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SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] **OF APPLICATION INDICATED ABOVE.**

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Iohn D. Roe	John O Roc	Engineering Manager	03/24/06
Print or Type Name	Signature	Title	Date
		johnroe@duganproduction.com e-mail Address	

dugan production corp.

March 24, 2006

Mr. Mark Fesmire New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Application for Non-Standard Location Dugan Production Corp.'s Salge Federal A No. 5 Unit L, Section 33, T-26N, R-13W Basin Fruitland Coal Gas Pool (Pool No. 71629) San Juan County, New Mexico

30-045-28578

Dear Mr. Fesmire,

Dugan Production Corp. respectfully requests your administrative approval for the captioned nonstandard location.

Dugan Production completed the Salge Federal A No. 5 at an orthodox location in the Bisti Lower Gallup oil pool on 12-12-91. The Gallup completion has ceased to produce and is proposed to be plugged with the wellbore being recompleted in the Basin Fruitland Coal. The wellbore is located 595' from the west line of Section 33 which was an orthodox location for the Bisti Lower Gallup pool but will be unorthodox in the Basin Fruitland Coal since the pool rules require a 660' setback.

Attachment No. 1 presents the leasehold and mineral interest information for Section 32 which is the lands being encroached by our proposed NSL for the Salge Federal A No. 5. All affected interest ownership in Section 32 has been notified of our plans to complete the Basin Fruitland Coal in the Salge Federal A No. 5 and a copy of the notification letter (which was sent by certified mail with a return receipt requested) is presented in Attachment No. 2. Copies of the return receipts will be forwarded to the NMOCD upon receiving them. Dugan Production holds 100% of the working interest in the Salge Federal A No. 5 (along with all of Section 33) and all royalty is federal lease No. SF-078156 which covers all of Section 33. There are no overriding royalty interest owners.

The proposed NSL will allow Dugan Production to salvage the current wellbore for the Salge Federal A No. 5 which is currently not producing in the Gallup completion and is planned for abandonment.

Should you have questions or need additional information, please let me know.

Sincerely, Jahn & Roce

John D. Roe Engineering Manager

JDR/tmf

attachment

cc: BLM – Farmington NMOCD - Aztec

Altachment No.1 P31041

DUGAN PRODUCTION CORP. APPLICATION FOR NON-STANDARD WELL LOCATION OFFSET LESSEE/ROYALTY OWNER PLAT

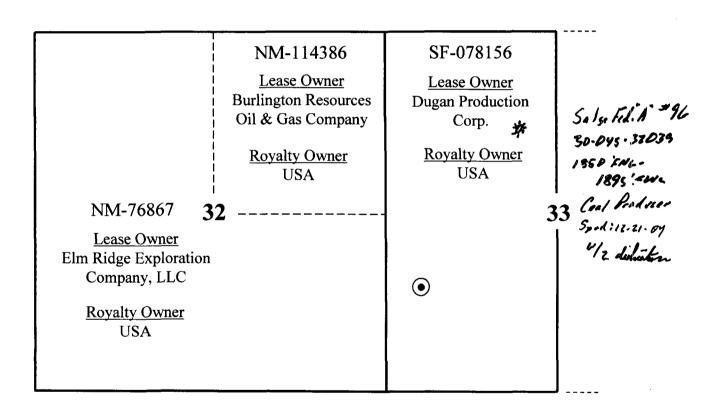
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SALGE FEDERAL A #5

FRUITLAND COAL FORMATION

1730' FSL & 595' FWL

Section 33, Township 26 North, Range 13 West, NMPM Standard 640-2002 Southing



Alterhment No. 2

dugan production corp.

March 24, 2006

Burlington Resources Oil & Gas Co. Attn: Alan Alexander P. O. Box 4289 Farmington, NM 87499

Elm Ridge Exploration Co., LLC Attn: Cathy Colby 1974 Corona Street Denver, CO 80210

Bureau of Land Management 1235 La Plata Highway Farmington, NM 87401

Re: Application for Non-Standard Location Basin Fruitland Coal Gas Pool Dugan Production's Salge Federal A No. 5 (API No. 30-045-28578) NWSW Section 33, T-26N, R-13W San Juan County, New Mexico

Dear Ladies/Gentlemen,

Dugan Production Corp. is applying to the New Mexico Oil Conservation Division (NMOCD) for a nonstandard location (NSL) for our proposed Fruitland Coal completion in the subject well. According to our records, you have either a leasehold or mineral interest ownership in Section 32 of T-26N, R-13W (See Attachment No. 1) which is the acreage being encroached by our proposed NSL, and as such, the special pool rules for the Basin Fruitland Coal require us to notify you.

Dugan Production completed the Salge Federal A No. 5 at an orthodox location in the Bisti Lower Gallup oil pool on 12-12-91. The Gallup completion has ceased to produce and is proposed to be plugged with the wellbore being recompleted in the Basin Fruitland Coal. The wellbore is located 595' from the west line of Section 33 which was an orthodox location for the Bisti Lower Gallup pool but will be unorthodox in the Basin Fruitland Coal since the pool rules require a 660' setback.

Should you have questions or concerns, please let me know. Any unresolved objection should be submitted to the NMOCD within 20 days from the date of this letter and we would appreciate receiving a copy of your objection. The mailing address for the NMOCD is 1220 South St. Francis Drive, Santa Fe, NM 87505.

Sincerely O Be Jahn John D. Roe Engineering Manager

JDR/tmf

attachment

cc: NMOCD - Santa Fe

709 E. MURRAY DR. • P. O. BOX 420 • FARMINGTON, N.M. 87499-0420 • PHONE: (505) 325-1821 • FAX# (505) 327-4613

CERTIFIED RETURN RECEIPT REQUESTED

DUGAN PRODUCTION CORP. APPLICATION FOR NON-STANDARD WELL LOCATION OFFSET LESSEE/ROYALTY OWNER PLAT

x

SALGE FEDERAL A #5

FRUITLAND COAL FORMATION

1730' FSL & 595' FWL

Section 33, Township 26 North, Range 13 West, NMPM

NM-114386 SF-078156 Lease Owner Lease Owner Burlington Resources Dugan Production Oil & Gas Company Corp. Royalty Owner **Royalty** Owner USA USA NM-76867 32 33 Lease Owner Elm Ridge Exploration Company, LLC \odot Royalty Owner USA

8Harburrt No.1 AHarhment ND. 2 P8-20F2

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3. ADDRESS OF OPERATOR					5.	•
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4. DOCATION OF WELL (At surface 1730' FSL & 5 At proposed prod. 20	teport location clearly and 595' FWL $$	ID ACCOFORDCE WILD	i aby State requirem	en(s.~)	11. 85C., T., R., J AND SUBVET	Ner <u>Gallup</u> Nu or Ble. Ob Abea 26N, R13W, NMPM
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23.	I	ROPOSED CASIN	G AND CEMENTIN	G PROGRAM		
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12-1/4"	8-5/8"	24#	200'	1	59 c.f. circ.	to surface
7-7/8"	4-1/2"	10.5#	5200	16	63 c.f. circ.	to surface

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac, clean out after frac and complete well.

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ECEI

AUG1 41991.

OIL CON. DIV. \DIST. 3

E.L.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if ny. -

BIGNED Then man & Donar (This space for Federal of State offer use		
(This space for Federal or State ouce ³ use		APPROVED AS AMENDED
AFFROYED BY CONDITIONS OF AFFROVAL, IF ANY :		
Ar-	*See Instructions On Reverse Side	AREA MANAGER
(4)	NMOCD	

Submit to Appropriate District Office Suite Lease - 4 copies For Losse - 3 copies

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DISTRICT 1 P.O. Bur 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artania, NM \$1210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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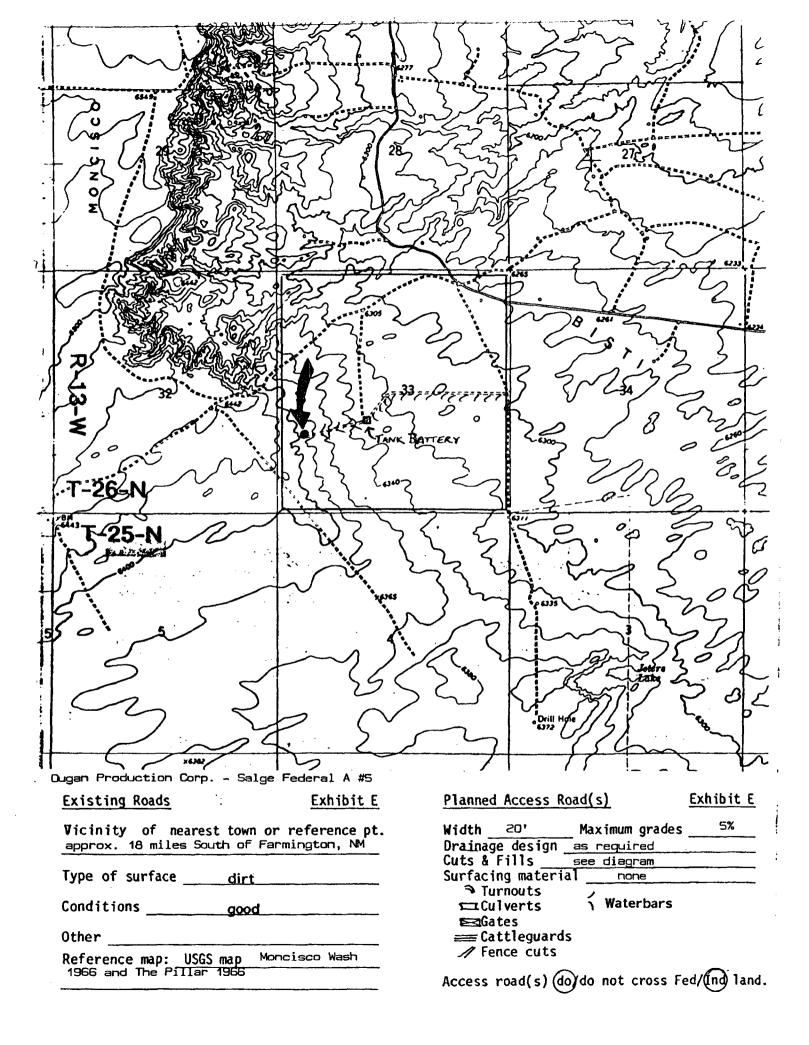
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WELL LOCATION AND ACREAGE DEDICATION PLAT Al Distances must be from the outer boundaries of the section

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dugan production corp.

December 26, 1991

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re: DUGAN PRODUCTION CORP. Salge Federal A #5 1730' FSL & 595' FWL Sec. 33, T26N, R13W, NMPM San Juan County, NM

Gentlemen:

This is to certify that deviation tests were run on the captioned well and the following is a true report of those tests:

3/4° @ 90' 3/4° @ 200' 3/4° @ 505' 3/4° @ 700' 1/4° @ 1025' 3/4° @ 1557'

3/4° @ 2026' 1° @ 2525' 1-1/4° @ 3029' 1-1/2° @ 3532' 1-1/4° @ 4033' 1-1/4° @ 4535' 1/2° @ 5032'

Sincerely, Jim L. Jácobs

cg

State of New Mexico) ss County of San Juan)

Subscribed and sworn to before me this 26th day of December, 1991.

Cynthia 7 Notar

DEC 3 0 1991

OIL CON. DIV.

TDIST. 3

My Commission Expires: August 11, 1992.

709 E. MURRAY DR. • P. O. BOX 420 • FARMINGTON, N.M. 87499-0420 • PHONE: (505) 325-1821 • FAX # (505) 327-4613

bmit S Copies 4 NMOCD pripriate Dirutict Office) 1 Fi	1e En ergy, l			ew Mexico ural Resourc	es Deparune	mt		Form C-1 Revised 1 See Instru	1-89
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with Rule 1104

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Form 3160-5 (June 1990)	UNITED S DEPARTMENT OF		TERIOR		PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND	MANAG	IEMENT	· · · ·	5. Losst Designation and Serial No.
	SUNDRY NOTICES AND				SF-078156
Do not us	e this form for proposals to drill or t Use "APPLICATION FOR PER	to deepen	or reentry to a differe	ent reservoir.	. 6. If Indian, Allottee or Tribe Name
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X wai	Ges Well Other				8. Well Name and No.
2. Name of Opi		•			Salge Federal A#5
Dug 3. Address and	an Production Corp.		·····		9. API Well No.
		7400	(FOF) 205 1001		30-045-28578
	Box 420, Farmington, NM 8 Well (Footage, Soc., T., R., M., or Survey Description		(505) 325-1821		10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	FSL & 595' FWL	-,			11. County or Parish, State
	3, T26N, R13W, NMPM				···· ·································
					San Juan, NM
12. C	HECK APPROPRIATE BOX(s) TO	INDICA	TE NATURE OF NO	TICE, REPOR	T, OR OTHER DATA
1	TYPE OF SUBMISSION		ТҮР	E OF ACTION	
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-		, C	Recompletion		New Construction
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		کا رائ	Doner 1+D+ & Casi	<u></u>	(Note: Report results of multiple completion on Well
11 Describe Prov	posed or Completed Operations (Clearly state all pertinen	these elisted a	tive pertinent datas including activ	neted data of stations	Completion or Recompletion Report and Log form.)
1/1 bb 31! vh Ci 35 <u>ce</u> vh Cl c	0. 5220 [±] reached on 9-15-91. Finished 2" 00, 10.5#, 8 Rd, ST&C wildcat "50" Is mud flush followed by <u>250 sx 50-50</u> 5 cu.ft.). Full mud returns while cen- ile cementing. Bumped plug with 1000 p rculated with rig pump 2-1/2 hrs. <u>Cen</u> + 12% gel and 1/4# <u>cellofiake per sk</u> + 12% gel and 1/4# <u>cellofiake per sk</u> + 12% gel and 1/4# <u>cellofiake per sk</u> ile cementing. Maximum cementing press osed stage tool with 2500 pai - held 0 ver base of 0jo Alamo. Job complete a f casing and released rig at 7:15 P.M.	casing (T pos + 2% menting. psi - float <u>mented 2nc</u> followed b <u>(Total c</u> sure 850 p OK. Turbu at 5:15 P.	.E. 5223.89') <u>set at 5</u> <u>gel and 1/4# celloflak</u> Maximum comenting press theld OK. Dropped open <u>d stage</u> by pumping 10 to <u>y 50 ax 50-50 pos + 2%</u> <u>cement slurry both stag</u> sei. Circulated all mud ilence inducing central M. 9-16-91. Mippled de	219 ¹ RKB. <u>Ceme</u> e per sack (cem sure 450 psi. ing bomb. Open bls mud flush <u>gel and 1/4# ce</u> es = 1960 cu.f flush and trac izers were plac own BOP, set 4-	<u>nted 1st stage</u> with 10 <u>ent slurry 1st stage =</u> Reciprocated casing OK ed stage tool at 4089'. followed by <u>750 sx 65-</u> <u>elloflake per sk (total</u> <u>t.).</u> Full mud returns e of cement to surface. ed at 585' and 675' to 1/2" casing slips, cut
	1		1		CR RECORD
				FARMINGTON	RESOLIACE AREA
14. I hereby certi Signod	by that the foregoing is true and correct	Title	Geologist	av	9-18-91
(This spece y	A Foderal or State office use)				
Approved by Conditions of	approval, if any:	Tide			Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5 BLM	l File				
Form 3160-5 (June 1990)	DEPARTMEN	ED STATES T OF THE INTE AND MANAGE			PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. SF-078156
Do not use this form	UNDRY NOTICES In for proposals to drive the second	Il or to deepen d	or reentry to a dif	ferent reservoir.	St. If Indian, Allottoc or Tribe Name
	SUBMIT	IN TRIPLICAT	E		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 42 4. Location of Well (Footage, 1730 + FSL &		acription)	505) -925-182 505) - 925-182 525-182 525-182 525-182 525-182 525-182 525-182 505-182		 Well Name and No. Salge Federal A#5 API Well No. 30-045-28578 Field and Pool, or Exploratory Area Bisti Lower Gallup County or Parish, State
					San Juan, M T, OR OTHER DATA
IZ. CHECK AF	PROPRIATE BUX	5) TO INDICAL			T, OR OTHER DATA
TYPE OF SU	BMISSION		(UR1. 2	TYPE OF ACTION	
Notice of In	ient		Abandonment Recompletion		Change of Plans
Subsequent	Report		Plugging Back Casing Repair		Non-Routine Fracturing
Final Aband	anment Notice		Ahering Caing Other Spud &	casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form.)
	eted Operations (Clearly state all a and measured and true vertice				any proposed work. If well is directionally drilled,

Moved in & rigged up Four Corners Drilling Company Rig #6. <u>Spudded</u> a 12-1/4" hole at 4:30 P.M. <u>9-9-91</u>. Drilled to 222'. Ran <u>5 jts</u>. <u>8-5/8" OD. 24#. 8 Rd, ST&C casing</u> (T.E. 205') <u>set @ 217' RKB</u>. <u>Cemented with 135 sx class "B" cement with 2% CaCl, (total cement</u> <u>slurry = 159 cu.ft.)</u>. Good mud returns while cementing. Circulated 2 bbls cement to surface. P.O.B. @ 9:00 P.M. 9-9-91. Waited on cement. Nippled up BOP. Pressure tested casing and B.O.P. 1000 psi for 30 minutes - held OK.

			ACCEPTED	FOR RECOR	XD.
			SEP FARMINGTO	<i>1 à 1</i> 991	
14. I hereby certify that the foregoing is true and correct Signed	Title	Geologist	BY	Dete	9-10-91
(This space for Foderal or State office use) Approved by Conditions of approval, if any:	Title			Detc	

Tride 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

Form 3160-4 (November 1983) (formerly 9-330)	DEPAR	UN FME	ITED	STAT THE	res E INT	ERIOF	T IN	DUPLICA' (See of struct)	rs.	Budget Expired	Bires Augus	4.] Cf u No. 1004-013 st 31, 1985 n AND SERIAL N	
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S. TYPE OF COM													
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2. NALLE OF OPERAT	OR					$\langle \langle \rangle$				Salge Fe		1 "A"	
Dugan Prod	uction Cor	p			CON	FIDENTI	AL			5 WILL XU			
3. ANDREAS OF OPER				E 400	(1		D POOL	OR WILDCAT	
P.O. Box 4	20, Farmin	gton	NM 8	7499	(505) with any	State requir	t. Cment	<u>a)•</u>		Bisti Lo			
·· ·								- •		11. SEC., T.,		K BLOCK AND BURY	E T
At top prod. interval reported below Sec. 33, T26N, R13W, NMPM													
At total depth										Sec. 33	120	N, KIJW, N	PHP 191
				14. PE	BAIT NO.		DATE	ISSUED		12. COUNTY	01	13. STATE	
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5220	1	<u>71 '</u>							>	<u> </u>	- 1 25	WAS DIRECTIONA	<u>.</u>
24. PRODUCING INTER		COMPL	ETION - TOP	BOTTOM.	SAME (N	D AND TUUT	D	EC	E	7 E M		SUBVET MADE	
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Induction	Guard Log;	Con	-									no	
29.						ort all string	. •O						
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$\frac{\text{stage w/25}}{750}$												lake/sk(lf	
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BIZE	TOP (MD)	BOTT	OM (MD)	SACKS CI	EMENT"	SCREEN (M	ם)	SIZE	1	DEPTH SET ((D)	PACEER SET (MS	>)
	4							2-3/8		5073'			
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31. PERFORATION AND			•			82.				URE, CEMEN			
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5080-85' w 5102,11,12		-		•		5066-5	120					elled vate	er_
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12-23-91	24	C	HOEB BIZE		N. FOR PERIOD	он. ваг. 15		GAR-NO		WATER-88	.	TTSTM	
PLOW. TUBING PRESS.	CABING PRESSU	RE C	ALCULATED	011	881	GAS-	NCF.	1 15.	WATER-		1 OIL GI	LALITT-API (CORE.)	5
			4-HOUR BAT		_	TS		-00	DESS	HD		o vest.	
34. DISPOSITION OF Q	as (Bold, used for	r suel, 1	ented, etc.)	. <u></u>		ACCE	PTF	D LAN	HLU	TEST WITNE	SEED B		
Gas TSTM -	not enough	i gas	to sup	ply p	umping	uttine	ngii	ie	<u>. محم</u>	Ki:	rkpat	ric - 😳	
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36. I hereby certify			attached in	formation		ete and corr	ect as		SUMPLE	an Evailable	fecords	ວງ 	
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	*/\$~	a Inste	uctions or	d Soace	H for A	dditional l	Data	on Reve	ne Sid	(a)			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Fitle 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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orm 3160-5	UNITED STATES			DRM APPROVED Burees No. 1004-0135
lune 1990)	DEPARTMENT OF THE I			res: March 31, 1993
	BUREAU OF LAND MAN	RUEMENI	SF-07	gnation and Sorial No.
	NDRY NOTICES AND REPO			Allaties or Tribs Name
Do not use this form f Use "	or proposals to drill or to deep APPLICATION FOR PERMIT—	en or reentry to a different reservoir. 1 for such proposals		
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Dugan Produc 3. Address and Telephone No.	tion Corp.		9. API Well N	
•	, Farmington, NM 87499	(505) 325-1821		Pool, or Exploratory Area
	., T., R., M., or Survey Description)			Lower Gallu
1730' FSL & 5 Sec. 33, T26N			11. Country or San Ju	Parish, Sunc 1an, NM
12. CHECK APP	ROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, REPO	RT, OR OT	HER DATA
TYPE OF SUB	MISSION	TYPE OF ACTION		
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Subsequent Rep	port	Recompletion Plugging Back	Nos-Ro	astruction utine Fracturing
		Casing Repair	Water S	hut-Uti
		Altering Casing Coher <u>Return to</u> Production and give pertinent dates, including estimated date of starting arkers and zones pertinent to this work.y ^o	(Nate: Report a Completion or	easts of multiple completion on V Recompletion Report and Lag for
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5 BLM 1	File		/
Form 3160-5 (June 1990) D	UNITED ST. DEPARTMENT OF T		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BL	JREAU OF LAND N	MANAGEMENT	5. Lease Designation and Serial No.
	SF-078156		
Do not use this form for pro	posals to drill or to	EPORTS ON WELLS deepen or reentry to a different reservoir IIT—" for such proposals	6. If Indian, Allouse or Tribe Name
	SUBMIT IN TRI	IPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Gas Well Well Other			8. Well Name and No.
2. Name of Operator			Salge Federal A#5
Dugan Production	Corp.		9. API Well No.
3. Address and Telephone No.	·····		30-045-28578
P.O. Box 420, Far		499 (505) 325-1821	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)		Bisti Lower Gallup
1730' FSL & 595' L Sec. 33, T26N, R1			11. County or Parish, State San Juan, NM
12. CHECK APPROPR	NATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSIO	N	TYPE OF ACTIO	N
X Notice of Intent		Abandonment	Change of Plans
		Recompletion	
Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Noti	œ	Altering Casing	Conversion to Injection
		X Other Return to Production	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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It is intended to return the well to production on October 8, 1996.

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BUREAU OF LAND MANAGEMENT SUBMIT IN TRIPLICATE Do not use this form for proposals to diff or to deepn or training to a different reserved. SUBMIT IN TRIPLICATE 1. Upge of Weil 1. Upge of Weil SUBMIT IN TRIPLICATE 1. Upge of Weil 1. Upge of Weil SUBMIT IN TRIPLICATE 1. Upge of Weil Submit in TRIPLICATE 1. Upge of Weil 1. Upge of Weil Salge Federal A 5 Main Make of Corp. 3. All the federal A 5 A Main Mone and New Salge Federal A 5 Advance of genese Digan Production Corp. A Main Mone and New Salge Federal A 5 Advance of genese of gene	orm 3160-5 une 1990) DEPART	UNITED STATES	PORM APPROVED Budges Bureau No. 1004-0135 Expires: March 31, 1993	
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		Casing Repair	Wester Shut-Off Conversion to Injoction Uction Dispose Water	
Type of Production Crude 0i1 X Crude 0i1 & Casinghead Gas	 Describe Proposed or Completed Operations (Clear give subsurface locations and measured and t 	ly state all pertinent details, and give pertinent dates, including estimated date rue vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log for	
Natural Gas Natural Gas & Entrained Liquid Hydrocarbons Communitization Agreement Number DECENTION JAN 25 NSE OEL COMP. DISTS 3	Well Placed on Production	n Time <u>5 pm</u> Date	Nov. 25, 1997	
Hydrocarbons Communitization Agreement Number DEC JAN 25 mg JAN 25 mg OEC COND_DING DING DING Signed Contraction and connect Signed Contraction and connect Take Production Report Supervisor Date Intr. Approved by Conditions of approval, if any: Title Intr.	Type of Production	Crude Oil X Crude		
Approved by Trice Trice Trice Desc Desc Desc Trice Trice Trice Desc Desc Trice Trice Desc Trice _Trice _Trice _Trice _Trice _Trice _Trice _Trice _Tr	Type of Froduction		e Oil & Casinghead Gas	
Approved by Conditions of approval, if any: This 18 U.S.C. Section 1001, makes is a crime for any persons knowingly and willfully to make to any department or agency of the United States any false, (Reighting or Strate) and a state any department or agency of the United States any false, (Reighting or Strate) and a state and willfully to make to any department or agency of the United States any false, (Reighting or Strate) and a state and willfully to make to any department or agency of the United States any false, (Reighting or Strate) and a state and willfully to make to any department or agency of the United States any false, (Reighting or Strate) and a state and any department or agency of the United States any false, (Reighting or Strate) as a state of the United States any false, (Reighting or Strate) as a state of the United States any false, (Reighting or Strate)	type of Froduction	Natural Gas Natur	ral Gas & Entrained Liquid	
DEL COND. DEV. DIGT. 3 14. I hereby certify that the foregoing is ance add correct Signed <u>LOANDA HARMANE</u> Title <u>Production Report Supervisor</u> Dete <u>1/16/98</u> (This space for Federal or State office use) Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes is a crime for any perior knowingly and willfully to make to any department or space of the United States any false, if the organ or State office use of the United States any false, if the organ or State officiency of the United States any false, if the organ or State office use of the United States any false, if the organ or State office use of the United States any false, if the organ or State office use of the United States and false, if the organ or State office of the United States and false, if the organ or State office of the United States and false, if the organ or State office of the United States and false, if the organ of the United States and false, if the organ of the United States and false, if the organ of the United States and false, if the organ of the United States and false, if the organ of the United States and false, if the organ of the United States and false and the organ of the United States and false and the organ of the United States and false and the organ of the United States and false and the organ of the United States and false and the organ of the United States and false and the organ of the United States and false and the organ of the United States and the organ of th	type of Froduction	Natural Gas Natur	ral Gas & Entrained Liquid	
Signed <u>LOANNA HANALAK</u> Title <u>Production Report Supervisor</u> <u>Dete 1/16/98</u> (This space for Federal or State office use) Approved by Conditions of approval, if any: Title Ti		Natural Gas Natur Hydro	ral Gas & Entrained Liquid	
Approved by Date Date Date If any: If r.		Natural GasNatur Hydro t NumberDEC NJAN O[[] C()	Tal Gas & Entrained Liquid Decarbons	
Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, frequency or frequency of the United States any false, frequency of the United States and the United Stat	Communitization Agreement M. I hereby certify that the foregoing is true and com Signed ToAnna Hanhardt	Natural GasNatur Hydro t NumberDEC N JAN DEL CO DI	al Gas & Entrained Liquid carbons 2 5 192 DUL DIV ST. 3	
	Communitization Agreement M. I hereby certify that the foregoing is true and com- Signed LOANNA Hanhards (This space for Foderal or State office use) Approved by	Natural GasNatur Hydro t NumberDEC N JAN OEL CO Di Trace Production Report Super	ral Gas & Entrained Liquid ocarbons 2 6 1936 2 6 1936 DIV 01. DIV 01. 3 rvisor 1/16/98	

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5 BLM 1 File		
Form 3160-5 UNITED ST	TATES	FORM APPROVED
(June 1990) DEPARTMENT OF TH	IE INTERIOR	Budget Bureau No. 1004-0135
BUREAU OF LAND M	ANAGEMENT	Expires: March 31,1993
		5. Lease Designation and Serial No.
	ND REPORTS ON WELLS	SF 078156
• •	drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotted or Tribe Name
	R PERMIT -* for such proposals	
SUBMIT IN	ITRIPLICATE	
1. Type of Well		7. If Unit or CA, Agreement Designation
Oli Gas X well Well	Other	
2. Name of Operator		8. Well Name and No.
Dugan Production Corp.		Salge Federal A #5
3, Address and Telephone No.		9. API Wetl No.
•	(505) 325 - 1821	30 045 28578
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
, ?		
1730' FSL & 595' FWL		Bisti Lower Gallup
Sec. 33, T26N, R13W, NMPM 🥠		11. County or Parish, State
	ALTE NATURE OF NOTICE REPORT OF	San Juan, NM
	ICATE NATURE OF NOTICE, REPORT, OR C	THERUAIA
X Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Convert to injection	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	details, and give pertinent dates, including estimated date of starting any prop	
give subsurface locations and measured and true vertical dep	tors for all markers and zones pertinent to this work, j*	
Plan to submit application to conv	ert this well to waterflood service. We request	that the well
remain shut-in while the application	•	
	·	•
		-
	MAR 1 5 20	01 77
KT	SAPPROVALENTING THE 1 J 20	
		. •
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	A	
		<i>0</i>
14. I hereby certify that the foregoing is true and correct	RECEIVE	
of the A	C OLOGN CA	
Signed Man alland	Title Vice-president 5 Dispeters	7/17/2000
John Alexander		
(This space for Federal or State office use)	2111 C C	e presidente de la construcción de
Approved by	Title Date	7/21/00
Conditions of approval, if any:	Title Date	1/ 21/ 00
-		
Tele 19 115 C Control 1001		الارز می از مربق این از می از این میرود. این از میرود این از میرود و مرفق از مادر این ^و ر میرود این ^{ور} می
Inte 18 U.S.C. Section 1001, makes it a crime for any person knowingly an or representations as to any matter within its jurisdiction.	d willfully to make to any department or agency of the United States any false,	fictitious or fraudulent statements

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Form 3160-5 (June 1990)		IE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993
		ND DEDODED ON WELLS	S. Lease Designation and Serial No.
	Do not use this form for proposals to Use "APPLICATION FOI	ND REPORTS ON WELLS drill or to deepen or reentry to a different reserver R PERMIT -" for such proposals I TRIPLICATE	SF 078156 /Oir. 6. Jf Indian, Allotted or Tribe Name
1. Type of Well			7. If Unit or CA, Agreement Designation
	ONI Gas Well	Other	
2. Name of Op			8. Well Name and No.
-	roduction Corp.	AT AT	Salge Federal A #5
	Telephone No.		9. API Well No.
P.O. Box	420, Farmington, NM 87499	(505) 325 - 1821	30 045 28578
Location of We	ell (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1730' FS	L & 595' FWL		Bisti Lower Gallup
	T26N, R13W, NMPM		11. County or Parish, State
· ·	· · · · · · · · · · · · · · · · · · ·		San Juan, NM
12. CHE	CK APPROPRIATE BOX(S) TO INE TYPE OF SUBMISSION	CATE NATURE OF NOTICE, REPORT, (
X	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	
L L	Final Abandonthers, Notice		Conversion to Injection
L		Xiening Casing Xiening Casing Long term shut-in	Dispose Water
13. Describe Pro	oposed or Completed Operations (Clearly state all pertinent	Other Long term shut-in t details, and give pertinent dates, including estimated date of starting a	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Pro	oposed or Completed Operations (Clearly state all pertinent ve subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p	Image: Construction of the end of t	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inty proposed work: If well is directionally drilled, of the subject well t wells within the West
13. Describe Pro	oposed or Completed Operations (Clearly state all pertinent ive subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p Bisti Unit to injection. Difficulty in	Image: Construction of the end of t	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inty proposed work. If well is directionally drilled, of the subject well twells within the West een compounded by
13. Describe Pro	oposed or Completed Operations (Clearly state all pertinent ive subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p Bisti Unit to injection. Difficulty in	Image: Construction of the end of t	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inty proposed work. If well is directionally drilled, of the subject well twells within the West een compounded by
13. Describe Pro	reposed or Completed Operations (Clearly state all pertinent ve subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p Bisti Unit to injection. Difficulty in NAPI surface control and USEPA	Other Long term shut-in	Dispose Water (Note: Report results of multiple completion on Well Completion or Reconcilation Report and Log form.) my proposed work: If well is directionally drilled, of the subject well t wells within the West een compounded by
13. Describe Pro	reposed or Completed Operations (Clearly state all pertinent ve subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p Bisti Unit to injection. Difficulty in NAPI surface control and USEPA	Image: Construction of the end of t	Dispose Water (Note: Report results of multiple completion on Well Completion or Reconciliation Report and Log form.) my proposed work: If well is directionally drilled, of the subject well t wells within the West een compounded by
13. Describe Pro	reposed or Completed Operations (Clearly state all pertinent ve subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p Bisti Unit to injection. Difficulty in NAPI surface control and USEPA	Other Long term shut-in	Dispose Water (Note: Report results of multiple completion on Well Completion or Reconciliation Report and Log form.) Intry proposed work: If well is directionally drilled, of the subject well t wells within the West een compounded by
13. Describe Pro	reposed or Completed Operations (Clearly state all pertinent ve subsurface locations and measured and true vertical dep Request continuation of long term to injection service is postponed p Bisti Unit to injection. Difficulty in NAPI surface control and USEPA	Other Long term shut-in	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Intry proposed work: If well is directionally drilled, of the subject well t wells within the West een compounded by 1 2001

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	/John Alexander		· •		
(This space for Pederal or State office use)					
U				,	
Approved by	Title		Date	4/2/01	
Conditions of approval, if any:		· · · · · · · · · · · · · · · · · · ·	-		

Trite 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction,

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	5 BLM 1 File		
Form 3160-			FORM APPROVED
(June 1990		_	Budget Bureau Ro. 1004-0135
	BUREAU OF LAND M	ANAGEMENI	Expires: March 31,1993
	AUNDRY NOTICES A	ND REPORTS ON WELLS	5. Lease Designation and Serial No. SF 078156
		drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotted or Tribe Name
		R PERMIT -* for such proposals	O. I Month, Motted of The Manie
		N TRIPLICATE	4
			7 If their or C4. A group on the
1. Type of We	ell] Oli [] Gas		7. If Unit or CA, Agreement Designation
x	Well Well	Other 03456	
2. Name of O	perator		8. Well Name and No.
	Production Corp.		Salge Federal A #5
	d Telephone No.	SEP 2001	9. API Well No.
P.O. Bo	x 420, Farmington, NM 87499	(505) 325 - 1821 RECEIVED	30 045 28578
Location of W	fell (Footage, Sec., T., R., M., or Survey Description)	DIST. 3	10. Field and Pool, or Exploratory Area
1720' 59	SL & 595' FWL		Bisti Lower Gallup
	T26N, R13W, NMPM		11. County or Parish, State
000.00,		17 10 bl View	San Juan, NM
12. CHE	CK APPROPRIATE BOX(S) TO INC	DICATE NATURE OF NOTICE, REPORT, OR	
	TYPE OF SUBMISSION	TYPE OF ACTION	
X	Notice of Intent	Abandonment	Change of Plans
_			New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		C Other Long term shut-in	Dispose Water (Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
	Proposed or Completed Operations (Clearly state all pertinen give subsurface locations and measured and true vertical de	t details, and give pertinent dates, including estimated date of starting any pro oths for all markers and zones pertinent to this work)*	posed work. If well is directionally drilled,
	Request continuation of long tem	n shut-in status. A decision on conversion of th	e subject well
	to injection service is postponed	pending the outcome of attempts to convert we	lls within the West
		a conversion of wells within the unit have been	compounded by
	NAPI surface control and USEPA	regulations.	
	30 (5)		
	4		
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	5 C.		
	e ²		

THE APPROVAL EXPIDES NOV 0 1 2051

I hereby certify that the foregoing is i	true and correct			
signed John (John Alexander	Vice-president	Date	7/27/2001
s space for Federal or State office use)				
proved by	Title		Date	8/31/01
ditions of approval, if any:		<u>— — — — — — — — — — — — — — — — — — — </u>		

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5 BLM 1	File			
Form 3160-5	UNITED S	STATES		FORM APPROVED
	DEPARTMENT OF T	HE INTERIOR		Budget Bureau No. 1004-0135
Julie 1890)	BUREAU OF LAND			Expires: March 31, 1993
				5. Lease Designation and Serial No.
	SUNDRY NOTICES	AND REPORTS ON WELLS		SF 078156
		o drill or to deepen or reentry to a different	ent reservoir	6. If Indian, Allotted or Tribe Name
Do not use t		OR PERMIT -" for such proposals		
	SUDMITI	N TRIPLICATE		
Type of Well				7. If Unit or CA, Agreement Designation
1 °	Gas			
LXWell	Well	Ll Other		
Name of Operator				8. Weil Name and No.
ugan Production Col	rp			Salge Federal A #5
Address and Telephone No.		· · · ·		9. API Weil No.
.O. Box 420 , Farmi	ington, NM 87499	(505) 325 - 1821		30 045 28578
cation of Well (Footage, Sec., "	T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
-				
730' FSL & 595' FWI	L			Bisti Lower Gallup
ec. 33, T26N, R13W	_			11. County or Parish, State
•••••				San Juan, NM
2. CHECK APPROP	RIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REI	PORT. OR C	
TYPE OF SU	•••	1	FACTION	
Notice of Inten		Abandonment		Change of Plans
			Ы	New Construction
Subsequent R	lenort		H	Non-Routine Fracturing
V Subsequentin		Casing Repair		Water Shut-Off
	mont Nation	Altering Casing		
Einal Abandon			L.1	Conversion to Injection
Final Abandon				Disease Mister
Describe Proposed or Completer		Other Mechanical Integri ant details, and give pertinent dates, including estimated dat pths for all markers and zones pertinent to this work.)*	······································	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) losed work: If well is directionality drilled,
Describe Proposed or Completed give subsurface locations Pressure te Test perfor	s and measured and true vertical dep ested casing @ 500 ps	ent details, and give pertinent dates, including estimated dat othe for all markers and zones pertinent to this work.)* si – held for 30 minutes; passed MIT Dugan Production. Test completed	es of starting any prop	(Note: Report results of multiple completion on Wed Completion or Recompletion Report and Log form.) Cosed work. If well is directionally drilled,
Describe Proposed or Completed give subsurface locations Pressure te Test perfor Request p	a and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempor	ent details, and give pertinent dates, including estimated dat othe for all markers and zones pertinent to this work.)* si – held for 30 minutes; passed MIT Dugan Production. Test completed	es of starting any prop	(Note: Report results of multiple completion on Wed Completion or Recompletion Report and Log form.) Cosed work. If well is directionally drilled,
Describe Proposed or Completed give subsurface locations Pressure te Test perfor	a and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempor	ent details, and give pertinent dates, including estimated dat othe for all markers and zones pertinent to this work.)* si – held for 30 minutes; passed MIT Dugan Production. Test completed	es of starting any prop	(Note: Report results of multiple completion on Wed Completion or Recompletion Report and Log form.) Cosed work. If well is directionally drilled,
Describe Proposed or Completed give subsurface locations Pressure te Test perfor Request p	a and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo	ent details, and give pertinent dates, including estimated dat othe for all markers and zones pertinent to this work.)* si – held for 30 minutes; passed MIT Dugan Production. Test completed	on April 15,	(Note: Report results of multiple completion on Wed Completion or Recompletion Report and Log form.) Cosed work. If well is directionally drilled,
Describe Proposed or Completed give subsurface locations Pressure te Test perfor Request p	e and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo	ent details, and give pertinent dates, including estimated dat oths for all markers and zones pertinent to this work.)* si – held for 30 minutes; passed MIT Dugan Production. Test completed rarily abandoned.	on April 15,	(Note: Report results of multiple completion on Wed Completion or Recompletion Report and Log form.) Rosed work. If well is directionally drilled, 2002.
Describe Proposed or Complete give subsurface location Pressure te Test perfor Request (See back)	e and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo	art details, and give pertinent dates, including estimated date of the for all markers and zones pertinent to this work.)" si – held for 30 minutes; passed MIT Dugan Production. Test completed rarily abandoned.	n April 15,	(Note: Report remails of multiple completion on Wed <u>Completion or Recorduction Report and Log form.)</u> cosed work. If well is directionally drilled, 2002.
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Describe Proposed or Complete give subsurface locations Pressure te Test perfor Request (See back) (See back)	ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo bing is true and correct	art details, and give pertinent dates, including estimated date of the for all markers and zones pertinent to this work.)" si – held for 30 minutes; passed MIT Dugan Production. Test completed rarily abandoned.	n April 15,	(Note: Report remails of multiple completion on Wed <u>Completion or Recorduction Report and Log form.)</u> cosed work. If well is directionally drilled, 2002.
Describe Proposed or Completer give subsurface locations Pressure te Test perfor Request (See back) (See back)	ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo bing is true and correct	The Petroleum Engineer	on April 15,	(Note: Report remails of multiple completion on Wed Completion or Recorrelation Report and Log form.) cosed work. If well is directionally drilled, 2002. 1 2003 April 17, 2002
Describe Proposed or Completer give subsurface locations Pressure te Test perfor Request \$ (See back)	ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo bing is true and correct	art details, and give pertinent dates, including estimated date of the for all markers and zones pertinent to this work.)" si – held for 30 minutes; passed MIT Dugan Production. Test completed rarily abandoned.	n April 15,	(Note: Report remails of multiple completion on Wed <u>Completion or Recorduction Report and Log form.)</u> cosed work. If well is directionally drilled, 2002.
Describe Proposed or Completer give subsurface locations Pressure te Test perfor Request (See back) (See back)	ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo bing is true and correct	The Petroleum Engineer	on April 15,	(Note: Report reachs of multiple completion on Vied Completion or Recorrelation Report and Log form.) cosed work. If well is directionally drilled, 2002. 2002. April 17, 2002
Describe Proposed or Completer give subsurface locations Pressure te Test perfor Request \$ (See back)	ested casing @ 500 ps med by Terry Kochis, year shut-in as tempo bing is true and correct	The Petroleum Engineer	on April 15,	(Note: Report reachs of multiple completion on Vied Completion or Reconclusion Report and Log form.) cosed work. If well is directionally drilled, 2002. 1 2003 April 17, 2002
Describe Proposed or Completer give subsurface locations Pressure te Test perfor Request (See back) (See back)	a and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempor year shut-in as tempor ting is true and correct	Title	on April 15, MAY () Date	(Note: Report reachs of multiple completion on Vited Completion or Recompletion Report and Log form.) cosed work. If well is directionally drilled. 2002. 2002. April 17, 2002 4/25/J-
Describe Proposed or Completer give subsurface locations Pressure te Test perfor Request (See back) (See back)	a and measured and true vertical dep ested casing @ 500 ps med by Terry Kochis, year shut-in as tempor year shut-in as tempor the strue and correct Terry Kochis a use)	The Petroleum Engineer	on April 15, MAY () Date	(Note: Report reachs of multiple completion on Vited Completion or Recompletion Report and Log form.) cosed work. If well is directionally drilled. 2002. 2002. April 17, 2002 4/23/J-

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Form 3160-5 (August 1999)	UNITED STATES PARTMENT OF THE INTERIOR			FORM APPROVED OMB NO: 1004-0135			
	UREAU OF LAND MANA				Expires: November 30, 2000 5. Lease Serial Nov		
		OTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an			NMSF078156		
abandoned we	. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
	PLICATE - Other instru	ctions on rev	erse side.	<u></u>	7. If Unit or CA/Agree	ment, Name and/or No.	
T. Type of Well Gas Well Of	her			· · · · · · · · · · · · · · · · · · ·	8. Well Name and No. SALGE FEDERAI	_A5	
2. Name of Operator DUGAN PRODUCTION COR	Contact:	JOHN ALEX E-Mail: johncal	ANDER lexander@duganp	production.cor	9. API Well No. 30-045-28578-0	0-S1	
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	120	3b. Phone No Ph: 505.32 Fx: 505.327		2)	10. Field and Pool, or BISTI	Exploratory	
4. Location of Well (Footage, Sec.,					11. County or Parish,	and State	
Sec 33 T26N R13W NWSW 36.44206 N Lat, 108.23073 V					SAN JUAN COU	JNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	□ ^{Acidize}				tion (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing		ture Treat			Well Integrity	
Final Abandonment Notice	Casing Repair	_	v Construction g and Abandon		plete rarily Abandon	Other ShutIn Notice	
	Convert to Injection						
determined that the site is ready for Well will be converted to wat Previous objections from offs applications are approved.	er disposal. Application setting operators are reso	now being sub blved. Well wil PROVAL [l remain shut-in	EPA and NA until OCT 3 1	10CD.		
					6819	C V with	
14. Thereby certify that the foregoing	Is true and correct. Electronic Submission For DUGAN PROD committed to AFMSS for pro-	UCTION CORP	DRATION , sent 1	to the Farmir	aton		
Name (Printed/Typed) JOHN A	EXANDER		Title VICE	PRESIDENT			
Signature (Electronic	Submission)		Date 10/10/	2003			
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	SE		
Approved By STEPHEN MASON	<u>i</u>		TitlePETROL	EUM ENGIN	EER	Date 10/22/2003	
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in	es not warrant or the subject lease	Office Farmin	gton			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it statements or representations	t a crime for any p as to any matter v	erson knowingly a vithin its jurisdictio	nd willfully to 1 m.	nake to any department o	r agency of the United	
** BLM RE	VISED ** BLM REVISE	ED ** BLM R	EVISED ** BL	M REVISE	D ** BLM REVISE	D **	
		NMOCD					

					le de la compañía de			
Form 3160-5 (August 1999) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMSF078156 6. If Indian, Allottee or Tribe Name			
1. Type of Well		8. Well Name and No.						
Oil Well Gas Well Oth			SALGE FEDERAL 9. API Well No.	SALGE FEDERAL A 5				
2. Name of Operator DUGAN PRODUCTION CORF		JOHN ALEXA E-Mail: johncal	muer exander@dugan	production.co		0-S1		
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904		Ph: 505.32 Fx: 505.327	(include area code 5.1821 .4613	e)	10. Field and Pool, or Exploratory BISTI LOWER GALLUP			
4. Location of Well (Footage, Sec., 7	· · · · •	n)			11. County or Parish, and State			
Sec 33 T26N R13W NWSW 1 36.44206 N Lat, 108.23073 W				SAN JUAN COUNTY, NM				
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION				OF ACTION				
Notice of Intent	Acidize				ction (Start/Resume)	Water Shut-Off		
Subsequent Report	□ Alter Casing □ Casing Repair	_	ture Treat Construction			Well Integrity		
Final Abandonment Notice	Change Plans	-	and Abandon	_	nplete 53 Other prarily Abandon ShutIn Notice			
	Convert to Injection			-	Disposal			
location. This well is within th gathering line permissions ve not made this project a high p important. We will make even within the next 12 months.	ry time consuming. Our priority. We do realize that	level of drilling at the rules co	and completion	on activity h in wells are		2004		
14. Thereby certify that the foregoing i	s true and correct. Electronic Submission For DUGAN PRODU mmitted to AFMSS for pro	#35941 verified JCTION CORPo cessing by ST	I by the BLM We DRATION, sent EVE MASON on	ell Informati to the Farm 09/13/2004	on System ington (04SXM2009SE)	and and the second s		
Name (Printed/Typed) JOHN AL	EXANDER		Title VICE	PRESIDEN	т			
Signature (Electronic Submission) Date 09/10/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	THIS SPACE F	OR FEDER/			USE			
Approved By STEPHEN MASON Conditions of approval, if any, are attached. Approval of this notice does not warm			TitlePETROLEUM ENGINEER Date 09/13/20					
certify that the applicant holds legal or eq which would entitle the applicant to cond	uct operations thereon.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter w	erson knowingly a ithin its jurisdiction	nd willfully to on.	make to any department o	r agency of the United		
** BLM REV	/ised ** blm revise NMOCD	D ** BLM RI	Evised ** Bl	.M REVISI	ED ** BLM REVISE	D **		

3. 1.	•		/	
Form 3160-5 (June 1990)	UNITED ST DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993
			1	5. Lease Designation and Serial No. SF 078156
		ND REPORTS ON WELLS frill or to deepen or reentry to a differen	t reservoir.	6 If Indian, Allotted or Tribe Name
	Use "APPLICATION FOR	PERMIT -" for such proposals	<u>:005 0</u>	OT 21 PA 12 58
	SUBMIT IN	TRIPLICATE		PECEWEU
. Type of Well	Oil Gas Well Well	Other	07	7. If Unit-or CA, Agreement Designation
. Name of Ope	erator			8. Well Name and No.
	oduction Corp.			Salge Federal A #5
	I Telephone No. 420 , Farmington, NM 87499 (1	505) 325 - 1821		9. API Well No. 30 045 28578
	Il (Footage, Sec., T., R., M., ar Survey Description)		······	10. Field and Pool, or Exploratory Area
				Bisti Lower Gallup
	_ & 595' FWL T26N, R13W, NMPM			11. County or Parish, State
500.00,			4	San Juan, NM
12. CHEC	CK APPROPRIATE BOX(s) TO IND			THER DATA
	TYPE OF SUBMISSION	TYPE OI		Change of Plans
<u> </u>		X Recompletion		New Construction
· 🗖	Subsequent Report	Plugging Back		Non-Routine Fracturing
			m	Mater Chut Off
		Casing Repair	님	Water Shut-Off
	Final Abandonment Notice	Casing Repair		Conversion to Injection
	Final Abandonment Notice reposed or Completed Operations (Clearly state all pertines a subsurface locations and measured and true vertical depr	Altering Casing Other	e of starting any pro	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	 1. Spot a cement plug from BP set 2. Spot a cement plug from 2,200 3. Perf, acidize and fracture the E 4. Run tbg, pump and rods. 5. Return well to production. 	Attering Casing Cother details, and give pertinent dates, including estimated date ins for all markers and zones pertinent to this work.)* et @ 5,000' to 4,830' to cover the Ga of to 2,100' to cover the top of the Ma Basin Fruitland Coal.	allup. esaverde.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) posed work If well is directionally drilled,
	 1. Spot a cement plug from BP set 2. Spot a cement plug from 2,200 3. Perf, acidize and fracture the E 4. Run tbg, pump and rods. 5. Return well to production. 	Altering Casing Other details, and give pertinent dates, including estimated date the for all markers and zones pertinent to this work.)* et @ 5,000' to 4,830' to cover the Gas of to 2,100' to cover the top of the Market	allup. esaverde.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) posed work If well is directionally drilled,
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give 14. 1 hereby c Signed (reposed or Completed Operations (Clearly state all pertinenel a subsurface locations and measured and true vertical dept 1. Spot a cement plug from BP so 2. Spot a cement plug from 2,200 3. Perf, acidize and fracture the E 4. Run tbg, pump and rods. 5. Return well to production. We are currently awaiting pipeline perfity that the foregoing is true and correct Waui Mut Mut All 	Attering Casing Cother details, and give pertinent dates, including estimated date ins for all markers and zones pertinent to this work.)* et @ 5,000' to 4,830' to cover the Ga o' to 2,100' to cover the top of the Ma Basin Fruitland Coal.	allup. esaverde. ibe.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) posed work: If well is directionally drilled, NOV 2005 RECEIVED OIL CONS. DRy. DIST. 8 DIST. 8 OCLOBER 19, 2005
give 14. 1 hereby c Signed (This space for Approved by	 https://www.completed Operations (Clearly state all pertinent a subsurface locations and measured and true vertical dept 1. Spot a cement plug from BP set 2. Spot a cement plug from 2,200 3. Perf, acidize and fracture the E 4. Run tbg, pump and rods. 5. Return well to production. We are currently awaiting pipeline xettify that the foregoing is true and correct Wam. June 1 	Attering Casing Cother details, and give pertinent dates, including estimated date ins for all markers and zones pertinent to this work.)* et @ 5,000' to 4,830' to cover the Ga o' to 2,100' to cover the top of the Ma Basin Fruitland Coal.	allup. esaverde. ibe.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) posed work: If well is directionality drilled, more 2005 RECEIVED ONL CONS. DRy. DIST. 8
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Diztrist French De District II 1301 W. Grand A District III 1000 Rio Brazos F District IV 1220 S. St. Franci	venue, Artesi Id., Aztec, N	ia, NM 88210 M 87410		OIL CO	ONSERVAT 20 South St. Santa Fe, N	Mexicos Depa ION DIVISIO Francis Dr. M 87505 2005 REAGE DEDIO	n s OCT 21 Pi	n 12 58	ppropria State Fee	sed June The, 2003 ate District Office Lease - 4 Copies Lease - 3 Copies NDED REPORT
¹ API Number				³ Pool Code OTO Code OTO Name 71629 Basin Fruitland Coal						
* Property Code * P						Property Name 'Well Number ge Federal A 5				
'OGRID 00651	1		* Operator Name Dugan Production Corp						'Elevation 6,390' GR	
					¹⁰ Surface	Location				
UL or lot no. L	Section 33	Township 26N	Range 13W	Lot Idn	Feet from the 1,730'	North/South line South	Feet from the 595'	East/Wes		County San Juan
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot pe.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

" Dedicated Acres

320

¹³ Joint or Infill

¹⁴ Consolidation Code

15 Order No.

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my providedge and belief.
	 	 Signature Darrin Steed Primed Name
		Petroleum Engineer Darrinsteed@duganproduction.com
		Title and E-mail Address October 18, 2005 Date
←.ig→ Q		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1730'		Date of Survey Signature and Scal of Professional Surveyor: Original signed by Edgar L Risenhoover, L.S. 5979
		Certificate Number