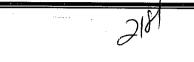
DHC 1171

FALCON CREEK RESOURCES, INC.

621 17th Street, Suite 1800, Denver, Colorado 80293-0621

(303) 675-0007 (303) 675-0008 Facsimile

DEC



December 15, 1998

State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505-6429

RE: Kyte #3 "I" Section 23, T20S, R38E 1980' FSL, 660' FEL, Lea County, New Mexico

To Whom It May Concern:

Please find the enclosed Application for Downhole Commingling for the captioned well. Attached is a list of interest owners in both zones, along with offset operators. Each affected party has been notified by certified mail on this date. Also attached are the currently monthly production curves for each formation. All allocations were based on a percentage basis of past history.

If you have any questions or need additional information, please call me at the letterhead number. Thank you for your prompt attention.

Sincerely,

Jene N. Goope

Jăylene Roope Sr. Operations Technician

Blindby Ol & Gos Caf alaren Tibo

DISTRICT I

.

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835 DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

Form C-107-A New 3-12-96 APPROVAL PROCESS: Administrative ____Hearing **EXISTING WELLBORE**

___YES ___NO

APPLICATION FOR DOWNHOLE COMMINGLING

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Falcon Creek Resources, Inc.

621 17th St., Suite 1800, Denver, CO 80293-0621

Address

Operator 3 Sec 3, T20S, R38E 1 Kyte Lea Unit Ltr. - Sec - Twp - Rge Well No County Lea

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. ___169415__ Property Code __010711_ _ API NO. ___30-025-33427_ Federal _ _, State _ _, (and/or) Fee _X_ in the first state

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone		
1. Pool Name and Pool Code	Blinebry		Tubb		
2. Top and Bottom of Pay Section (Perforations)	6012'-6096'		6611'-6750'		
3. Type of production (Oil or Gas)	Oil		Oil		
4. Method of Production (Flowing or Artificial Lift)	Pumping		Pumping		
5. Bottomhole Pressure	a. ^(Current) 1800 psi	a. psi	a. 1800 psi		
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	_{b.} ^(Original) Unknown	b.	b. Unknown		
6. Oil Gravity (^o API) or Gas BTU Content	39.3		37.5		
7. Producing or Shut-In?	Producing		Shut in		
Production Marginal? (yes or no)	Yes		Yes		
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: 9/30/98 Rates: 14 BOPD 4 BWPD 86 MCFD		
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 12/11/98 Rates: 38 BOPD 20 BWPD 59 MCED	Date: Rates:	Date: Rates:		
 Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%) 	Oil: 73 % Water: 6as: 41%	Oil: % % Gas:	Oil: 27 % Water: 17% Gas: 59%		

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. 9

Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? ____Yes ___X_No _X_Yes ____No _X_Yes ____No 10.

Yes _X_No If yes, are fluids compatible, will the formations not be damaged, will any cross- flowed production be recovered, la be reliable. ____Yes ____No (If No, attach explanation) 11. Will cross-flow occur? and will the allocation formula be reliable.

12.	Are all produced fluids from al	commingled zones compatible with each other?	_X_Yes _	No
-----	---------------------------------	--	----------	----

13. Will the value of production be decreased by commingling? __Yes _X_No (If Yes, attach explanation)

If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ___Yes ___No 14.

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

Thereby certify that the information above is that and complete to the	best of my knowledge and beller.
SIGNATURE O sear L. Reter	_ TITLEMgr of Operations DATEDecember 15, 1998
TYPE OR PRINT NAMEOscar L. Peters	TELEPHONE NO. (_303_)675-0007

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1 30-025-	Number			Pool C	ode	Pool Name					
Property C		r			Prop	Tubb Property Name Well Number				aber	
010711		KYTE						3			
OGRID No).	Operator Name				Elevation					
109413	169415 Falcon Creek Resources, Inc.							356	/		
	Surface Location										
UL or lot No.	Section	Township	Range	Lot	- 1		North/South line		Feet from the	Bast/West line	County
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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2058, SANTA PE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

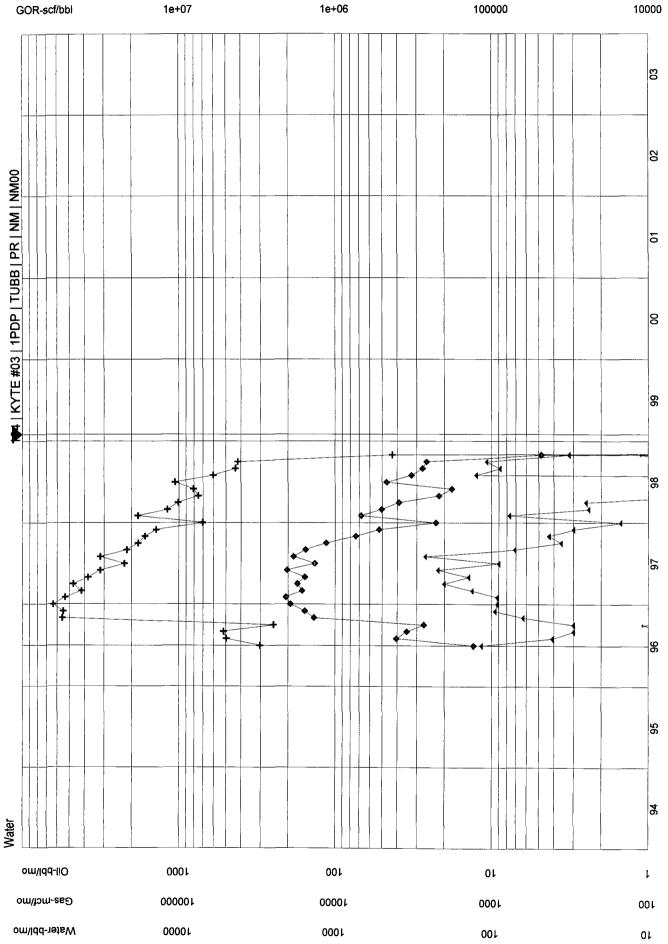
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

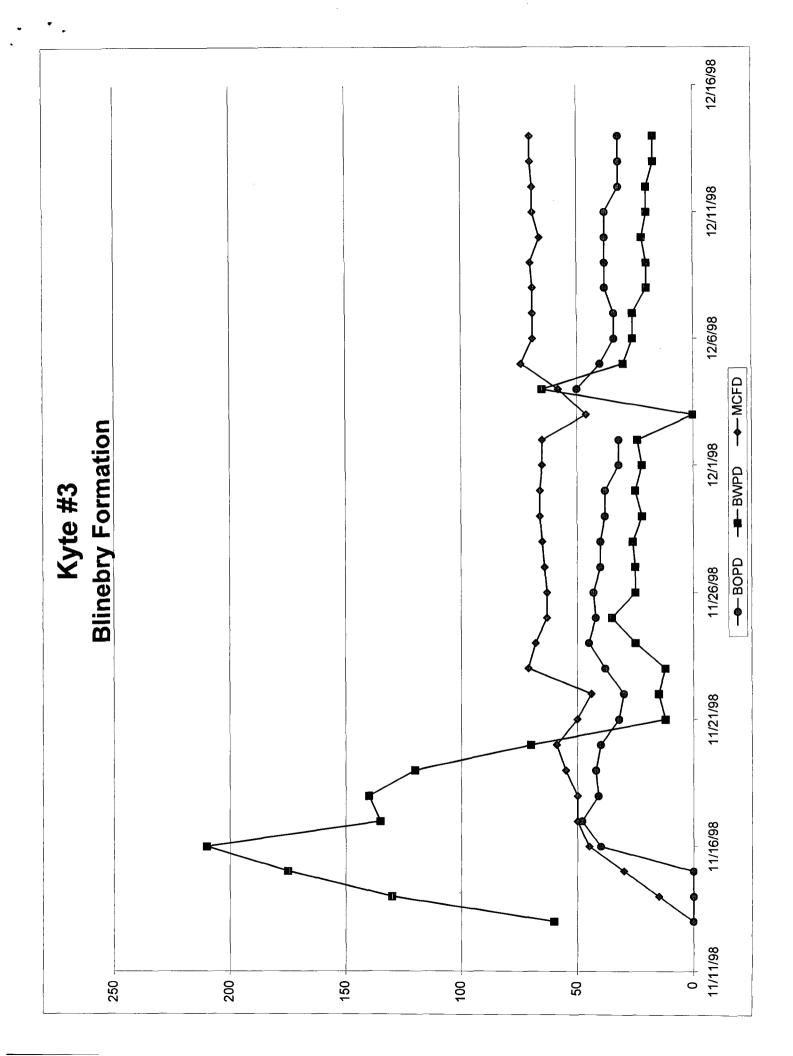
WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

Pool Name API Number Pool Code Blinebry 30-025-33427 Well Number **Property** Name **Property** Code **KYTE** 010711 3 Elevation OGRID No. **Operator** Name 169415 Falcon Creek Resources, Inc. 3567 Surface Location Feet from the North/South line Bast/West line UL or lot No. Section Township Range Lot Idn Feet from the County SOUTH 660 WEST LEA 1 23 20 S 38 E 1980 Bottom Hole Location If Different From Surface Feet from the North/South line East/West line County UL or lot No. Section Lot Idn Feet from the Township Range Joint or Infill **Dedicated** Acres **Consolidation** Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. ère nag Signature Oscar L. Peters Printed Name Mgr. of Operations Title Dec. 15. 1998 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and -660' correct to the best of my belief. Date Surveyed APRIL 8, 1996 SJA Signethire W Seal In ME بەر. بەر 980 1:09-96 W.O. Aum. 06-1 -0430 3 Certificata No. JOHN N SWEST 676 3239 12641



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Kyte #3 "I" Section 23, T20S, R38E Lea County, New Mexico

Offset Operator

Collins & Ware 508 W. Wall Ave #1200 Midland, TX 79701-5078

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, TX 79705

Working Interest Owners in Tubb Formation not identical with Blinebry Formation

Sheehy & Richardson 1408 Washington Waco, TX 76701

Sid Cowan 1010 S Main St. P.O. Box 1448 Del Rio, TX 78841

J.A. McClatchy P.O. Box 4126 Midland, TX 79704

Patricia Stephens Patco, Inc. 3512 University Blvd Dallas, TX 75205

FALCON CREEK RESOURCES, INC.

621 17th Street, Suite 1800, Denver, Colorado 80293-0621

(303) 675-0007 (303) 675-0008 Facsimile

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December 15, 1998

J.A. McClatchy P.O. Box 4126 Midland, TX 79704

RE: Application for Downhole Commingling Kyte #3 "I" Section 23, T20S, R38E Lea County, New Mexico

To Whom It May Concern:

Please find enclosed for your review a copy of our Application for Downhole Commingling in the captioned well. We request that you execute this letter signifying your waiver to any objection of said commingling.

Please route an executed copy of this letter to the New Mexico Oil Conservation Division at 2040 Pacheco Street, Santa Fe, New Mexico 87505. Thank you for your cooperation in this matter.

Sincerely,

Jaylene Roope Sr. Operations Technician

We hereby waive any objection to Falcon Creek Resources, Inc.'s Application for Downhole Commingling of the Kyte #3.

J.A. McClatchy

B₩ a. Solee Title: Print Name: J.A.MCL IATCHY Date: 12/22/98



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 19, 1999

Falcon Creek Resources, Inc. 621 17th Street Suite 1800 Denver, Colorado 80293-0621

Attention: Ms. Jaylene Roope

Re: Kyte No. 3 Form C-107A

Dear Ms. Roope:

With regards to the C-107-A filed for the Kyte Well No. 3, please be advised that additional data is necessary to process this application. Please note that Item No. 2 of Form C-107-A requires **Pool Name and Pool Code**, and you have chosen simply to provide the formation names only. Please provide the pool name and pool code number so that the application may be processed.

Please be advised that all future applications should contain a complete listing of the required data elements in order to avoid any delays in processing these application. If you should have any questions, please contact me at (505) 827-8184.

Sincerely,

David Catanach Engineer