State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No.

Release Notification and Corrective Action

	OPERATOR	x Initial Report	Final Report
Name of Company Plains Pipeline	Contact Camille Reynolds		
Address 3112 W. US Hwy 82, Lovington, NM 88260	Telephone No. 505-441-0965		
Facility Name Lovington Gathering WTI	Facility Type 6"Steel Pipeline		

Surface Owner Robert Rice

Mineral Owner

LOC	ATI(DN	OF	RELI	EASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
н	6	175	37E					Lea

Latitude 32° 51' 56.0"

Longitude 103° 17' 07.2"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 12 barrels	Volume Recovered 8 barrels			
Source of Release 6" Steel Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery			
·	4-21-2006 @ 13:00	4-21-2006 @ 13:15			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🔲 No 🗍 Not Required	Pat Caperton	22232425			
By Whom? Camille Reynolds	Date and Hour 4-21-2006 @ 15:35	02,			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.			
🔲 Yes 🖾 No		18, 18, 18			
If a Watercourse was Impacted, Describe Fully.*	1				
n a watercourse was impacted, Describe Funy.		9 4 9			
		P Dobbe Oct			
		19151-MI-EL			
Describe Cause of Problem and Remedial Action Taken Internal corrosion	while purging the line resulted in rel	ease of sweet crude oil: The line has been			
purged. The line is an idle 6-inch steel gathering line. The pressure on the	e line was approximately 50 psi and the				
The sweet crude has an H_2S content of <10 ppm. The line was approximate	tely 1.5 feet bgs at the release point.				
Describe Area Affected and Cleanup Action Taken.* The impacted soil was a series of the transmission of trans	as excavated and stockpiled on plastic	c. Aerial extent of surface impact was			
approximately 1,500 ft^2 .					
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understa	ind that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release no					
public health or the environment. The acceptance of a C-141 report by the					
should their operations have failed to adequately investigate and remediate					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
	OIL CONSERVATION DIVISION				
(complex Karmanda	<u></u>	<u></u>			
Signature: amile Krignolds					
	Approved by District Supervisor:				
Printed Name: Camille Reynolds					
Title Densetistics Constitutes		Putert Die			
Title: Remediation Coordinator	Approval Date: Expiration Date:				
E-mail Address: ciresmolds@nooln.com	Conditions of Approval:				
	••	Attached			
Date: 4/26/2006 Phone:505-441-	offlication - pPACOL				
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Balty - HPACUG11638457 C	equilian pinco				
Account a pacer in socials	· · · · · · · · · · · · · · · · · · ·				
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