

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: Allison Unit (PA's) 3162.7 (07100)

October 4, 2001

Ms. Peggy Cole
Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499

RE: Allison Unit - Accept downhole commingle applications & allocation factors

Dear Ms. Cole:

We have received your applications for downhole commingling of the Gallup/Dakota, and Mesaverde/Dakota formations for several wells in the Allison Unit. After review, we hereby accept your applications for downhole commingling and the submitted allocation factors. The effective date is the date that downhole commingling actually occurs. The wells and the approved allocation factors are listed on the attached page.

If you have any questions, please contact the undersigned with this office at (505) 599-6365.

Sincerely,

Joe Hewitt

Joe Hewitt

Geologist, Petroleum Management Team

Enclosures: 1 page

cc: NMOCD, Santa Fe, NM NMOCD, Aztec, NM Burlington Allison Unit Downhole Commingle Allocation's Factors William Commingre Amecanous Factor

1-proparies

Unit Down	hole Commingle	Allocation			1110
Lease	Location West Water	API#	Formation Allocation	Formation Affocation	
NM-04207	N sec 17, T32N, R6W	3004529815	MV gas 76% oil 50%	DK gas 24% oil 50%	
State	I sec 16, T32N, R7W	3004524413	MV gas 79% oil 0%	DK gas 21% oil 0%	
State	E sec 16, T32N, R7W	3004529809	MV/DK	ć	
SF-078495B	P sec 10, T32N, R7W	3004511474	MV gas 17% oil 50%	DK gas 83% oil 50%	_
SF-078495 B	O sec 15, T32N, R6W	3004529502	MV gas 90% oil 50%	DK gas 10% oil 50%	ĺ
Fee	P sec 13, T32N, R7W	3004529613	MV gas 94% oil 100%	DK gas 6% oil 0%	
SF-078483A	A sec 23, T32N, R7W	3004511346	MV gas 86% oil 50%	DK gas 14% oil 50%	<u> </u>
SF-078459 B	G sec 14, T32N, R7W	3004511429	MV gas 65% oil 50%	DK gas 35% oil 50%	:
SF-078459B	J sec 14, T32N, R7W	3004529663	MV gas 78% oil 50%	DK gas 22% oil 50%	
SF-078483A	M sec 12, T32N, R7W	3004511470	MV/DK		
Fee	O sec 12, T32N; R7W	3004529624	MV gas 30% oil 50%	DK gas 70% oil 50%	
Fee	J sec 24, T32N, R7W	3004511294	MV gas 88% oil 50%	DK gas 12% oil 50%	
SF-080067A	E sec 24, T32N, R7W	3004529689	MV gas 90% oil 50%	DK gas 10% oil 50%	
Fee	B sec 25, T32N, R7W	3004521319	Gallup/DK	_	
Fee-So Ute	G sec 24, T32N, R7W	0506708223	MV gas 84% oil 100%	DK gas 16% oil 0%	
Fee	F sec 18, T32N, R6W	3004529608	MV gas 84% oil 50%	DK gas 16% oil 50%	ł
SF-081155	E sec 19, T32N, R6W	3004529668	MV/DK		
SF-081155	M sec 19, T32N, R6W	3004513189	MV/DK		
Fee	P sec 7, T32N, R6W	3004529614	MV gas 85% oil 100%	DK gas 15% 'oil 0%	
Fee-So Ute	M sec 19, T32N, R7W	0506705815	MV gas 33% oil 0%	DK gas 67% oil 0%	
Fee-So Ute	G sec 19, T32N, R6W	0506708186	MV gas 90% oil 50%	DK gas 10% oil 50%	
SF-078459B	L sec 10, T32N, R7W	3004529703	MV/DK		
SF-081155	A sec 30, T32N, R6W	3004511576	MV/DK		; ·
SF-081155	F sec 30, T32N, R6W	3004529485	MV gas 88% oil 50%	DK gas 12% oil 50%-	
SF-078459B	L sec 14, T32N, R7W	3004523296	Gallup/DK		
Fee	D sec 14, T32N, R7W	3004529601	MV gas 77% oil 50%	DK gas 23% oil 50%	
Fee	J sec 11, T32N, R7W	3004529804	MV gas 96% oil 50%	DK gas 4% oil 50%	
NM-04207	A sec 17, T32N, R6W	3004529484	MV/DK		
Fee	H sec 18, T32N, R6W	3004529615	MV gas 69% oil 50%	DK gas 31% oil 50%	
Fee	J sec 18, T32N, R6W	3004529653	MV gas 81% oil 50%	DK gas 19% oil 50%	
Fee	M sec 8, T32N, R6W	3004529526	MV gas 92% oil 50%	DK gas 8% oil 50%	
NM-04207	O sec 8, T32N, R6W	3004529700	MV gas 54% oil 50%	DK gas 46% oil 50%	
Fee	E sec 7, T32N, R6W	3004529629	MV gas 44% oil 50%	DK gas 56% oil 50%	
Fee	I sec 8, T32N, R6W	30045	MV/DK		1.
	Lease NM-04207 State State SF-078495B Fee SF-078483A SF-078459B SF-078459B SF-078483A Fee Fee SF-080067A Fee Fee-So Ute Fee-So Ute Fee-So Ute SF-081155 SF-081155 SF-081155 SF-08155 Fee Fee-So Ute Fee-So Ute	Lease Location NM-04207 N sec 17, T32N, R6W State I sec 16, T32N, R7W State E sec 16, T32N, R7W SF-078495B P sec 10, T32N, R7W SF-078495B O sec 15, T32N, R6W Fee P sec 13, T32N, R7W SF-078459B G sec 14, T32N, R7W SF-078459B J sec 14, T32N, R7W SF-078459B J sec 12, T32N, R7W Fee O sec 12, T32N, R7W Fee J sec 24, T32N, R7W Fee J sec 24, T32N, R7W Fee B sec 25, T32N, R7W Fee B sec 24, T32N, R7W Fee B sec 19, T32N, R6W SF-081155 E sec 19, T32N, R6W SF-081155 M sec 19, T32N, R6W Fee-So Ute M sec 19, T32N, R6W Fee-So Ute G sec 19, T32N, R6W SF-081155 F sec 30, T32N, R6W SF-081155 F sec 30, T32N, R6W SF-081155 F sec 30, T32N, R6W Fee D sec 14, T32N, R7W Fee D sec 14, T32N, R6W Fee <t< td=""><td>Lease Location API# NM-04207 N sec 17, T32N, R6W 3004529815 State I sec 16, T32N, R7W 3004529413 State E sec 16, T32N, R7W 3004529809 SF-078495B P sec 10, T32N, R7W 3004511474 SF-078495B O sec 15, T32N, R6W 3004529502 Fee P sec 13, T32N, R7W 3004529613 SF-078483A A sec 23, T32N, R7W 3004511429 SF-078459B J sec 14, T32N, R7W 3004511429 SF-078459B J sec 14, T32N, R7W 3004529663 SF-078459B J sec 14, T32N, R7W 3004529663 SF-078483A M sec 12, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004511470 Fee J sec 24, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004529689 Fee J sec 18, T32N, R6W 3004529688 SF-081155 E sec 19, T32N, R6W 3004529608</td><td>Lease Location API# Formation Allocation NM-04207 N sec 17, T32N, R6W 3004529815 MV gas 76% oil 50% State I sec 16, T32N, R7W 3004529809 MV/DK oil 0% SF-078495B P sec 10, T32N, R7W 3004511474 MV gas 70% oil 50% SF-078495B P sec 10, T32N, R7W 3004529502 MV gas 90% oil 50% SF-078495B O sec 15, T32N, R6W 3004529613 MV gas 86% oil 50% Fee P sec 13, T32N, R7W 3004511346 MV gas 86% oil 50% SF-078459B G sec 14, T32N, R7W 3004511429 MV gas 65% oil 50% SF-078459B J sec 14, T32N, R7W 3004511470 MV/DK oil 50% SF-078459B J sec 14, T32N, R7W 3004511470 MV/DK oil 50% SF-078459B J sec 14, T32N, R7W 3004511294 MV gas 88% oil 50% SF-078459B J sec 12, T32N, R7W 3004529689 MV gas 88% oil 50% SF-08067A E sec 24, T32N, R7W 3004529689 MV gas 84%</td><td> NA-04207 N sec 17, T32N, R6W 3004529815 MV gas 76% oil 50% DK gas 24% oil 50% </td></t<>	Lease Location API# NM-04207 N sec 17, T32N, R6W 3004529815 State I sec 16, T32N, R7W 3004529413 State E sec 16, T32N, R7W 3004529809 SF-078495B P sec 10, T32N, R7W 3004511474 SF-078495B O sec 15, T32N, R6W 3004529502 Fee P sec 13, T32N, R7W 3004529613 SF-078483A A sec 23, T32N, R7W 3004511429 SF-078459B J sec 14, T32N, R7W 3004511429 SF-078459B J sec 14, T32N, R7W 3004529663 SF-078459B J sec 14, T32N, R7W 3004529663 SF-078483A M sec 12, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004511470 Fee J sec 24, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004529624 Fee J sec 24, T32N, R7W 3004529689 Fee J sec 18, T32N, R6W 3004529688 SF-081155 E sec 19, T32N, R6W 3004529608	Lease Location API# Formation Allocation NM-04207 N sec 17, T32N, R6W 3004529815 MV gas 76% oil 50% State I sec 16, T32N, R7W 3004529809 MV/DK oil 0% SF-078495B P sec 10, T32N, R7W 3004511474 MV gas 70% oil 50% SF-078495B P sec 10, T32N, R7W 3004529502 MV gas 90% oil 50% SF-078495B O sec 15, T32N, R6W 3004529613 MV gas 86% oil 50% Fee P sec 13, T32N, R7W 3004511346 MV gas 86% oil 50% SF-078459B G sec 14, T32N, R7W 3004511429 MV gas 65% oil 50% SF-078459B J sec 14, T32N, R7W 3004511470 MV/DK oil 50% SF-078459B J sec 14, T32N, R7W 3004511470 MV/DK oil 50% SF-078459B J sec 14, T32N, R7W 3004511294 MV gas 88% oil 50% SF-078459B J sec 12, T32N, R7W 3004529689 MV gas 88% oil 50% SF-08067A E sec 24, T32N, R7W 3004529689 MV gas 84%	NA-04207 N sec 17, T32N, R6W 3004529815 MV gas 76% oil 50% DK gas 24% oil 50%

blanks indicate no allocation factors submitted only application