



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
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http://emnrd.state.nm.us/ocd/District III/3distric.htm

OIL CONSERVATION DIVISION

GARY E. JOHNSON
Governor

Jennifer A. Salisbury Cabinet Secretary

November 17, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-5 Unit #145M, E-35-27N-05W, API# 30-039-26066, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	48%	0%
Dakota	52%	100%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Ennie Busch

EB/mk

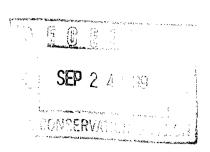
cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

BURLINGTON RESOURCES



September 22, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-5 Unit #145M E Section 35, T-27-N, R-5-W 30-039-26066

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2193 was issued for this well.

Gas:

Mesa Verde

48%

Dakota

52%

Oil:

Mesa Verde

0%

Dakota

100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely.

Peggy Bradfield Cole

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #145M (Mesaverde/Dakota) Commingle Unit E, 35-T27N-R5W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 366 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 391 MCFD & 1 BO

GAS:

OIL:

$$\frac{(MV) \text{ 0 BO}}{(MV \& DK) \text{ 1 BO}} = (MV) \% \text{ Mesaverde } 0\%$$