District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

						OPERAT	OR		🗹 Initia	al Report		Final R	Report
Name of Company: Targa Midstream Services, L.P.					Contact: Don Embrey								
Address: 6 Desta Drive, Suite 3300, Midland, TX 79705						Telephone No.: (432) 688-0555							
Facility Name: Kennann 6" (Site #12)					Facility Type: Natural Gas Pipeline								
Surface Owner: Winnie Kennann Mineral Owner					Lease No.								
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	L	Vest Line	County: 1	Lea		
P	30	22 S	37 E	600	So	uth Line	1300	East	Line	ļ			
Latitude: 32° 21' 28.3" Longitude: 103° 05' 40.0"													
NATURE OF RELEASE													
		al Gas Liquids	<u> </u>			Volume of Release: Unknown Volume Recovered" 0 bbl							
Source of Re	lease: Pipe	line Release				Date and Hour of Occurrence: Date and Hour of Discovery: Unknown					ř		
Was Immedia	te Notice (Given?				If YES, To Whom?							
			Yes] No 🔲 Not F	Required	1							
By Whom?						Date and H	lour						
Was a Water	course Read					If YES, Volume Impacting the Watercourse.							
		L	Yes Z] No									
If a Watercou	rse was Im	pacted, Descr	ibe Fully.										
							n of steel pipeline	e. The p	oipeline wa	s exposed a	nd corr	oded line	e
segment was	replace wit	th poly pipe.	Soil will be	e remediated to (OCD gui	idelines.							
Describe Area Affected and Cleanup Action Taken.*: Release flowed on the surface about 75 feet west of release and affected area about 10 feet wide.													
							oout /5 feet west lity. Area will be					eet wide	e.
Son will be c	Acuvatea a	ing native to a	п ОСБ ар	proved surface v	vaste illa	magement tae	ing. Thou will be	J IIIIOG V	viui Cicuii S	on and soot	iou.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
							OIL CON	ISERV	ATION	DIVISION	NC		
Signature:	A .	9.	V1.							1	//		
Signature.	Un	-6/m				Approved by District Supervisor:							
Printed Name: Don Embrey					7								
							4-24-06 te:	ENVIF	RONME	MAL EN	GINE	FR	
Title: Region	n Advisor					Approvai Da	te:						
E-mail Address: dembrey@targaresources.com					Conditions o	f Approval: A	Hack	Led	Attacks	, m			
L						remed Dlan stamped 12 2 Attached							
Date: April 12, 2006 Phone: (432) 688-0546													
E-mail Address: dembrey@targaresources.com Date: April 12, 2006 Phone: (432) 688-0546 Attach Additional Sheets If Necessary Laculty + PACO6 1164 1249 Conditions of Approval: attached vermed, plan, stamped 4-2 4-06 Attached Demonstration - PACO611641557													
Attach Additional Sheets If Necessary facility + PACO611641249 facility + PACO611641345 Incident - 1 PACO611641345													



April 24, 2006

Mr. Paul R. Sheeley Environmental Engineer State of New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

Re: Spill Notification and Remediation Plan, Site #12, Targa Midstream Services, L.P., Unit Letter P (SE/4, SE/4), Section 30, Township 22 South, Range 38 East, Lea County, New Mexico

Dear Mr. Sheeley:

Larson and Associates, Inc. ("LA"), as consultant to Targa Midstream Services, L.P. ("TMS") submits the attached Form C-141 to the State of New Mexico Oil Conservation Division ("OCD") for a spill from a 6-inch natural gas pipeline ("Site #12") located in unit letter P ("SE/4, SE/4"), Section 30, Township 22 South, Range 38 East in Lea County, New Mexico. The date and volume of the spill are not known, but the affected area covers approximately 25 x 150 feet or approximately 3,750 square feet. Another area of stained soil is located about 90 feet south of Site #12 and measures about 15 x 20 feet or about 300 square feet. The latitude and longitude for the site is North 32° 21' 28.3" and West 103° 05' 40.0". Figure 1 presents a location map. Figure 2 presents a drawing for Site #12. Contact information for TMS is as follows:

Mr. Don Embry Region Advisor Targa Midstream Services, L.P. 6 Desta Drive, Suite 3300 Midland, Texas 79705 (432) 688-0555 dembrey@targaresources.com

Records from the New Mexico State Engineer indicate that no wells are located in Section 30, Township 22 South, Range 38 East. A well is reported in unit letter N (SE/4, SW/4), Section 19, Township 22 South, Range 38 East, and had depth to ground water reported at 101.02 feet below ground surface ("bgs"). No wells or surface water features are located within 1,000 horizontal feet of the site.

Mr. Paul R. Sheeley April 24, 2006 Page 2

Recommended remediation action levels ("RRAL") were calculated using the following criteria published by the OCD ("Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993"):

Ranking Criteria	Result	Ranking Score
Depth-to-Groundwater	>100 Vertical Feet	0
Wellhead Protection Area	No	0
Horizontal Distance to Surface Water	>1000 Horizontal Feet	0
	Total Score:	0

The following RRAL are assigned to the leak based on the total ranking score (0):

Benzene	10 mg/Kg		
Total BTEX	50 mg/Kg		
TPH	5,000 mg/Kg		
Chloride	1,000 mg/Kg		

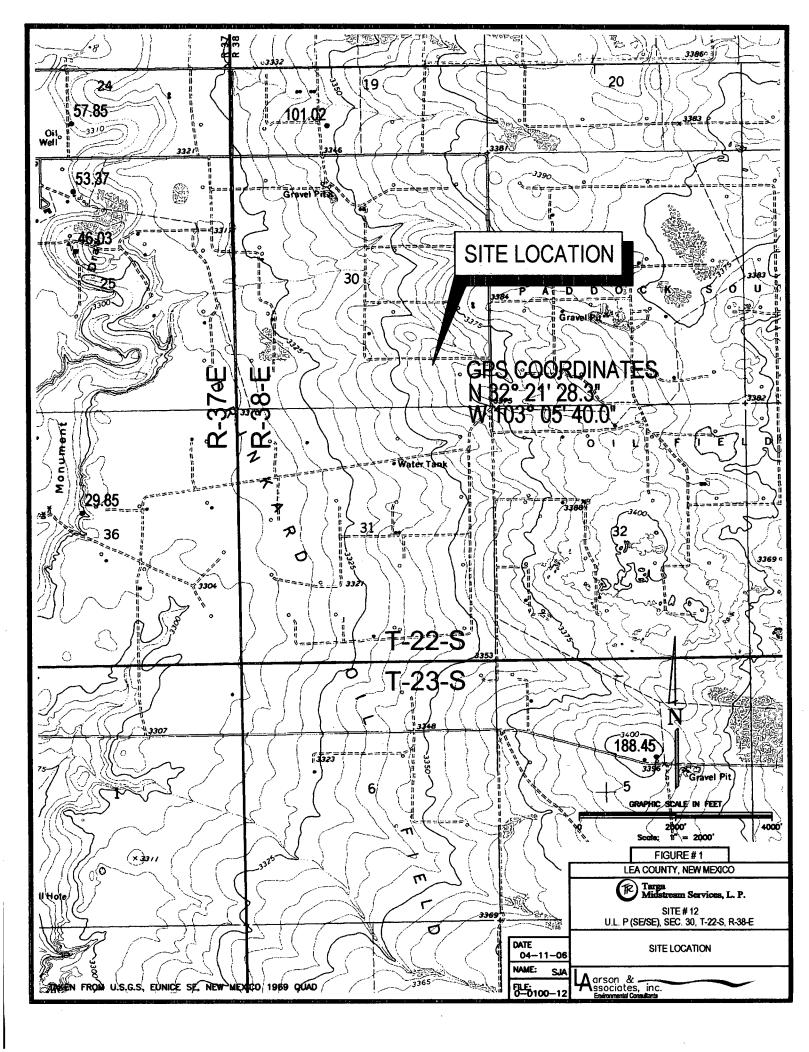
TMS will excavate soil from Site #12 until benzene, BTEX, TPH and chloride are reduced below the RRAL. Soil will also be excavated from the area of surface staining located about 90 feet south of Site #12. The soil will be hauled to an OCD permitted commercial landfarm. Soil samples will be collected from the sides and bottom of the excavation, submitted under proper preservation and chain-of-custody control to an environmental laboratory and analyzed for the above-referenced constituents. Benzene and BTEX will not be analyzed if headspace samples exhibit readings below 100 parts per million ("ppm"). The laboratory analyses will be submitted to the OCD within 45 days following receipt of the report from the laboratory and the excavations will be filled with clean soil following OCD approval. You may call Mr. Don Embrey with TMS at (432) 688-0555 or email dembrey@targaresources.com. I may be reached with questions at (432) 687-0901 or email mark@laenvironmental.com.

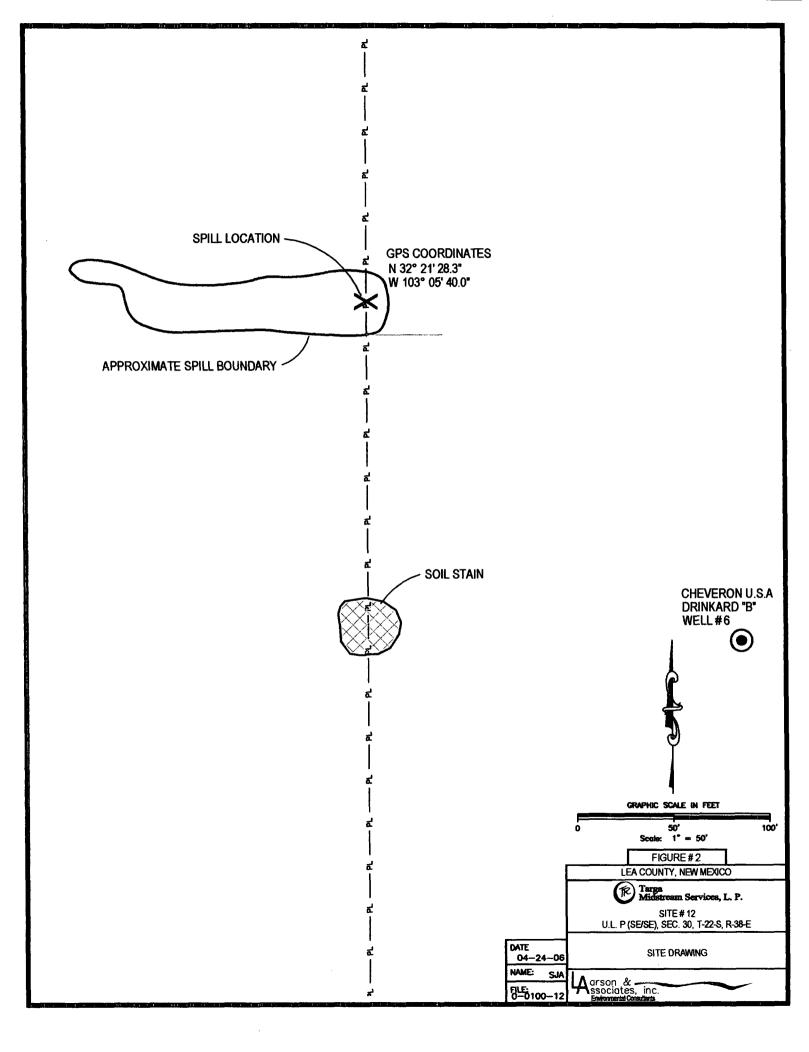
arson and Associates, Inc.

Mark J. Larson, P.G., C.P.G., C.G.W.P. Senior Project Manager/President Encl

cc: Dom Embrey/TMS
Cal Wrangham/TMS
James Lingnau/TMS
Chris Williams/OCD – Hobbs
Wayne Price/OCD – Santa Fe

FIGURES





FORM C-141