

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

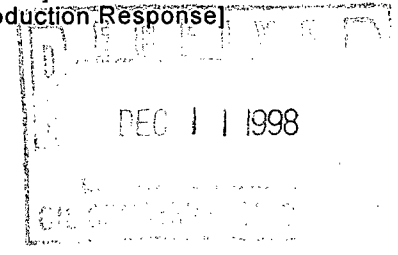
2163

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Directional Drilling

- NSL     NSP     DD     SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

- DHC     CTB     PLC     PC     OLS     OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- WFX     PMX     SWD     IPI     EOR     PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

[A]  Working, Royalty or Overriding Royalty Interest Owners

[B]  Offset Operators, Leaseholders or Surface Owner

[C]  Application is One Which Requires Published Legal Notice

[D]  Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E]  For all of the above, Proof of Notification or Publication is Attached, and/or,

[F]  Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox  
Print or Type Name

Kay Maddox  
Signature

Regulatory Agent  
Title

12/8/98  
Date

DISTRICT I  
P O Box 1980, Hobbs, NM 88241 1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-A  
New 3-12-96

DISTRICT II  
811 South First St. Artesia NM 88210 2835

OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:  
 Administrative  Hearing

DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410 1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE  
 YES  NO

Operator Conoco Inc. Address 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Lease Warren Unit Well No #146 Unit Ltr Sec Twp Rge Section 26, T-20-S, R-38-E, P County Lea County

OGRID NO. 005073 Property Code 003122 API NO. 30-025-34362 Spacing Unit Lease Types: (check 1 or more)  
Federal  State  (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Warren; Blinbry-Tubb Oil & Gas (62965)		Warren Drinkard East (63120)
2. TOP and Bottom of Pay Section (Perforations)	6010-6692'		6778-6967'
3. Type of production (Oil or Gas)	Expected Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a (Current) 1400	a.	a. 1100
	b(Original) 2527	b.	b. 2603
6. Oil Gravity (°API) or Gas BT Content	35.7		38
7. Producing or Shut-In?	To be Completed		Producing
Production Marginal? (yes or no)	Expected Yes		Yes
• If Shut-In give date and oil/gas/water rates of last production  Note For new zones with no production history applicant should be required to attach production estimates and supporting data  • If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates	Date Rates	Date Rates
	Allocation method by subtraction - See attached Chart	Date Rates	10/26/98 3 BOPD, 0 BWPD, 95 MCFD
8. Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas %	Oil: % Gas %	Oil: % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?  
If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes  No  
Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No
11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.  Yes  No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each others  Yes  No
13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). \_\_\_\_\_
16. ATTACHMENTS  
 \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 \* Production curve for each zone for at least one year. (If not available, attach explanation.)  
 \* For zones with no production history, estimated production rates and supporting data.  
 \* Data to support allocation method or formula.  
 \* Notification list of all offset operators.  
 \* Notification list of working, overriding and royalty interests for uncommon interest cases.  
 \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Jay Maddox TITLE Regulatory Agent DATE December 9, 1998  
TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

PROPOSED DRINKARD PRODUCTION ALLOCATION  
WARREN UNIT 146

Justification:

Conoco is proposing to downhole commingle the Warren Unit 146 Drinkard with the Blinebry-Tubb pool. The TCB State #1 (API-33819) is the nearest active Drinkard producer in 36-20S-38E and it's production decline was used to predict future Drinkard production from the WU 146 (API-34362).

Estimated IP's and production declines for the Blinebry-Tubb recompletion are based on the WU 58 Blinebry-Tubb production (API-26246) and WU 45 Tubb production (API-25459). As can be seen on the attach production plots, the Tubb production is the dominant producer of the two recompletion zones.

If you have any questions, please don't hesitate to call me.



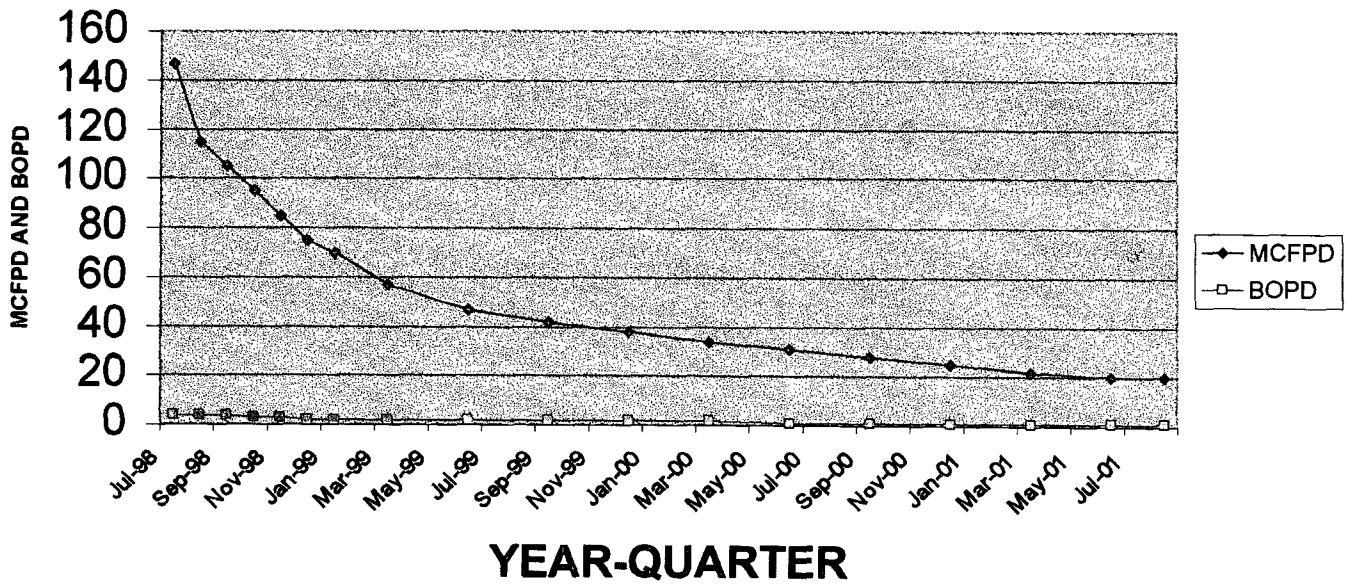
Tim Schneider  
Hobbs NMFU  
Sr. Production Engineer  
915-686-6180  
November 12, 1998

WU 146 DHC REQUEST  
 DRINKARD PRODUCTION FORECAST  
 SUBTRACTION METHOD APPLIED

QUARTERLY FORECASTED VOLUMES

	DATE	MCFPD	BOPD	Annual decline	
	Jul-98	147	4		Actuals
	Aug-98	115	4		Actuals
	Sep-98	105	4		Actuals
	Oct-98	95	3		Actuals
1st quart	Nov-98	85	3		Forecast
2nd quart	Dec-98	75	2	135%	Forecast
3rd	Jan-99	70	2		Forecast
4th	Mar-99	57	2		Forecast
5th	Jun-99	47	2		Forecast
6th	Sep-99	42	2		Forecast
7th	Dec-99	38	2	70%	Forecast
8th	Mar-00	34	2		Forecast
9th	Jun-00	31	1		Forecast
10th	Sep-00	28	1		Forecast
11th	Dec-00	25	1	42%	Forecast
12th	Mar-01	22	1		Forecast
13th	Jun-01	20	1		Forecast
14th	Aug-01	20	1		Forecast

## WU 146 DRINKARD PRODUCTION SUBTRACTION METHOD

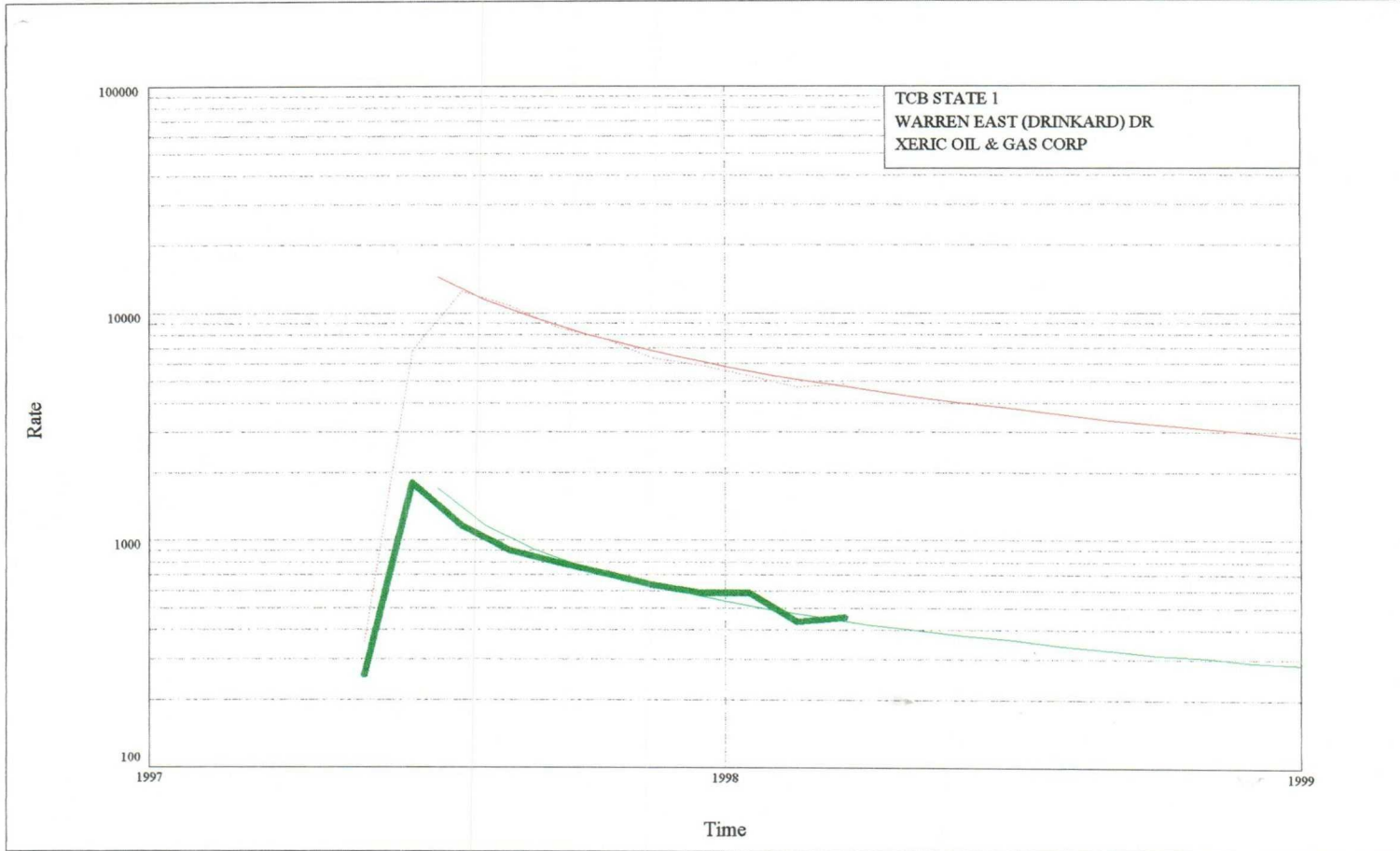


# Lifetime Monthly Production Forecast Report

Project: C:\DATA\DWIGHTS\PTOOLS25\WU146DRK.MDB

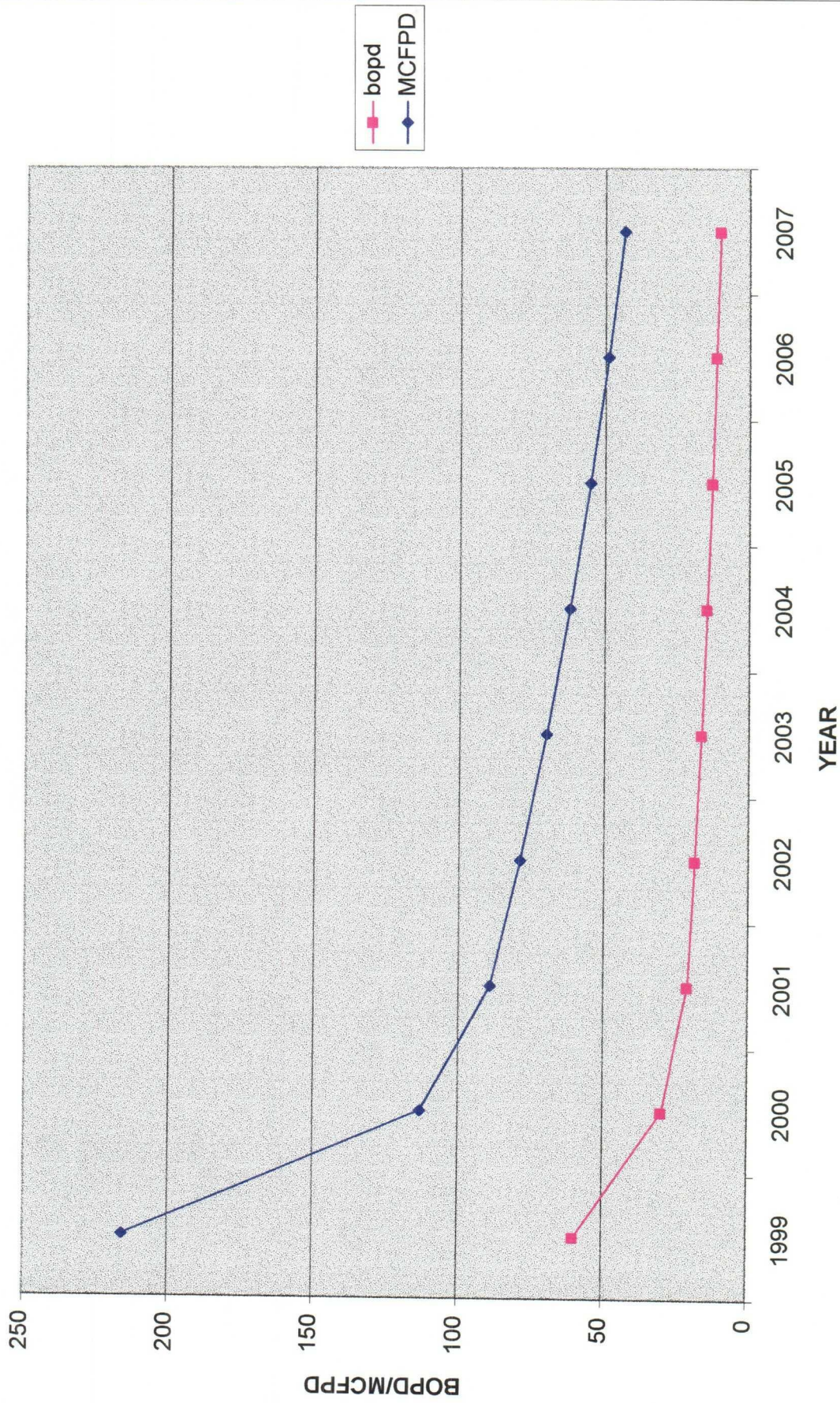
Lease Name: TCB STATE (1)  
 County, ST: LEA, NM  
 Location: 20S-38E-36

Field Name: WARREN EAST (DRINKARD) DR  
 Operator: XERIC OIL & GAS CORP

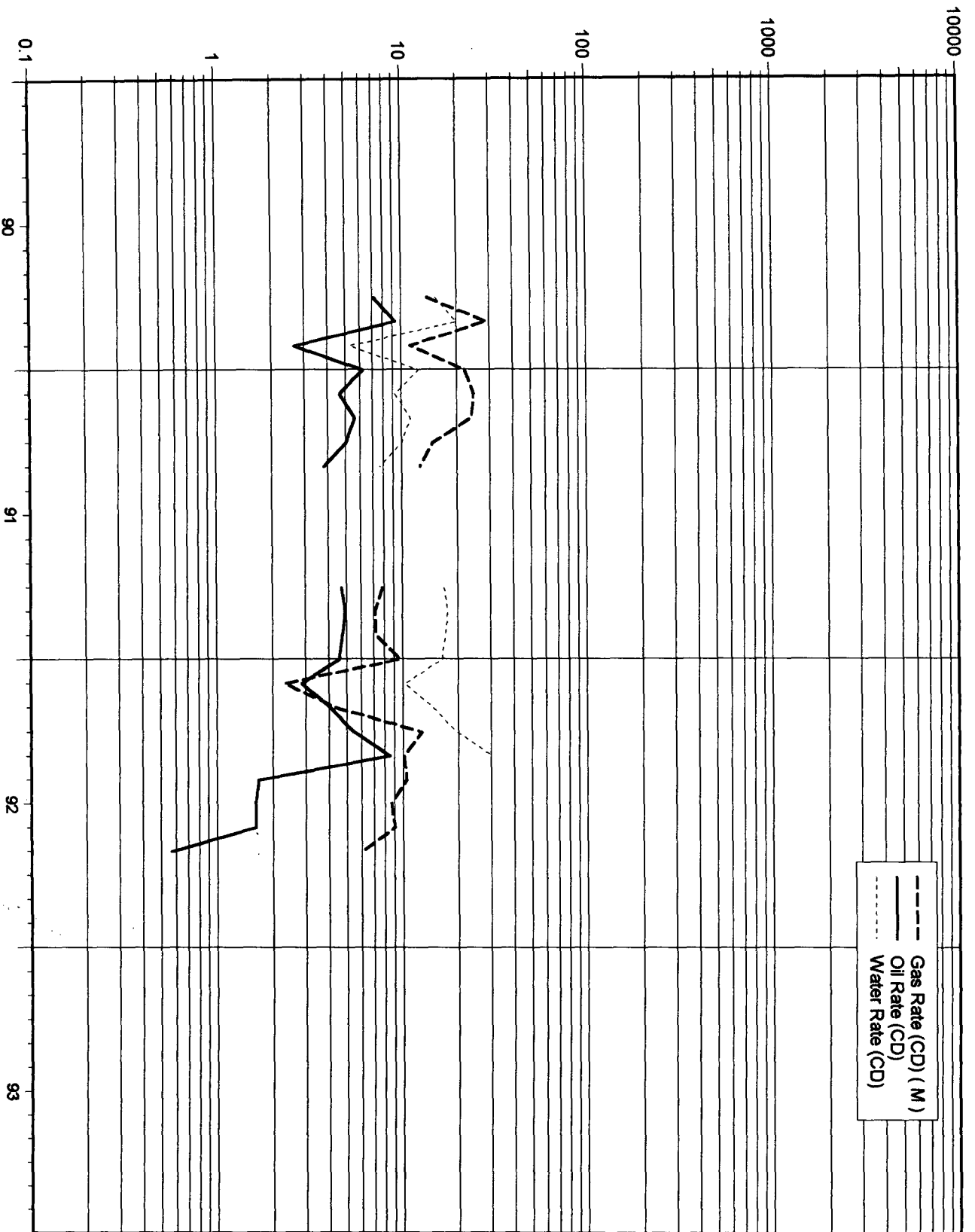


Date	Oil (bbl)	Gas (mcf)	Water (bbl)	OilCum (bbl)	GasCum (mcf)	WaterCum (bbl)
09/1997	836	8,796	0	836	8,796	0
10/1997	715	7,656	0	1,551	16,452	0
11/1997	630	6,794	0	2,181	23,246	0
12/1997	567	6,117	0	2,748	29,363	0
01/1998	517	5,570	0	3,265	34,933	0
02/1998	477	5,119	0	3,742	40,052	0
03/1998	444	4,740	0	4,186	44,792	0
04/1998	416	4,417	0	4,602	49,209	0
05/1998	392	4,138	0	4,994	53,347	0
06/1998	371	3,895	0	5,365	57,242	0
07/1998	353	3,680	0	5,718	60,922	0
08/1998	337	3,490	0	6,054	64,412	0
09/1998	322	3,319	0	6,376	67,731	0
10/1998	309	3,166	0	6,685	70,897	0
11/1998	297	3,027	0	6,982	73,924	0
12/1998	287	2,901	0	7,270	76,825	0
01/1999	277	2,785	0	7,547	79,610	0
02/1999	268	2,679	0	7,815	82,289	0
03/1999	259	2,581	0	8,074	84,870	0
04/1999	252	2,491	0	8,325	87,361	0
05/1999	245	2,407	0	8,570	89,768	0
06/1999	238	2,329	0	8,808	92,097	0
07/1999	232	2,257	0	9,040	94,354	0

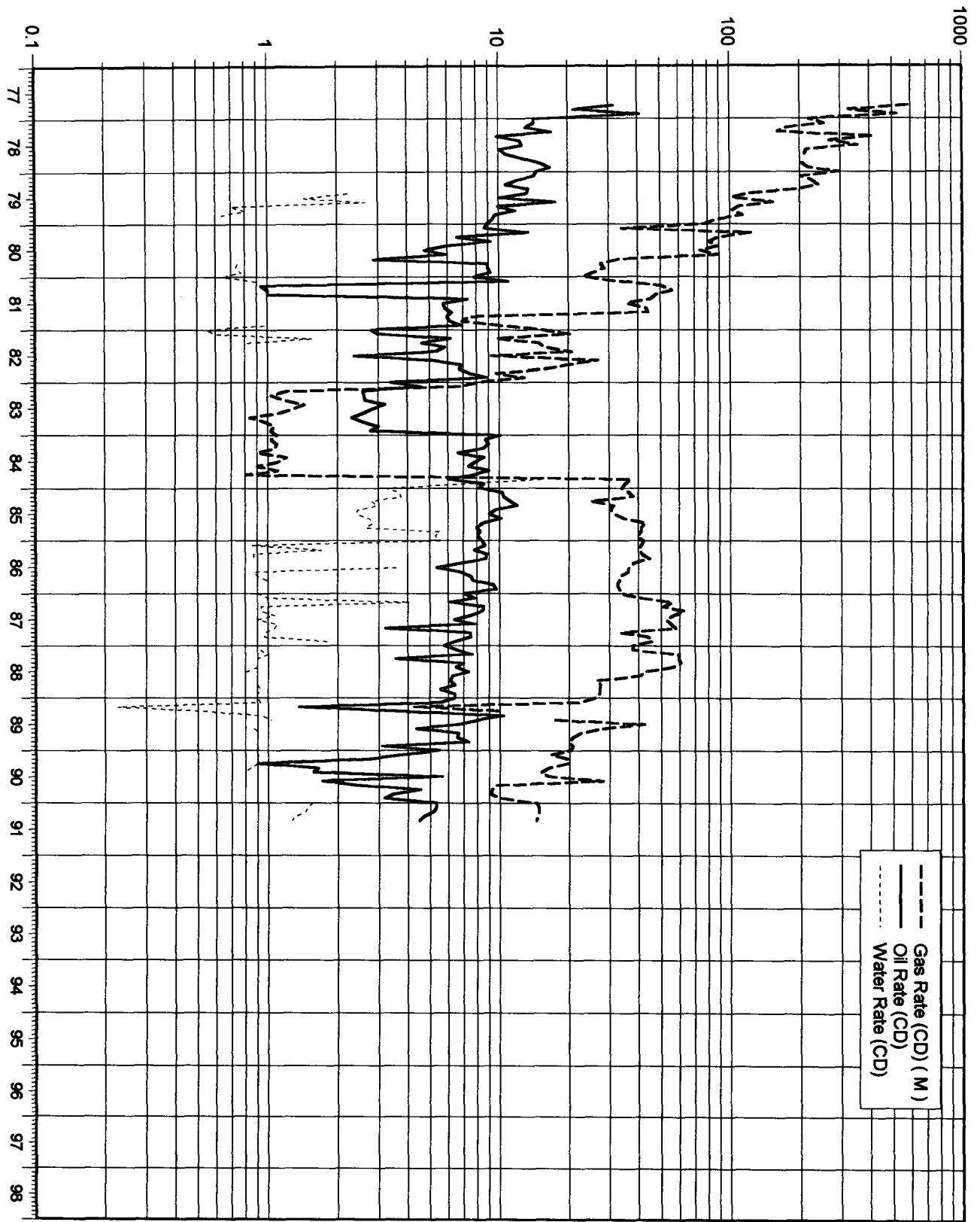
# WU 146 PRODUCTION FORECAST (B/T)



# WARREN UNIT 58:BT



# WARREN UNIT 45:TB





District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Revised February 21, 1994  
instructions on back

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34362		2 Pool Code 62965		3 Pool Name Warren Blinebry - Tubb Oil & Gas	
4 Property Code 003122		5 Property Name Warren Unit			6 Well Number #146
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3566'

10 Surface Location

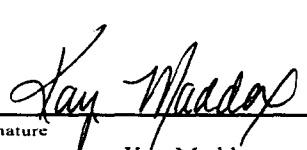
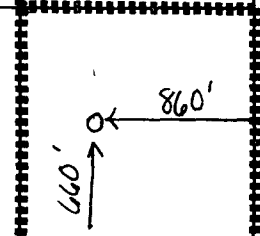
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	20S	38E		660	South	860	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION			
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief			
	 Signature Kay Maddox			
	Printed Name Regulatory Agent			
Title November 9, 1998				
Date				
18 SURVEYOR CERTIFICATION				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
Date of Survey				
Signature and Seal of Professional Surveyor:				
				
Certificate Number				

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1984

District I  
1980, Hobbs, NM 88241-1980  
District II  
Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		'Pool Code		'Pool Name	
		63120		Warren Drinkard East	
'Property Code		'Property Name			'Well Number
003122		WARREN UNIT			146
'GRID No.		'Operator Name			'Elevation
005073		CONOCO INC.			3566'

<sup>10</sup> Surface Location

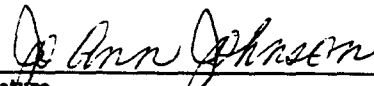
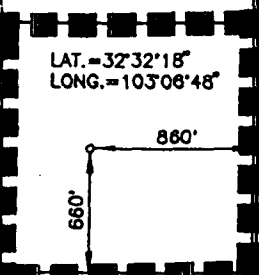
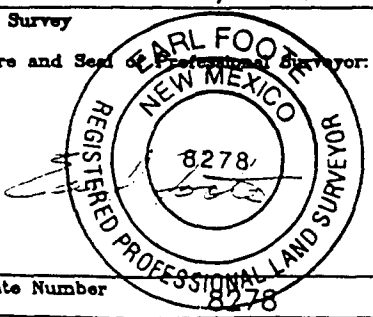
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	20-S	38-E		660'	SOUTH	860	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

'Dedicated Acres	'Joint or Infill	'Consolidation Code	'Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18					<b><sup>17</sup> OPERATOR CERTIFICATION</b>
					<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>
					 Signature Jo Ann Johnson Printed Name Property Analyst Title 2/23/98 Date
					<b><sup>18</sup> SURVEYOR CERTIFICATION</b>
					<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i>
					FEBRUARY 5, 1998
					Date of Survey
					Signature and Seal of Professional Surveyor:
LAT. = 32°32'18" LONG. = 103°08'48" 					 Certificate Number 8278

# WARREN UNIT #146 (HWR 11/06/98)

WARREN UNIT #146 (HWR 11/06/98)								
API No.	30025343620000			Status	OPU, Property Code 003122			
TD	7250.0 RKB			Frm. at TD	DRINKARD			
PBTD	7188.0 RKB			Frm. Prod.				
Operator	CONOCO INC			Permit				
Well No.	146			Spud	26-May-98			
Permit No.	Pool Code 63120			RR				
Field	NMFU			Completion	10-Jul-98			
District	HOBBS			Last Act.				
Init. Well Class.	OIL			Abandoned				
Final Well Class.	OIL							
<b>Location</b>								
Township	20S			Top Latitude	0			
Half Township				Top Longitude	0			
Range	38E			Top NS Distance	660.0 ft S			
Half Range				Top EW Distance	860.0 ft E			
Section	26			Bottom Latitude	0			
Spot	P			Bottom Longitude	0			
Meridian Code				Btm NS Distance	0.0 ft			
Meridian				Btm EW Distance	0.0 ft			
<b>Elevations</b>								
KB	3578.0 ft			Cas Fing	0.0 ft			
Grd	3566.0 ft			Tub Head	0.0 ft			
KB-Grd	12.0 ft							
<b>Bore Hole Data</b>								
	Depth (ftKB)			Size (in)				
	1502.0			12.2500				
	7250.0			7.8750				
<b>Casing String - Surface Casing</b>								
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments	
8.6300 in Casing	1502.0	36	8.1000	23.00	M-50			
<b>Casing String - Production Casing</b>								
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments	
5.5000 in Casing	7250.0	163	4.8900	17.00	K-55	8rd		
<b>Casing Cement</b>								
Casing String	Top (ftKB)	Amount (sx)	Comments					
Surface Casing	12.0	600	cmt circ					
Production Casing	12.0	1305	cmt circ					
<b>Other (plugs, equip., etc.) - Cement Plug</b>								
Date	Item	Int (ftKB)		Comments				
13-Jun-98	Cement plug	7188.0 - 7250.0						
<b>Perforations</b>								
Date	Int	Shots (/ft)	Type	Comments				
24-Jun-98	6875.0 - 6967.0	1.0	Jet perforation	@ 6875-77, 80-84, 90-92, 96-6900, 6910-12, 16-30, 42-44, 65-6967'				
26-Jun-98	6778.0 - 6854.0	1.0	Jet perforation	@ 6778-82, 6800-04, 10-12, 41-43, 50-6854'				
<b>Stimulations &amp; Treatments</b>								
Date	Type	Zone	Int	Fluid	Comments			
25-Jun-98	Acid Frac	Lower Drinkard	6875.0 - 6967.0	15% HCl & Nitrogen	4000 gals 15% HCl & 1100 SCF Nitrogen & 30 - 1.3sg ball sealers @ 5-6 bpm (total rate). Breakdown @ 4300#, AIP 5000#, MIP 5495#, fair ball action, ISIP 3600#, 5 min 2855#, 10 min 2510#, 15 min 2320#.			
26-Jun-98	Acid Frac	Upper Drinkard	6778.0 - 6854.0	15% HCl	1000 gals 15% HCl w/2% KCl as flush, AIR 4.1 bpm, AIP 4700#, good ball action, ISIP 2700#, 5 min 1330#, 10 min 713#, 15 min 450#.			
<b>Tubing String - Primary Tubing</b>								
Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd	Comments
2.3740 in Tubing	11.0	6767.0		1.9961	4.70	J-55	8rd	exact joint count unavailable
4.9500 in TAC	6778.0	3.0		2.0000	4.70	J-55	8rd	
2.3740 in Tubing	6781.0	219.0		1.9961	4.70	J-55	8rd	
2.3740 in Seat	7000.0	1.0		1.9961	4.70	J-55	8rd	
Nipple								
2.3740 in Notched Collar	7001.0	0.5		1.9961	4.70	J-55	8rd	
<b>Rod String - 3/4" Rod String (Norris 97's)</b>								
Size (in)	Type	Top (ftKB)	Len (ft)	No.	Comments			
1.5000	Polished Rod	2.0	22.0	1				
0.7500	3/4" Rod	24.0	6857.0	274	exact number may be different (well files incomplete).			
1.5000	K-bars	6881.0	100.0	4				

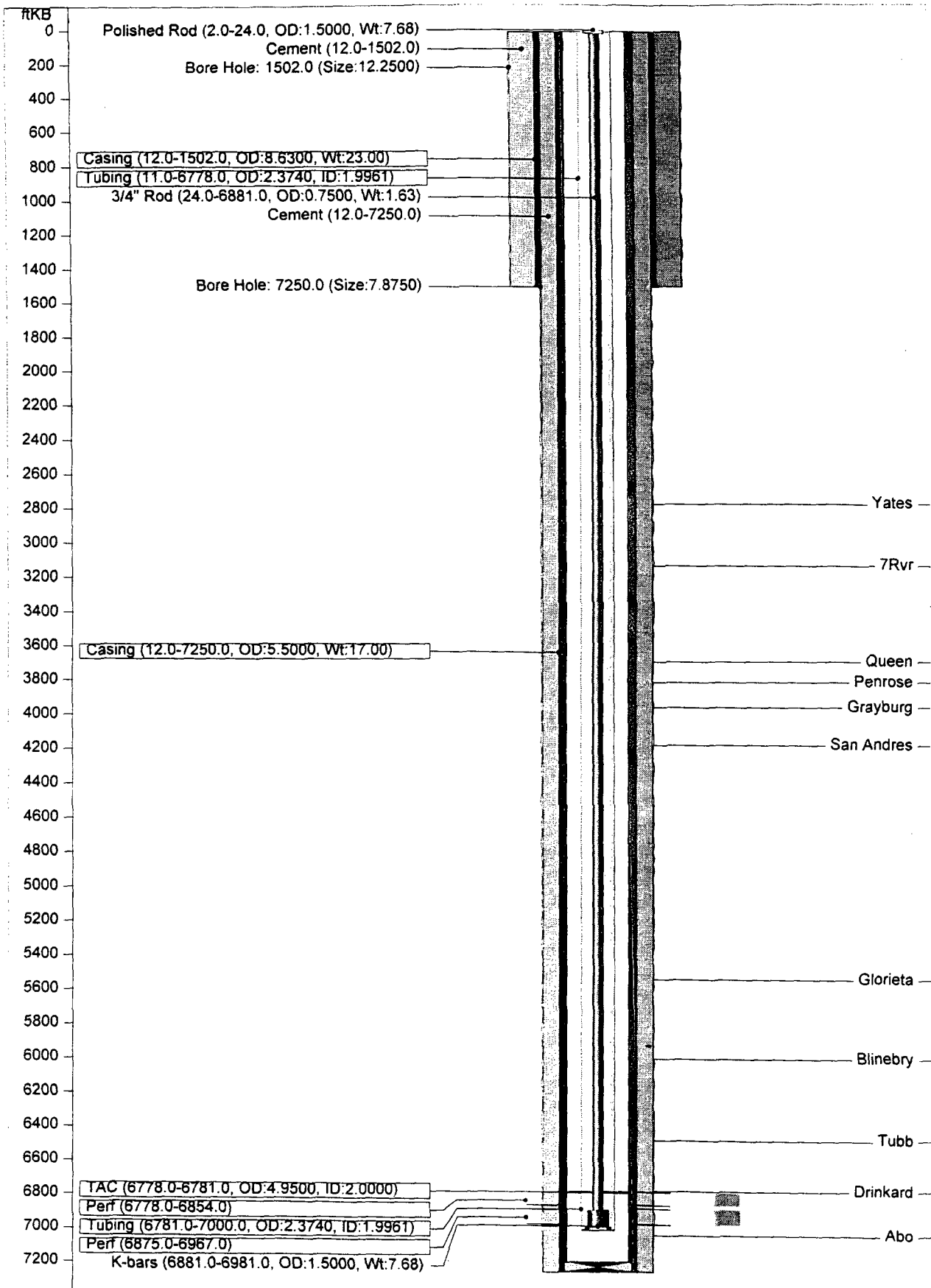
**WARREN UNIT #146 (HWR 11/06/98)**

Rod String - 3/4" Rod String (Norris 97's) (con't)					
Size (in)	Type	Top (ftKB)	Len (ft)	No.	Comments
1.8500	2.0 x 1.5 RHBC 20-3 pump	6981.0	20.0	1	class B with 3' PA plunger
1.3000	strainer nipple	7001.0	1.0		

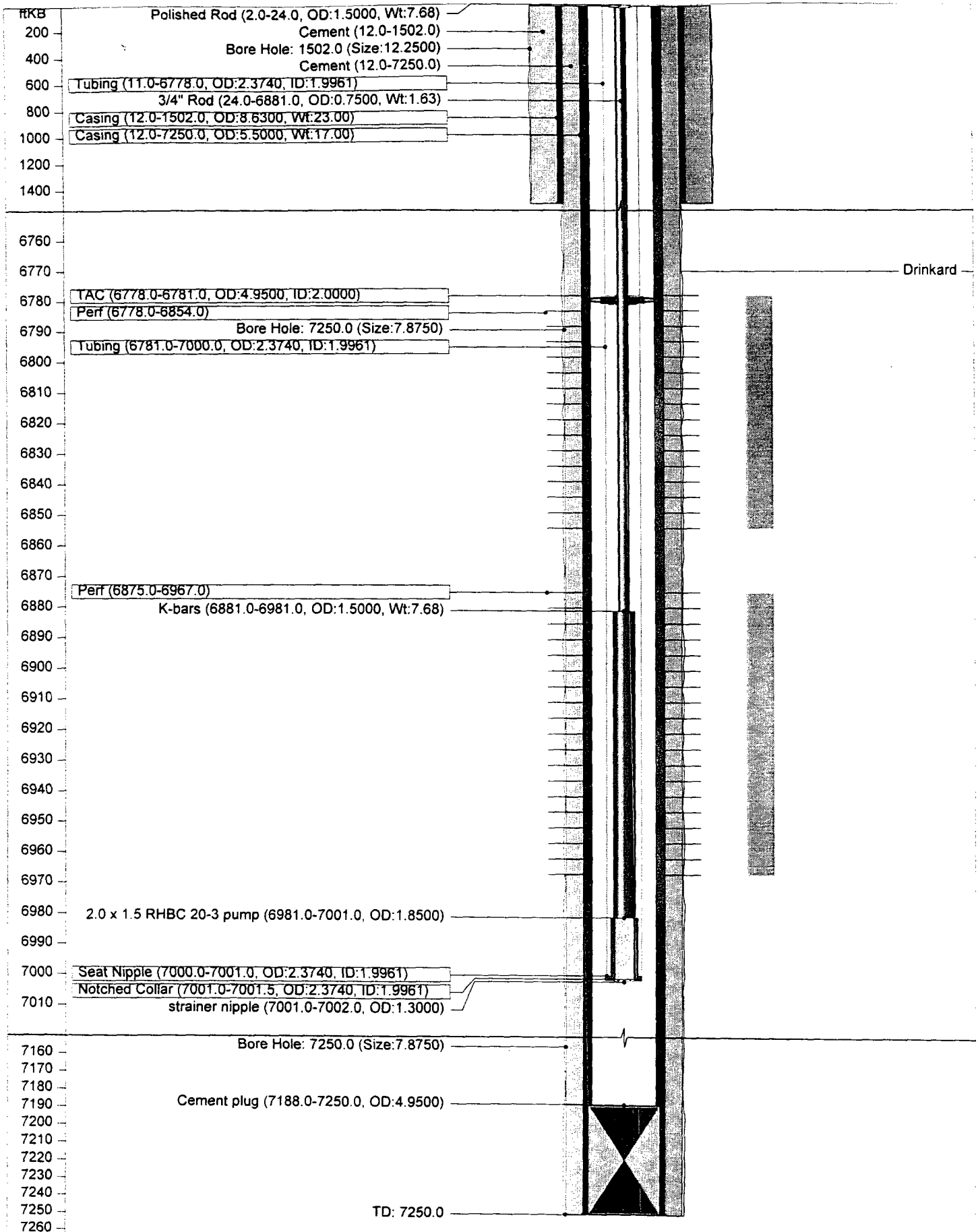
Formation/Horizon Tops		Frm. Code
Top (ftKB)		
2767.0	Yates	
3125.0	7Rvr	
3687.0	Queen	
3806.0	Penrose	
3952.0	Grayburg	
4172.0	San Andres	
5531.0	Glorieta	
5992.0	Blinbry	
6472.0	Tubb	
6770.0	Drinkard	
7030.0	Abo	

Logs Run				
Date	Type	Int	Company	Comments
13-Jul-98	Comp Neu/Three Dector Litho Density/NGS	200.0 - 7236.0	Schlumberger	
13-Jul-98	Azimuthal Laterolog/Micro-C w/GR	2800.0 - 7246.0	Schlumberger	
13-Jul-98	MAXIS "Quicklook"	2800.0 - 7246.0	Schlumberger	
13-Jul-98	Natural GR Spectroscopy Log	5800.0 - 7207.0	Schlumberger	

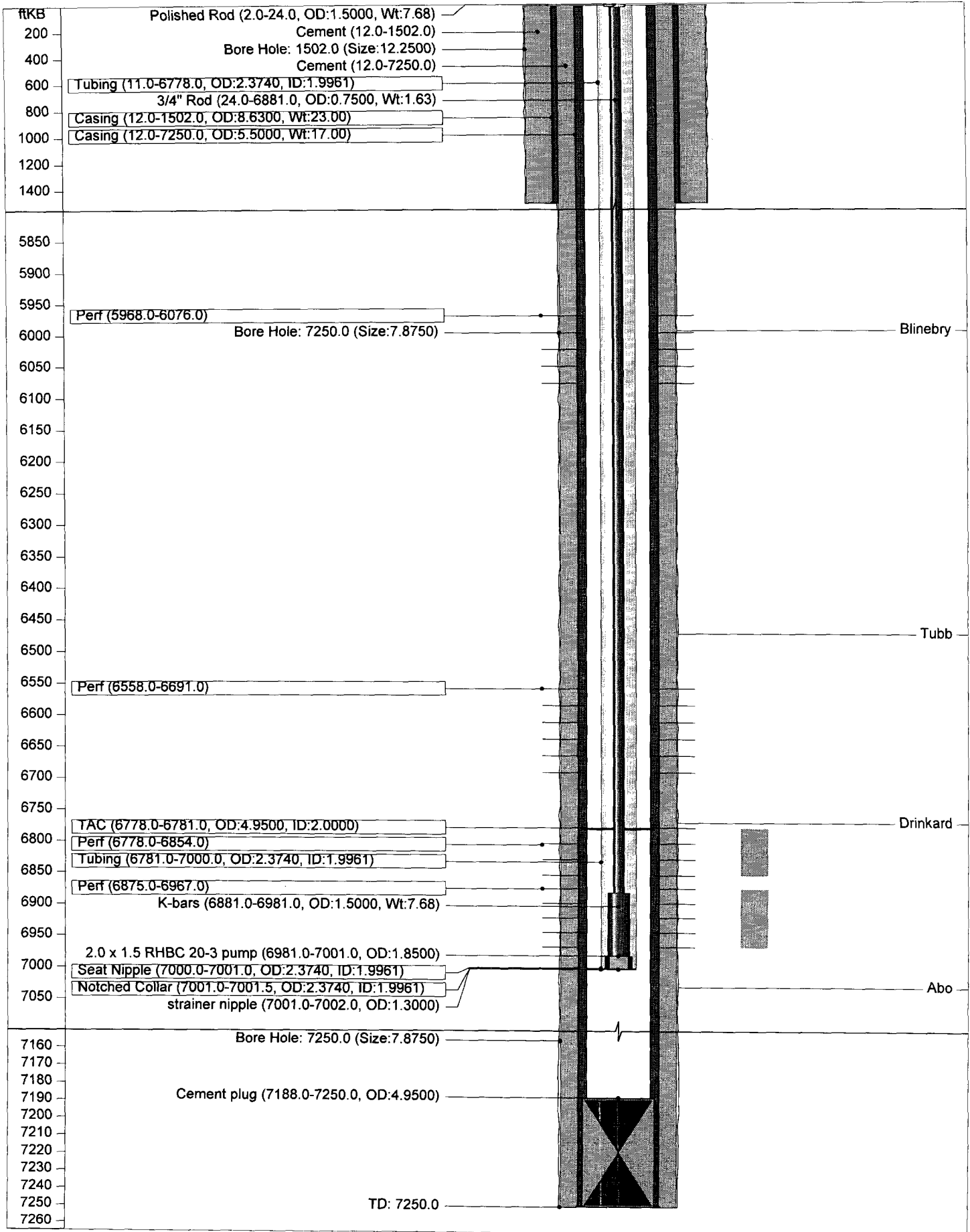
# WARREN UNIT #146 (HWR 11/06/98)



# WARREN UNIT #146 (HWR 11, Jd/98)



# WARREN UNIT #146 Proposed Wellbore 11/23/98



OP OPERATOR'S COPY

Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren Unit  
Well #146

9. API Number  
30 025 34362

10. FIELD AND POOL, OR WILDCAT  
Warren Drinkard East

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec 26, T20S, R38E

12. COUNTY OR PARISH  
Lea  
13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

1b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER

2. NAME OF OPERATOR  
CONOCO, INC.

3. ADDRESS OF OPERATOR  
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FSL & 860' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
4-10-98

15. Date Spudded 5-26-98 16. Date T.D. Reached 6-13-98 17. DATE COMPL (Ready to prod.) 7-10-98 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3586' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7242' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\* Lower Drinkard w/1 SPF @ 6875-6967'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\* Lower Drinkard w/1 SPF @ 6875-6967'

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1502'	12 1/4"	600 ax	NONE
5 1/2"	17#	7242'	7 7/8"	1305 ax	NONE

29. LINER RECORD (Interval, size and number)

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6786'	

31. PERFORATION RECORD (Interval, size and number)

Lower Drinkard w/1 SPF @ 6875-77, 80-84, 90-92, 96-9900', 6910-12, 16-30, 42-44, 65-67

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6875-6967'	4000 gals 15% NEPE HCL & 1100 SCP Nitrogen & ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or PRODUCING)					
7-10-98	pumping	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7-16-98	24		5		150	42	30,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)	
						38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs & inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD  
David A. Ritchie  
AUG 26 1998  
915 684-6381

SIGNED [Signature] TITLE Ann E. Ritchie, Regulatory Agent DATE 8-13-98

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB NO. 1004-0138  
Expires February 28, 1995

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>		LEASE DESIGNATION AND SERIAL NO <b>LC 0634586</b>
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7 UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>Conoco Inc.</b>		8 FARM OR LEASE NAME WELL NO <b>Warren Unit #146</b>
3. ADDRESS AND TELEPHONE NO <b>10 Desta Dr. Ste 430E, Midland, Tx. 79705-4500</b>		9 API WELL NO <b>30-025-3436-146</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface <b>660' FSL &amp; 860' FEL</b> At proposed prod. zone <b>660' FSL &amp; 860' FEL</b>		10. FIELD AND POOL, OR WILDCAT <b>Warren Drinkard East</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 26, T20-S, R38-E</b>
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if Any)	16 NO OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH <b>7250'</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc) <b>3566' GR</b>		22. APPROX. DATE WORK WILL START* <b>3/31/98</b>

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	M-50, 8-5/8"	23#	1500'	500 sxs, circ.
7-7/8"	K-55, 5-1/2"	17#	7250'	1355 sxs, circ.

It is proposed to drill a vertical wellbore as a Drinkard producer. NOS was filed 2/23/98. The well will be drilled and equipped according to the following additional attachments:

1. Well Location & Acreage Dedication Plat (C-102) along with other associated maps and plats.
2. Proposed Well Plan Outline
3. Cementing Plan.
4. Surface Use Plan.
5. Trailer Mounted Rig Layout Drawing.
6. BOP & Choke Manifold Specifications.
7. H2S Drilling Operations Plan.
8. Surface owner communications.

**APPROVAL SUBJECT  
GENERAL REQUIREM  
SPECIAL STIPULATIO  
ATTACHED**

OPER. OGRID NO. 5073  
PROPERTY NO. 3122  
POOL CODE 6312.0  
EFF. DATE 4-15-98  
API NO. 30-025-3436

This application includes ROW's for the well pad, electric line, access road and flowline. The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above and as covered by BLM Bond File No. ES-0085.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jo Ann Johnson TITLE Property Analyst DATE 3-12-98

(This space for Federal or State office use)

PERMIT NO \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (John G.) ARMANDO A. LOPEZ TITLE Acting ADM. MINERALS DATE APR 10 1998

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MP



---

**Mid-Continent Region**  
Exploration/Production

**Conoco Inc.**  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

Warren Unit # 146  
Section 26, T-20-S, R-38-E, P  
Lea County, New Mexico  
API # 30-039-34362  
Pools: Warren; Blinebry-Tubb Oil & Gas  
& Warren Drinkard East

Re: Application to Downhole Commingle Tubb & Drinkard C-107A

Attached is a list of the Working, Override, and Royalty Interest owners involved in this well. They have been sent certified copies of the C107A application – see attached evidence.

Warren Unit # 146  
Section 26, T-20-S, R-38-E, P  
Lea County, New Mexico  
API # 30-039-34362  
Pools: Warren; Blinebry-Tubb Oil & Gas  
& Warren Drinkard East

Re: Application to Downhole Commingle Tubb & Drinkard C-107A

**Offset Operators:**

John H. Hendrix Corp.  
PO Box 3040  
Midland, TX 79702-3040

Stevens & Tull  
PO Box 11005  
Midland, TX 79702-8005

Xeric Oil & Gas Corporation  
PO Box 352  
Midland, TX 79702-0352

The above listed companies have been sent a copy of the C107A Application

BHCH Mineral Joint Venture  
5111 Broadway  
San Antonio, TX 78209-5709

Shirely Ann Grainger  
PO Box 516124  
Dallas, TX 75251-6124

Apache Corp  
Attn Sandra Brown  
2000 Post Oak Blvd STE 100  
Houston, TX 77056-4403

Apache Corporation  
PO Box 840133  
Dallas, TX 75284-0133

CBC Trust  
F/B/O Eleanor Christie Corrigan  
J Pat Corrigan Trustee  
PO Box 56393  
Jacksonville, FL 32241-6393

Chevron USA Inc  
PO Box 840592  
Dallas, TX 75284-0592

Charles H. Coll  
PO Box 1818  
Roswell, NM 88202-1818

Jon F. Coll  
PO Box 1818  
Roswell, NM 88202-1818

James N Coll  
PO Box 1818  
Roswell, NM 88202-1818

Max W. Coll, II  
RR 9 Box 72F  
Santa Fe, NM 87505-9416

CEC Trust F/B/O James Patrick  
Corrigan Jr.  
PO Box 690068  
Vero Beach, FL 32969-0068

Kyle L. Stallings  
PO Box 10217  
Midland, TX 79702-7217

CBC Trust F/B/O Hugh Corrigan IV  
3809 Shenanadoah St  
Dallas, TX 75205-1701

Job Gieb III  
Po Box 2434  
Midland, TX 79702-2434

Taryn Nini Morris  
2323 Ooldham Ln  
Abilene, TX 79602-6109

Nevada Children's FDN, Inc  
C/O Norwest BK  
Mexico Trustee  
PO Box 659566  
San Antonio, TX 78265-9566

Orval Lester Brace & Myrtle Brace  
C/O Mrs. Ann Clark  
5654 Ella Lee Lane  
Houston, TX 77056-4023

Pat Corrigan Trustee-  
Pat Corrigan Trust  
PO Box 690068  
Vero Beach, FL 32969-0068

Harold G. Hubbard  
!0034 Regal Park Lane # 134  
Dallas, TX 75230-5537

Morgan R. Hubbard  
PO Box 1961  
Abilene, TX 79604-1961

Bruce H C Hill  
5111 Broadway  
San Antonio, TX 78209-5709

Peggy Donnely McConnell  
Sanford & Brumeister PC  
201 Main St STE 1250  
Ft. Worth, TX 76102-3116

CBC Trust F?B?O Patrick Edward  
Corrigan, Hugh Corrigan III Trst  
PO Box 50280  
Midland, TX 79710-0280

Marilyn Nowlin Nini  
2 Trafalgar Square  
Abilene, TX 79605-5017

William C. Sawtelle  
PO Box 489  
Judson, TX 75660-0489

CEC Trust F/B/O Hugh Daniels  
Corrigan  
J Pat Corrigan Trustee  
PO Box 690068  
Vero Beach, FL 32969-0068

Shriners Hospital for Children  
PO Box 277457  
Atlanta, GA 30384-7457

Hugh Corrigan III Trust Hugh Corrigan  
III  
Turstee  
PO Box 50460  
Midland, TX 79710-0460

Burlington Resources  
Po Box 840656  
Dallas, TX 75284-0656

James William Bishop  
PO Box 2248  
Hot Springs, Ar 71914-2248

Matador E & P Co Inc.  
PO Box 891684  
Dallas, TX 75389-1684

Rembert A Lechner  
10350 County Rd #305  
Terrell, TX 75160-6514

Minerals Mgt Service  
PO Box 5810  
Denver, CO 80217-5810

Chevron USA Inc  
PO Box 840592  
Dallas, TX 75284-0592

Atlantic Richfield Co  
PO Box 910355  
Dallas, TX 75391-0355

Amoco Production Co  
PO Box 277897  
Atlanta, GA 30384-7897

Boys & Girls Clubs of American  
National Headquarters  
1230 W. Peachtree St  
Atlanta, Ga 30309-3404

Elks Natl Foundation  
A Patricia Kavanaugh  
2750 Lake View Ave  
Chicago, IL 60614-3806

Chloe Blair Trust  
Mike Floyd Trustee  
PO Box 868  
Bozger, TX 79008-0868

Boyer/Coleman/Spitler  
Collection Tr #1  
C/O Nations Bank of TX  
PO Box 840738  
Dallas, TX 75284-0738

Patrick J. Leonard  
PO Box 620  
Wimberley, TX 78676-0620

Robert J. Leonard  
PO Box 400  
Roswell, NM 88202-0400

Timothy T. Leonard  
PO Box 2625  
Eagle Pass, TX 78853-2625

New Mexico Boys Ranch Inc  
6209 Hendrix NE  
Albq, NM 87110-1334

University of New Mexico  
Scholes Hall # 251  
Albq, NM 87131-3011

Shattuck – St Marys School  
PO Box 218  
Faribault, MN 55021-0218

Minerals Mgmt Service  
PO Box 5810  
Denver, CO 80217-5830

Z 137 529 916

US Postal Service  
**Receipt for Certified Mail**

Elks Natl Foundation  
A Patricia Kavanaugh  
2750 Lake View Ave  
Chicago, IL 60614-3806

Postage	\$
Certified Fee	
Special Delivery Fee	

Z 137 529 816

US Postal Service  
**Receipt for Certified Mail**

Minerals Mgmt Service  
PO Box 5810  
Denver, CO 80217-5830

Postage	\$
Certified Fee	

Z 137 529 819

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Chloe Blair Trust  
Mike Floyd Trustee  
PO Box 868  
Borger, TX 79008-0868

Postage	\$
Certified Fee	

Z 137 529 823

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	John H. Hendrix Corp
Street & Number	PO Box 3040
Post Office, State, & ZIP Code	Midland, TX 79102-3040
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to	

Z 137 529 917

US Postal Service  
**Receipt for Certified Mail**

Patrick J. Leonard  
PO Box 620  
Wimberley, TX 78676-0620

Postage	\$
Certified Fee	
Special Delivery Fee	

Z 137 529 817

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

University of New Mexico  
Scholes Hall # 251  
Albq, NM 87131-3011

Postage	\$
---------	----

Z 137 529 820

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Amoco Production Co  
PO Box 277897  
Atlanta, GA 30384-7897

Postage	\$
Certified Fee	

Z 137 529 824

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	Xenic OIL + GAS Corp.
Street & Number	PO Box 352
Post Office, State, & ZIP Code	Midland, TX 79702-0352
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to	

995

Z 137 529 918

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

New Mexico Boys Ranch Inc  
6209 Hendrix NE  
Albq, NM 87110-1334

Certified Fee	
Special Delivery Fee	

Z 137 529 818

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Robert J. Leonard  
PO Box 400  
Roswell, NM 88202-0400

Z 137 529 821

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Minerals Mgt Service  
PO Box 5810  
Denver, CO 80217-5810

Postage	\$
Certified Fee	
Special Delivery Fee	

Z 137 529 825

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	Stevens + TULL
Street & Number	PO Box 11005
Post Office, State, & ZIP Code	Midland, TX 79702-8005
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to	

995

Z 137 529 880

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided

BHCH Mineral Joint Venture  
5111 Broadway  
San Antonio, TX 78209-5709

PS Form 3800, April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

Z 137 529 878

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail

Apache Corporation  
PO Box 840133  
Dallas, TX 75284-0133

PS Form 3800, April 1995

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

Z 137 529 906

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

ers Hospital for Children  
Box 277457  
ata, GA 30384-7457

Z 137 529 908

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Timothy T. Leonard  
PO Box 2625  
Eagle Pass, TX 78853-2625

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

Z 137 529 913

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Chevron USA Inc  
PO Box 840592  
Dallas, TX 75284-0592

Certified Fee	
---------------	--

Z 137 529 903

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

at Corrigan Trustee-  
at Corrigan Trust  
O Box 690068  
ero Beach, FL 32969-0068

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom	

Z 137 529 907

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

James William Bishop  
PO Box 2248  
Hot Springs, Ar 71914-2248

Z 137 529 910

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Boyer/Coleman/Spitler  
Collection Tr #1  
C/O Nations Bank of TX  
PO Box 840738  
Dallas, TX 75284-0738

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to	

995

Z 137 529 912

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Matador E & P Co Inc.  
PO Box 891684  
Dallas, TX 75389-1684

Certified Fee	
Special Delivery Fee	

Z 137 529 914

US Postal Service  
**Receipt for Certified Mail**

Rembert A Lechner  
10350 County Rd #305  
Terrell, TX 75160-6514

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to	

995

Z 137 529 909

US Postal Service  
**Receipt for Certified Mail**

Shattuck - St Marys School  
PO Box 218  
Faribault, MN 55021-0218

Postage	\$
Certified Fee	

Z 137 529 911

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Boys & Girls Clubs of American  
National Headquarters  
1230 W. Peachtree St  
Atlanta, Ga 30309-3404

Certified Fee	
---------------	--

Z 137 529 898

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Apache Corp  
Attn Sandra Brown  
2000 Post Oak Blvd STE 100  
Houston, TX 77056-4403

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

Z 137 529 915

US Postal Service  
**Receipt for Certified Mail**

Atlantic Richfield Co  
PO Box 910355  
Dallas, TX 75391-0355

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to	

995



Z 137 529 892

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Trust F/B/O James Patrick  
Trigan Jr.  
Box 690068  
Beach, FL 32969-0068

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 893

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Job Gieb III  
Po Box 2434  
Midland, TX 79702-2434

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 894

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Orval Lester Brace & Myrtle Brace  
C/O Mrs. Ann Clark  
5654 Ella Lee Lane  
Houston, TX 77056-4023

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 895

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Morgan R. Hubbard  
PO Box 1961  
Abilene, TX 79604-1961

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 896

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

CBC Trust F/B/O Patrick Edward  
Corrigan, Hugh Corrigan III Trst  
PO Box 50280  
Midland, TX 79710-0280

Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

Z 137 529 897

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

CEC Trust F/B/O Hugh Daniels  
Corrigan  
J Pat Corrigan Trustee  
PO Box 690068  
Vero Beach, FL 32969-0068

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 899

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Chevron USA Inc  
PO Box 840592  
Dallas, TX 75284-0592

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 900

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

James N Coll  
PO Box 1818  
Roswell, NM 88202-1818

Postage	
Certified Fee	
Special Delivery Fee	

Z 137 529 901

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Kyle L. Stallings  
PO Box 10217  
Midland, TX 79702-7217

Postage	\$
Certified Fee	
Special Delivery Fee	

Z 137 529 902

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Mary Nini Morris  
23 Oldham Ln  
Abilene, TX 79602-6109

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 904

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Bruce H C Hill  
3111 Broadway  
San Antonio, TX 78209-5709

Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 905

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Marilyn Nowlin Nini  
2 Trafalgar Square  
Abilene, TX 79605-5017

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 879

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Charles H. Coll  
Box 1818  
Roswell, NM 88202-1818

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 881

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Max W. Coll, II  
RR 9 Box 72F  
Santa Fe, NM 87505-9416

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 882

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

CBC Trust F/B/O Hugh Corrigan IV  
3809 Shenandoah St  
Dallas, TX 75205-1701

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 883

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Nevada Children's FDN, Inc  
C/O Norwest BK  
Mexico Trustee  
PO Box 659566  
San Antonio, TX 78265-9566

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 884

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Harold G. Hubbard  
10034 Regal Park Lane # 134  
Dallas, TX 75230-5537

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 885

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

Peggy Donnelly McConnell  
Sanford & Brumeister PC  
201 Main St STE 1250  
Ft. Worth, TX 76102-3116

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 886

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.

William C. Sawtelle  
Box 489  
Roswell, TX 75660-0489

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 887

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Shirely Ann Grainger  
PO Box 516124  
Dallas, TX 75251-6124

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 888

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Hugh Corrigan III Trust Hugh Corrigan III  
Trustee  
PO Box 50460  
Midland, TX 79710-0460

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 889

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Wington Resources  
Box 840656  
Roswell, TX 75284-0656

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 890

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

CBC Trust  
F/B/O Eleanor Christie Corrigan  
J Pat Corrigan Trustee  
PO Box 56393  
Jacksonville, FL 32241-6393

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

Z 137 529 891

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Jon F. Coll  
PO Box 1818  
Roswell, NM 88202-1818

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	