OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

APR 16 2018

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit LCopy to appropriate District Office in LCC I Vaccordance with 19.15.29 NMAC.

		Kele	ease Notificati	on	and Co	orrective A	ction	1			
DAB 18	10729925	home)		OPERA	ГOR			al Report		Final Repor
Name of Company: XTO Energy 200737 Address: 522 W Mermod Suite 704 Carlabad N.M. 88220					Contact: A		***************************************				
Address: 522	W. Mermod, Suite	r	Telephone No: 575-689-3380								
Facility Name Poker Lake R	e: Poker Lake Unit C R 19 Battery)	F	Facility Type: Exploration and Production								
Surface Owne	er: Federal	r:	: Federal API No: 30-015-37800								
			LOCATIO	ON	OF REI	LEASE					
	Section Township 19 25S	Range 30E		rth/S	th/South Line Feet from the East/West Line County						
1		Latitude	32.108508°	Lor	ngitude	-103.913598°	NA	D83			
			NATUR	E	OF RELI	EASE					
Type of Releas	e Produced		Volume of Release 4 BO 110 BPW			Volume I	Volume Recovered 3.5 BO 103.5 BPW				
Source of Release	ase Stuffing bo						Date and Hour of Discovery 4/1/2018 9:30 am				
Was Immediate Notice Given?					If YES, To Whom?						
By Whom? Amy Ruth					Date and Hour: 4/2/2018 11:44 am by email						
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No					N/A						
The well pump the lease operate shut down and containment.	of Problem and Reme ed off and caused fluid or to wait at a safe dist well repair, the water to	to release ance for th ransfer pur	from stuffing box E-pene wellhead to bleed do mp for the battery was	wn.	The failed	stuffing box pack	ing and	E-pot were	e replaced.	Due to the	he power
The release affe standing fluids	Affected and Cleanup A ected approximately 3,5 were recovered from the are power washed. An	900 square ne ground.	feet of caliche pad sur All fluids released to	line	d containme	nt were recovered	d and ret	turned to pr	roduction. 7		
regulations all of public health or should their ope or the environn	that the information given perators are required to the environment. The crations have failed to a nent. It addition NMC rigonal laws and or regularity.	o report ar acceptant accuately OCD accep	nd/or file certain release the of a C-141 report by investigate and remed	e no the iate	ntifications as NMOCD m contaminati	nd perform corre- arked as "Final R on that pose a the	ctive act deport" d reat to gr	ions for rel loes not rel round wate	eases which ieve the ope r, surface wa	may en rator of ater, hur	danger liability man health
Signature: July July					Approved by Environmental Specialist /4 Branches						
Printed Name: Amy Ruth											
Title: Env	ironmental Coordinator	Ţ		A	Approval Dat	te: 4117118	3	Expiration	Date: N	171	
E-mail Address	: Amy Ruth@xtoe	nergy.con	1		Conditions of	f Approval:		1	Attached		1-1-1
Date: 4/16/2			575-689-3380			See a	Hack	ned .		RP	4700
Attach Addition	onal Sheets If Necess	ary									

Operator/Responsible Party,

The OCD has received the form C-141 you provided on <u>4/16/2018</u> regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number <u>ARP-4106</u> has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District $\underline{2}$ office in $\underline{ARTESIA}$ on or before $\underline{5/16/2018}$. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: Ruth, Amy <Amy_Ruth@xtoenergy.com>

Sent: Monday, April 16, 2018 1:39 PM

To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker; Jim Amos

Cc: Littrell, Kyle; Sanders, Toady; McSpadden, Wes; Foust, Bryan Subject: Initial C-141 - PLU CVX JV RR 3H 4-1-18 (API 30-015-37800)

Attachments: Initial C-141 - PLU CVX JV RR 3H 4-1-18.pdf

Good Afternoon,

Attached is the initial C-141 regarding the referenced spill notification below. Please don't hesitate to call me with any questions. My sincere thanks to you all for your time and energy.

Respectfully,

Amy C. Ruth XTO Energy Delaware Basin Division Environmental Coordinator

3104 E. Greene Street | Carlsbad, NM 88220 | M: 432.661.0571 | O: 575.689.3380

This document may contain information that is privileged, confidential and exempt from disclosure under applicable law. If you are not the intended recipient, you are notified that any unauthorized disclosure, copying, distribution or action on/of the contents of this document is prohibited.

----Original Message-----

From: Ruth, Amy

Sent: Monday, April 02, 2018 11:45 AM

To: Mike Bratcher; Crystal EMNRD Weaver; Shelly Tucker; Jim Amos Cc: Littrell, Kyle; Sanders, Toady; McSpadden, Wes; Foust, Bryan

Subject: Release Notification - PLU Ross Ranch 19 Federal Battery (API 30-015-37800)

Good morning,

This is sent as notification of an accidental release of fluids from the referenced location. Details will be provided with a C-141. Please call me with questions or concerns.

Respectfully,

Amy Ruth 432-661-0571 Office 575-689-3380

Sent from my iPhone

Bratcher, Mike, EMNRD

From:

Ruth, Amy < Amy_Ruth@xtoenergy.com>

Sent:

Monday, April 2, 2018 11:45 AM

To:

Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker; Jim Amos

Cc:

Littrell, Kyle; Sanders, Toady; McSpadden, Wes; Foust, Bryan

Subject:

Release Notification - PLU Ross Ranch 19 Federal Battery (API 30-015-37800)

Good morning,

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Respectfully,

Amy Ruth 432-661-0571 Office 575-689-3380

Sent from my iPhone