSL PMX SWD PT EOR PPR DIC COMMINGRAVIA (SWD PI EOR PPR Other: Specify WIX SWD PT EOR PPR Other: Specify WIX SWD PI EOR PPR Other: Specify Statement - Statement S	1					······································		310	2	7 12 30 44	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH RECURE PROCESSING AT THE DIVISION THE IN SAMTA FE Application Acronymes PISL-Mon-Standard Location [NSP-Non-Standard Proration Unit] [SD-Simutfaneous Dedication] IPIC-Downhole Commingling [ICTL-Lease Commingling] [PIC-Pool/Lease Commingling] [SWD-Sait Water Disposal] [PIM-Injection Pressure Increase] [EOR-Qualified Enhanced OIR Recovery Cartification] [PRP-Positive Production Response] [A] Location - Specing Unit - Simultaneous Dedication [A] Location - Disposal - Pressure Increase - Enhanced Oil Recovery [B] Dift C CTH PMX [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [B] Other: Specify [2] NOTHFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Leg			• •	NJ	- En	IL CONSE	RVATION Bureau -	DIVISIO	N OS		
WHICH REQUIRE PROCESSING AT THE DMSION LEVEL IN SAMTA FE Application Acronyms MSL-Mon-Standard Location [NSP-Non-Standard Proration Unit] [SP-Simultaneous Dedication] DNL-Downhole Commingling [CTL-Lease Commingling] DNL-Downhole Commingling [OLD-Off-Lease Commingling] DPC-Pool Commingling [CTL-Lease Commingling] [SWD-Sait Water Disposal] [PR-PoiltCATION - Check Those Which Apply &r [A] [A] Location - Specing Unit - Simultaneous Dedication [B] Other Specify [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [B] Dift CD: - Check Those Which Apply, or Does Not Apply [A] Working, Royatly or Overriding. Royatly Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Other specify [S] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice<	. •	<u> </u>		A	DMINISTRA		PPLICA	FION CH	IECKLIS	ST	
INSL-Non-Standard Location] INSP-Non-Standard Proration Unit[[BD-Simultaneous Dedication] IPIC-Pool Commingling] ICLS - Off-Lease Commingling] IPIC-Pool/Lease Commingling] IPIC-Pool Commingling] ICLS - Off-Lease Storage] IQLM-Off-Lease Measurement[IWWX-Waterflood Expansion] IPMX-Pressure Maintenance Expansion] ISWD-6411 Water Disposal] IPI-Injection Pressure Increase] II TYPE OF APPLICATION - Check Those Which Apply for [A] IA] Location - Spacing Unit - Simultaneous Dedication IA] Location - Spacing Unit - Simultaneous Dedication INSE INSE IA] Location - Spacing Unit - Simultaneous Dedication INSE INSE IA] Location - Spacing Unit - Simultaneous Dedication INSE INSE IA] INSE INSE SUD Interview IA] INSE INSE SUD Interview IA] INSE INSE SWD IPI I Interview II Interview INSE SWD IPI I Interview Interview IA] DHC CTB PLC IPI I Interview Interview Interview Interview Interview<	•	Ť	THIS CHECKL	JST IS MAN	DATORY FOR ALL ADMI WHICH REQUI	INISTRATIVE AP	PLICATIONS FO 3 AT THE DIVISI	R EXCEPTIONS	TO DIVISION RI	ULES AND REG	BULATIONS
 [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] [B] Comminging - Storage - Measurement [C] DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [WFX PMX PMX SWD IPI EOR PPR [D] Other: Specify		Appil	[NSL-No [DH	on-Standa C-Downho [PC-Pool [W	ole Commingling] Commingling] [FX-Waterflood Exp [SWD-Sait Wate	[CTB-Leas OLS - Off-Lea pansion] [Pr Disposal]	e Commingi asé Storage] PMX-Pressu [IPI-Injecti	ing] [PLC- [OLM-Off re Maintenar on Pressure	Pool/Lease (-Lease Meas nce Expansio Increase]	Comminglin surement] on]	9)
B Comminging - Storage - Measurement DHC CTB PLC PC OLS OLM C Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR D Other: Specify	i I	[1]	TYPE	OF APPI	JCATION - Chec	k Those Whi Unit <u>- Simul</u> t	ch Apply for aneous Dedi	[A]			
WFX PMX SWD IPI EOR PPR [D] Other: Specify					Commingling - Stor	age - Measur		OLS	🗌 OLM		
 [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Lard Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an Individual with managerial and/or supervisory capacity. 		•	· · · · ·	[C] I [njection - Disposal	- Pressure In IX 🗌 SV	crease - Enh VD [] IP	anced Oil Re [] EOR	covery	•	
 [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Maragement - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. 			: •••	[D] C)ther: Specify		*				11.
 [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an Individual with managerial and/or supervisory capacity. 	[2]								oly y	
 [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office. [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. 				[B] [] Offset Operator	rs, Leasehold	ers or Surfac	e Owner	n da anna an Airtean An Airtean an Airtean		· · · · · · ·
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an Individual with managerial and/or supervisory capacity.	N.,	• • •		[C] [] Application is (One Which R	equires Publ	ished Legal 1	Notice	e e est	tuna. Nationalista
 [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. 	•		алар (1997) Странация (1997) Странация (1997)	[D] [Notification and U.S. Bureau of Land Mar	d/or Concurre nagement - Commis	ent Approval ssioner of Public La	by BLM or f nds, State Land Off	SLO Nce		· · · · · · · · · · · · · · · · · · ·
 [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. 	: :	÷.,	11 11 1 [E] [] For all of the ab	ove, Proof o	f Notification	or Publicati	on is Attache	d, and/or,	
OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	ж.,		· _[F] [] Waivers are Att	ached	- 1 - · ·	. .	•		
approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	: [3] · · :	SUBMIT OF APP	l ACCUI LICATI	RATE AND COM ON INDICATED	PLETE INI ABOVE.				OCESS TH	E TYPE
Drint on Thme Marco	ap	prova	al is accur tion until t	ate and c he require	omplete to the best ed information and	t of my know notifications	ledge. I also are submitte	understand d to the Divi	that no actio sion.	n will be tak	ten on this
Drint on These Name	1. ^{1.} 1.			Note: Stat	ement must be compl	eted by an indi	vidual with ma	nagerial and/or	supervisory ca	ipacity.	•• • • • • •
Title Date	Pr	int or	Type Name		Signature			Title		<u> </u>	Date

		5. Lease			
UNITED ST	ATES		IMNM-03547		
DEPARTMENT OF T	1 · · ·	11+27 J141 AAAA			
BUREAU OF LAND N					
BUREAU OF LAND W	6. If Indian, Allottee	or Tribe Name			
SUNDRY NOTICES AND R		7. Unit Agreement N	ame		
(Do not use this form for proposals to drill or reservoir. Use "APPLICATION FOR F					
1. Oil Well [] Gas Well [] Other []		8. Well Name and No).		
GAS WELL			REECH "F" 1-F		
2. Name of Operator:		9. API Well No.			
Caulkins Oil Company 3. Address of Operator: (505) 334 4333		30- 10. Field and Pool, E	039-25876-00D1		
(505) 554-4525			KOTA, TOCITO		
1409 W. Aztec Blvd. Ste B7, Aztec, NN 4. Location of Well (Footage, Sec., Twp., Rge.)	// 8/410	11. Country or Parish			
1654' F/S 1526' F/W SEC. 33	-27N-6W	Rio Arriba Co.	New Mexico		
12. CHECK APPROPRIATE BOX(s)					
TYPE OF SUBMISSION	TYPE OF ACTION				
[X] Notice of Intent	[] Abandonment		[] Change of Plans		
	[]Recompletion		[] New Construction		
[] Subsequent Report	[] Plugging Back] Non-Routine Fracturing		
	[] Casing Repair] Water Shut-Off		
[] Final Abandonment Notice	[] Altering Casing [X] Other <u>Downhole Comming</u>		[] Conversion to Injection [] Dispose Water		
17. Describe Proposed or Completed Operations:	[A] Other Downhole Comming		j Dispose water		
2 27.06 We request emproved to de	umbala comminale this well by the f				
	without commingle this well by the fo	mowing procedure.			
T. O. H. laying down 2 3/	-				
	3/8" tubing with packer from 7544'.				
T. I. H. with 2 3/8" produc	•				
Clean out to PBTD with a	ir foam unit.				
Land tubing on doughnut	at approximately 7500'.				
Rig down and move.					
Estimated starting date, A	pril 24, 2006.				
1					
NOTE: The format is issued in lieu of U	.S. BLM Form 3160-5				
18. I HEREBY CERTIFY THE FOREGOIN	NG IS TRUE AND CORRECT				
SIGNED: Robert 7 glungme	TITLE: Superintende	ent DATE: Mar	ch 27 2006		
ROBERT L. VERQUER		AR DATE. WAR	<u>LII 27, 2000</u>		
	<u>ምር 25 ዓ</u>				
APPROVED BY: CONDITIONS OF APPROVAL, IF ANY	TITLE:	DATE:			
· · · · · · · · · · · · · · · · · · ·					
L					

LAST 12-MONTHS PRODUCTION FOR BREECH F 1-F

DAKOTA

MONTH	CAS	011	MATED	DAYS	GAS DPA	OIL DPA
MONTH	GAS	OIL	WATER			
02/05	4,055	7	1	28	145	0.250
03/05	4,138	7	1	31	133	0.226
05/05	4,821	7	1	31	156	0.226
06/05	4,689	7	1	30	156	0.233
07/05	4,578	12	2	31	148	0.387
08/05	4,409	10	2	31	142	0.323
09/05	4,339	10	2	30	145	0.333
10/05	3,753	9	1	25	150	0.360
11/05	4,133	7	1	30	138	0.233
12/05	4,218	13	2	29	145	0.448
01/06	4,251	15	2	31	137	0.484
02/06	3,631	12	2	28	130	0.429
	51,015	116	18		144	0.328

τοςιτο

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
03/05	4,116	77	1	31	133	2.484
04/05	4,142	97	1	30	138	3.233
05/05	4,122	123	1	31	133	3.968
06/05	4,154	74	1	30	138	2.467
07/05	4,414	89	1	31	142	2.871
08/05	4,436	111	1	31	143	3.581
09/05	4,502	95	1	30	150	3.167
10/05	3,942	75	1	28	141	2.679
11/05	4,451	86	1	30	148	2.867
12/05	4,389	75	1	29	151	2.586
01/06	4,504	86	1	31	145	2.774
02/06	4,077	87	1	28	146	3.107
	51,249	1,075	12		142	2.982

DESTRICT 'F P.O. Box 1980, H DISTRICT II P.O. Drawer DD, DISTRICT III 1000 Rio Brazos DISTRICT IV PO Box 2088, Sa	Artesia, N.M. Rd., Aztec,	8241-1980 88211-0719 N.M. 87410 87504-2088		OIL C	ONSERVATIC P.O. Box nta Fe, NM 8	DN DIVISION 2088 7504–2088 88 MAI	Submit RECEIVED BLM R-3 PH I:	to Appr St	Instru opriate ate Le Fee Le	Form C-102 buary 21, 1994 ctions on back District Office ase - 4 Coples ase - 3 Copies NDED REPORT
"Al	I Number	¥		*Pool Cide	N AND AC	REAGE ODED	Pool Nam			
				71599		В	asin Dakota	a		
* Property	Code			-	*Property				•1	fell Number
2460	T O		<u></u>		BREECH Operator	"F"				1 F Elevation
00382				C. UL	•	COMPANY				6612
00502	· · · · · · · · · · · · · · · · · · ·		<u> </u>		¹⁰ Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Ic.	line	County
K	33	27N	6W		1654	SOUTH	1526	WE	ST	RIO ARRIBA
117 on 1st no	Section	Township		om Hole	Location 1	I Different Fro	om Surface	Fact /Ya	et line	
UL or lot no.	Section	Тожимир	Range	TOL TOU	reet from the	Northy South Ine	seet nom the	East/Te	st nue	County
is Dedicated Aoz	es ¹¹ Joint	or Infill ¹⁴ Co	pusolidation	a Code "O	rder No.	_l			···	
320										
NO ALLOT	YABLE W	ILL BE AS	SIGNED	TO THI	S COMPLETI	ON UNTIL ALL EEN APPROVED	INTERESTS H	LAVE B	EEN C	ONSOLIDATED
N 00-26 W 2548.9' (R) 2548.9' (R) 2549.2' (M)	1526'	1654'	-50 E			VED 1998 No DIVO To 3	I heret certify true control comp Signature Robert Printed Nam Super: Title Februa Date 18 SUR I hereby certify was plotted from or under my m correct to the b	that the tilte to	nformation beet of my erque: ent , 1998 CERT ell location a of actua ond that the ellur.	IFICATION a shown on this plat is sorry made by me to some is true and a some is true and a some is true and

•

D. B.C.

P. DI P.	ISTRICT I O. Box 1980, Ho ISTRICT II O. Drawer DD, A ISTRICT III	rtesia, N.M.	68211-0719			thte of Ne res & Natural		INNRE	Submit	to Appr	Instru opriate te Le	Form C-102 buary 21, 1994 ctions on back District Office ase - 4 Coples ase - 3 Copies
ים	000 Rio Brazos I ISTRICT IV 0 Box 2088, San		87504-2088	ד זיסרעט	S	P.O. Box anta Fe, NM	: 2088 87504–208 8 9{	B B MAR -	-3 pii 1: 1 Cationni Pi] AMEI	NDED REPORT
("API	Number		. M	*Pool Code		CITEROF		Pool Nam			
	ì				06460			Sout	h Blanco To	ocito		
	*Property C	lode				⁶ Proper	·				•1	fell Number
	2460					BREECI			<u></u>			1F
	'OGRED No				CALI	LFINS OII	T Name	/ v				Elevation 6612
	003824	+			CAU		e Location					0012
í	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the	East/Ne	st line	County
	к	33	27N	6W		1654	SOL	ітн	1526	WE	ST	RIO ARRIBA
1	L	1	<u> </u>	¹¹ Botto	om Hole	Location	If Differe	nt Fro	m Surface			
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ith line	Feet from the	East/Ne	st line	County
	Dedicated Acre 160			Consolidatio		Order No.						
	NO ALLOW	ABLE W							INTERESTS F BY THE DIV		EEN C	ONSOLIDATED
	16								I hereby certify	L. Ventende	r somation Sist of my r <u>quer</u> nt	TIFICATION a contained herrin is b knowledge and beller
B.C. .M. 55	2549.2' (R) 2549.2' (M)		<u></u>	23601565		DEC N M	EIVE - 9 199		Date 16 SUR	VEYOR that the w n field note	CERT will location	IFICATION a shown on this plat is surveys made by me is same is true and
	1 52 52	1526'				000 (- 9 199 CONO [DIST. 3	9UV0	Date of Surve	PRIND	-1145. 184. RO	<u></u>
. B.C.	N 00-26 W		., 753) 	9—503°E%	5290	D.6' (R)			Certificate Nu		(8894) 	NORHANI

CAULKINS OIL COMPANY VICINITY MAP BREECH "F" 1-F, SEC. 33-27N-6W, UNIT LTR. K BASIN DAKOTA AND SOUTH BLANCO TOCITO

. . .

