

# ***BURLINGTON RESOURCES***

November 15, 1999

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit 190M  
O Section 25, T-27-N, R-5-W  
30-039-26083

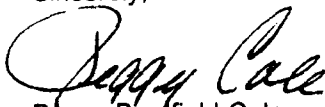
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2196 was issued for this well.

Gas:	Mesa Verde	32%
	Dakota	68%
Oil:	Mesa Verde	0%
	Dakota	100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield Cole  
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe  
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #190M  
(Mesaverde/Dakota) Commingle  
Unit O, 25-T27N-R05W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 540 MCFD & 0 BO

3 Hour Flow Test from Dakota = 1,122 MCFD & 0.50 BO

GAS:

$$\frac{(MV) 540 \text{ MCFD}}{(MV \& DK) 1,662 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 32\%$$

$$\frac{(DK) 1,122 \text{ MCFD}}{(MV \& DK) 1,662 \text{ MCFD}} = (DK) \% \text{ Dakota } 68\%$$

OIL:

$$\frac{(MV) 0.0 \text{ BO}}{(MV \& DK) 0.50 \text{ BO}} = (MV) \% \text{ Mesaverde } 0\%$$

$$\frac{(DK) 0.50 \text{ BO}}{(MV \& DK) 0.50 \text{ BO}} = (DK) \% \text{ Dakota } 100\%$$