

ABOVE THIS LINE FOR DIVISION USE ONLY

E C E I

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2040 South Pacheco, Santa Fe, NM 87505



2194

JAN 28 1999

ADMINISTRATIVE APPLICATION COVERSHEET

OIL CONSERVATION DIVISION

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
- NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
- DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

[Handwritten Signature]

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

Administrative Hearing

EXISTING WELLBORE

YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY

PO Box 4289, Farmington, NM 87499

Operator

Address

Cain

15

N Sec. 31, T29N, R09W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 18487 API NO. 30-045-0763200 Federal State _____ (and/or) Fee _____

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	4206-4436		6435-6570
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: Current All Gas Zones: Measured Estimated or Measured	(Current) a. 611 psia @ 4321'	a.	a. 495 psia @ 6502'
	(Original) b. 1047 psia @ 4321'	b.	b. 2503 psia @ 6502'
6. Oil Gravity (API) or Gas BTU Content	1252 Btu		1203 Btu
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: Rates:
	Date: 11/30/98 Rates: 23 MCFD, 0 BOD	Date: Rates:	Date: 11/30/98 Rates: 87 MCFD, 0 BOD
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: Gas:	Oil: Gas:	Oil: Gas:
	Will supply after commingling		Will supply after commingling

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application Yes No
15. NMOCD Reference Cases for Rule 303(D) Exceptions ORDER NO(S). _____
16. ATTACHMENTS:
 * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Notification list of all offset operators.
 * Notification list of working, overriding, and royalty interests from common interest cases.
 * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin L. Midkiff TITLE Operations Engineer DATE 01-25-99

TYPE OR PRINT NAME Kevin L. Midkiff TELEPHONE NO. (505) 326-9700

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

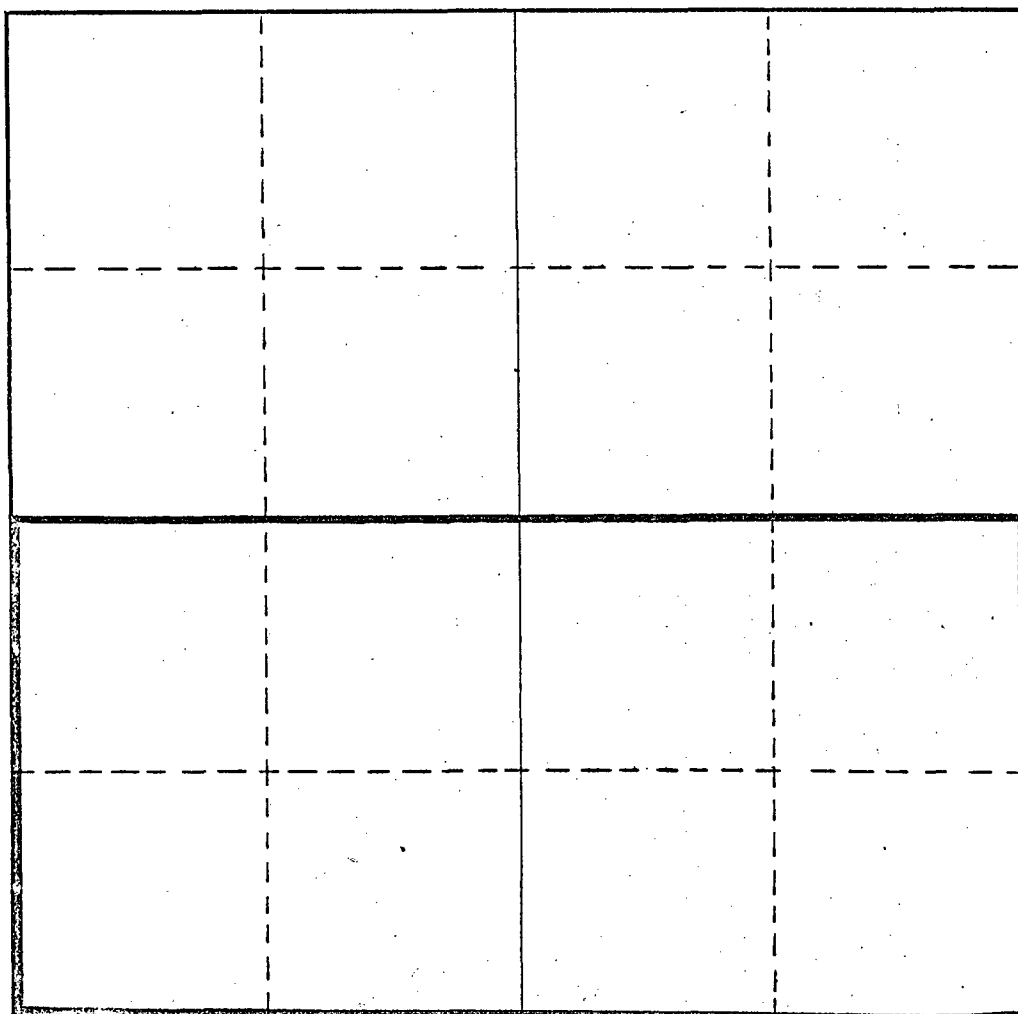
Operator Aztec Oil & Gas Company		Lease Cain		Well No. #15
Unit Letter M	Section 31	Township 29 North	Range 9 West	County San Juan
Actual Footage Location of Well:				
950 feet from the South line and		960 feet from the West line		
Ground Level Elev. 5760 GR	Producing Formation Mesaverde	Pool Blanco	Dedicated Acreage: 251.01 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Joe C. Salmon
Name

Joe C. Salmon
Position

District Superintendent
Company

Aztec Oil & Gas Company
Date

January 24, 1972

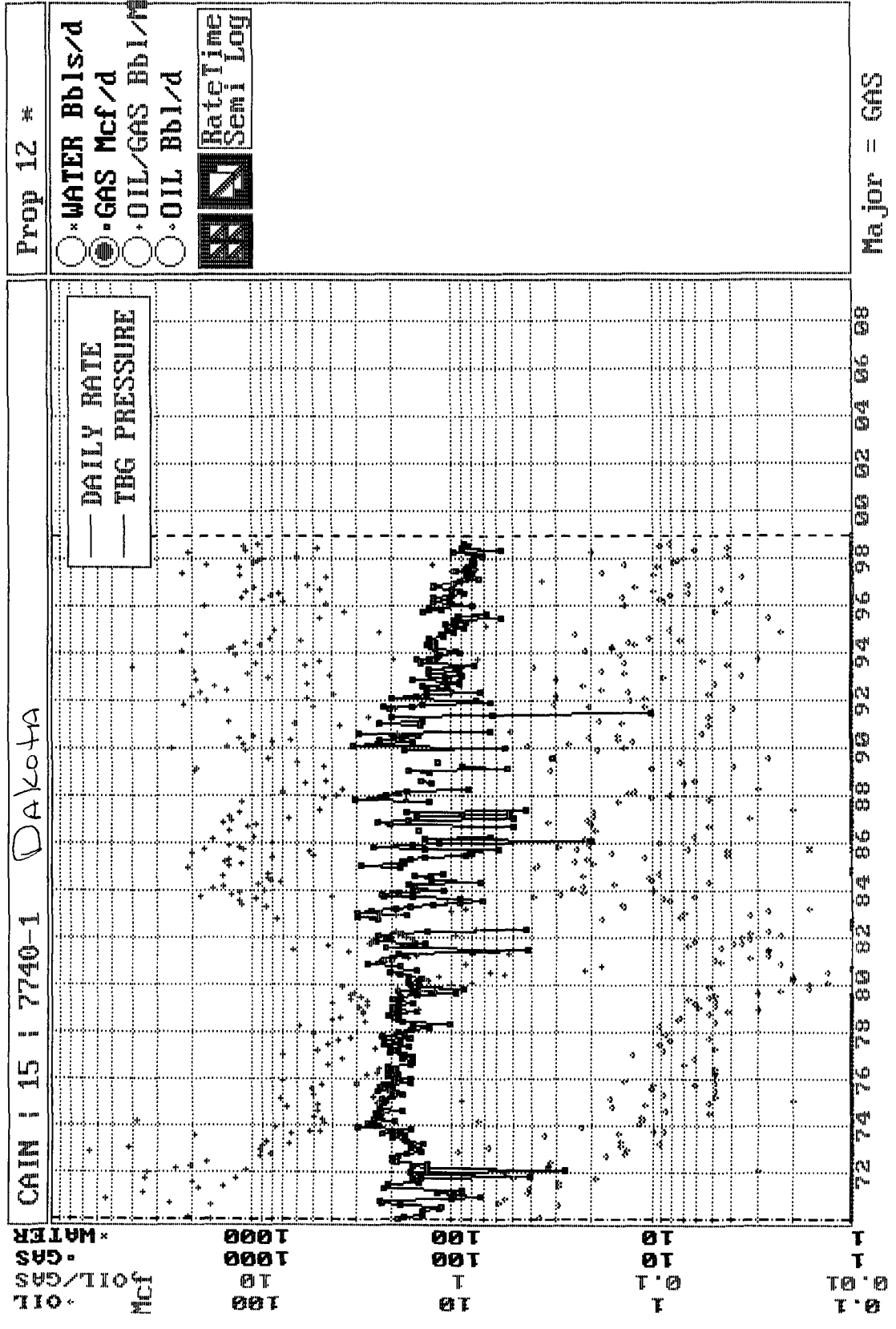
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.





Page No.: 2

Print Time: Tue Jan 19 13:18:19 1999

Property ID: 13

Property Name: CAIN | 15 | 7745-1 MESA VERDE

Table Name: S:\JSMITH\ARIES\99WORK\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

02/13/72	0	0.0
09/09/72	7634	902.0 - Initial
09/01/73	29622	777.0
08/01/74	43941	627.0
08/01/76	67902	652.0
07/16/78	80060	652.0
12/23/82	104286	609.0
05/01/84	108835	600.0
01/14/86	121025	602.0
06/08/89	137779	612.0
05/14/91	148182	610.0
09/10/91	150125	622.0
11/30/98	187602	528

CURRENT
BASED ON PRESSURE VS. CUM GAS CURVE

Page No.: 1

Print Time: Thu Jan 21 10:55:26 1999

Property ID: 12

Property Name: CAIN | 15 | 7740-1 *DAKOTA*

Table Name: S:\JSMITH\ARIES\99WORK\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

08/04/61	0	2019.0 - <i>Initial</i>
07/17/70	623450	717.0
11/01/71	697042	552.0
02/13/72	707180	0.0
11/01/72	753587	552.0
07/02/73	794163	618.0
08/17/74	882920	444.0
04/17/75	935946	447.0
05/16/77	1081429	481.0
08/15/79	1226554	474.0
09/23/81	1348438	561.0
12/23/82	1413129	558.0
07/24/83	1449732	612.0
08/13/85	1554305	562.0
08/16/88	1670886	572.0
04/24/90	1717464	530.0
03/29/92	1806691	450.0
03/05/93	1852426	418.0

11/30/98 2053388 407 *Current*

Based on Pressure vs Cum GAS CURVE

Cain #15
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde	Dakota																																																				
<u>MV-Current</u>	<u>DK-Current</u>																																																				
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FARMINGTON
CAIN 15

1998 MONTHLY PRODUCTION FOR 7745

PHS030M1

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS		OIL			GAS								
MO	T S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02	23		01	467	31	1243	15.025		
2	2	F	28	02	13		01	368	28	1251	15.025		
3	2	F	28	02			01	278	28	1251	15.025		
4	2	F	23	02	21	46.4	01	566	23	1251	15.025		
5	2	F	31	02			01	524	31	1251	15.025		
6	2	F	30	02	1		01	727	30	1251	15.025		
7	2	F	31	02	23		01	673	31	1251	15.025		
8	2	F	31	02	3		01	285	31	1251	15.025		
9	2	F	30	02	2		01	883	30	1251	15.025		
10	2	F	31	02	3		01	719	31	1251	15.025		
11	2	F					01	694		1251	15.025		
12													

PF6 - RETURNS TO ANNUAL DISPLAY
PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
PF9 - DISPLAY MONTHLY INJECTION
PRS 01/06/99

00/00/00 00:00:00:0

FARMINGTON

ANNUAL PRODUCTION FOR 7740

PHS020M1

CAIN 15

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE

BBLs

PC DATE

MCF

DATE

BBLs

02 6912

10267

01 6912

592589

=====

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	476	17777	55535	1749758		1058
1991	256	18033	43845	1793603		1058
1992	476	18509	44739	1838342		1058
1993	355	18864	42784	1881126		1058
1994	400	19264	42050	1923176		1058
1995	25	19289	32984	1956160		1058
1996	302	19591	38368	1994528		1058
1997	223	19814	30483	2025011		1058
1998	225	20039	28377	2053388		1058

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

TRF FVD4 06/29/90 09:35:58:8 D03 11/19/87

FARMINGTON

1998 MONTHLY PRODUCTION FOR 7740

PHS030M1

CAIN 15

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

DAYS =====			OIL =====			=====			GAS =====					
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02	21		01	2351	31	1220	15.025			
2	2	F	28	02	13		01	2152	28	1202	15.025			
3	2	F	25	02			01	2378	25	1202	15.025			
4	2	F	26	02	62	61.3	01	2973	26	1202	15.025			
5	2	F	31	02	19		01	1754	31	1202	15.025			
6	2	F	30	02	13		01	2733	30	1202	15.025			
7	2	F	31	02	28		01	2536	31	1202	15.025			
8	2	F	31	02	25		01	2693	31	1202	15.025			
9	2	F	30	02	44		01	3374	30	1202	15.025			
10	2	F	31	02			01	2816	31	1202	15.025			
11	2	F					01	2617		1202	15.025			
12														

PF6 - RETURNS TO ANNUAL DISPLAY
PF10 - HELP INFORMATION

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PRS 01/06/99

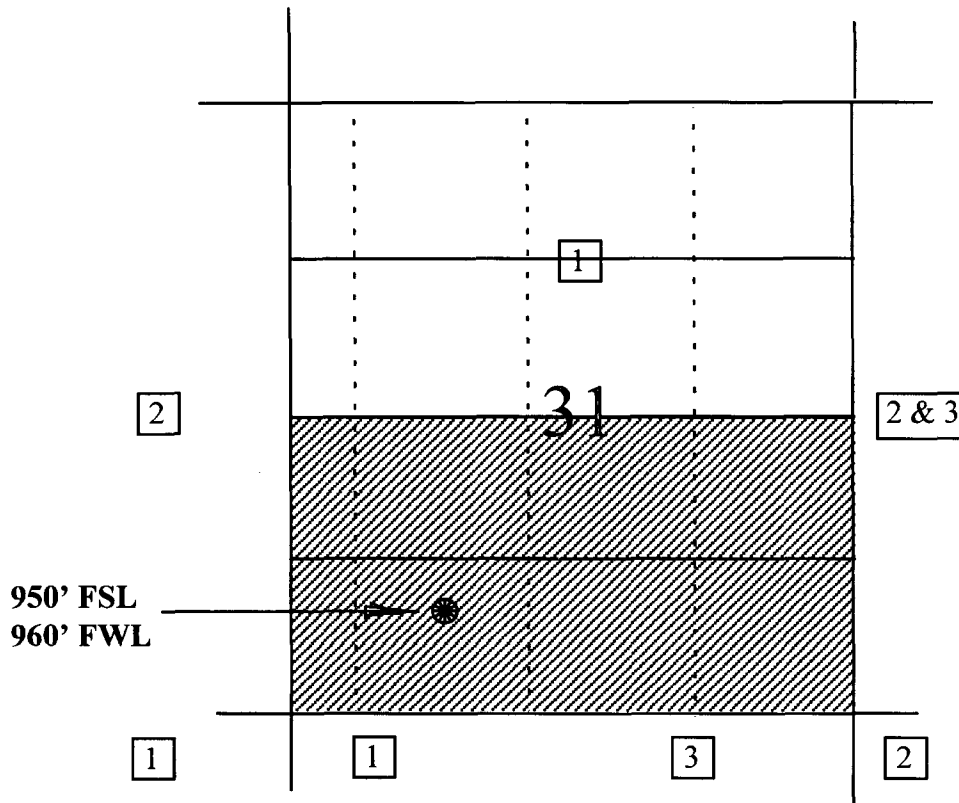
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BURLINGTON RESOURCES OIL AND GAS COMPANY

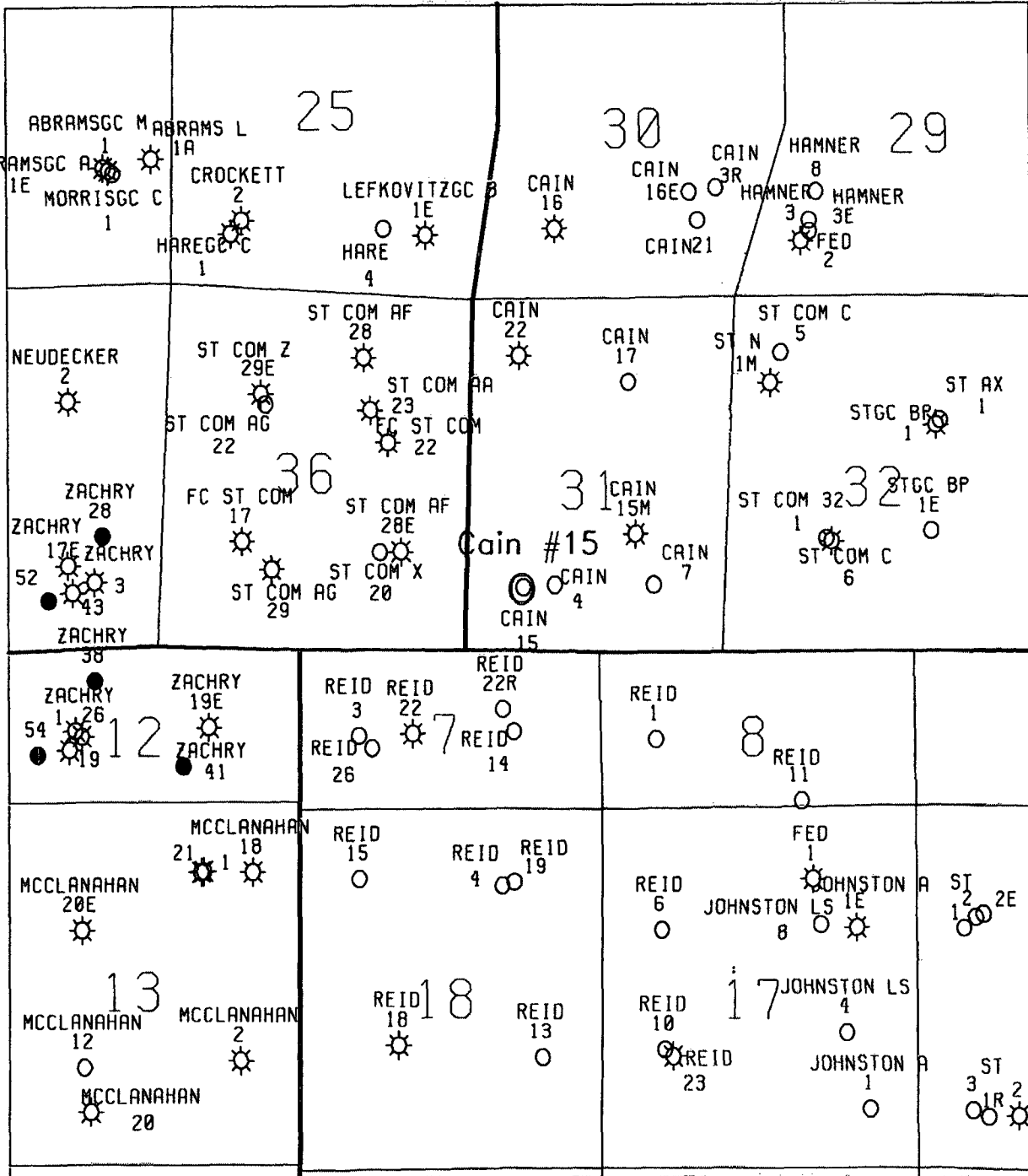
**Cain #15
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Mesaverde / Dakota Formations Well

Township 29 North, Range 9 West



- 1) Burlington Resources
- 2) Conoco Inc.
Attn: Lori Thorpe
10 Desta Drive, Suite 100W
Midland, TX 79705
- 3) Amoco Production Company
San Juan Operation Center
200 Amoco Court
Farmington, NM 87401



Cain #15
Sec 31, T29N, R9W
Mesa Verde/Dakota