

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -

*2009*

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

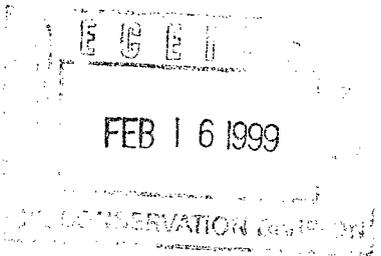
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling  
 NSL    NSP    DD    SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox                      *Kay Maddox*                      Regulatory Agent                      2/11/99  
 Print or Type Name                      Signature                      Title                      Date

DISTRICT I  
 P O Box 1980, Hobbs, NM 88241 1980  
 DISTRICT II  
 811 South First St. Artesia NM 86210 2835  
 DISTRICT III  
 1000 Rio Brazos Rd. Aztec, NM 87410 1693

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-107-A  
 New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco  
 Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:  
 Administrative  Hearing  
 EXISTING WELLBORE  
 YES  NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Conoco Inc. Address 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500  
 Lease San Juan 28-7 Unit Well No # 134 Unit Ltr Sec Twp Rge Section 21, T-28-N, R-7-W, K County Rio Arriba  
 OGRID NO. 005073 Property Code 016608 API NO. 30-039-21329 Spacing Unit Lease Types: (check 1 or more)  
 Federal  , State  (and/or) Fee

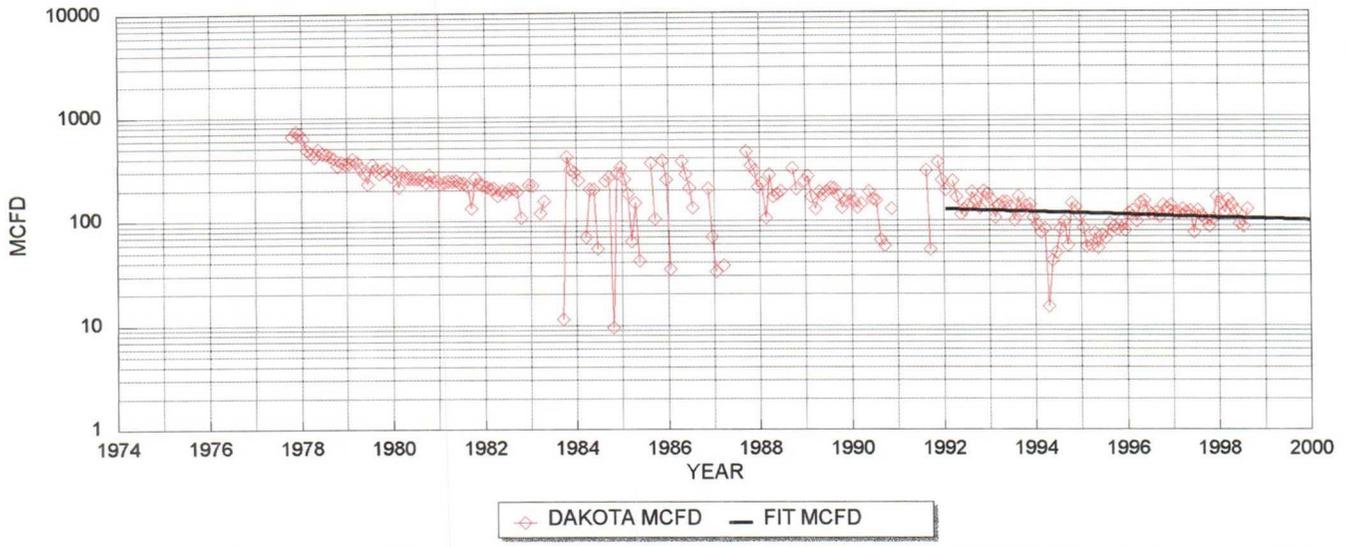
| The following facts are submitted in support of downhole commingling:   | Upper Zone   | intermediate Zone | Lower Zone            |
|---|--|-------------------|-----------------------|
| 1. Pool Name and Pool Code  | Blanco Mesaverde<br>72319                                |                   | Basin Dakota<br>71599 |
| 2. TOP and Bottom of Pay Section (Perforations)   | Estimated<br>4266-5086'                                  |                   | 6893-7076'            |
| 3. Type of production (Oil or Gas)  | Gas  |                   | Gas                   |
| 4. Method of Production (Flowing or Artificial Lift)  | To flow  |                   | Flowing               |
| 5. Bottomhole Pressure  | a (Current)  | a.                | a.                    |
| Oil Zones - Artificial Lift:<br>Estimated Current   | 457  |                   | 751                   |
| Gas & Oil - Flowing:<br>Measured Current  | b(Original)  | b.                | b.                    |
| All Gas Zones:<br>Estimated Or Measured Original  | 1230   |                   | 2946                  |
| 6. Oil Gravity (*API) or Gas BT Content   | 1259   |                   | 1212                  |
| 7. Producing or Shut-In?  | To be completed  |                   | Producing             |
| Production Marginal? (yes or no)  | Expected Yes   |                   | Yes                   |
| • If Shut-In give date and oil/gas/water rates of last production<br>Note For new zones with no production history applicant shall be required to attach production estimates and supporting data<br>• If Producing, date and oil/gas/water rates of recent test (within 60 days) | Date Rates   | Date Rates:       | Date Rates            |
|   | Production allocated by subtraction - See attached chart | Date Rates        | 1/99<br>104 MCFD      |
| 8. Fixed Percentage Allocation Formula - % for each zone  | Oil: % Gas %   | Oil: % Gas %      | Oil: % Gas %          |

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?  Yes  No  
 If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes  No  
 Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No
11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.  Yes  No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each others  Yes  No
13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No
15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) R-10476 - B
16. ATTACHMENTS  
 \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 \* Production curve for each zone for at least one year. (If not available, attach explanation.)  
 \* For zones with no production history, estimated production rates and supporting data.  
 \* Data to support allocation method or formula.  
 \* Notification list of all offset operators.  
 \* Notification list of working, overriding and royalty interests for uncommon interest cases.  
 \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE February 11, 1999  
 TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

**SAN JUAN 28 7 UNIT #134 DAKOTA PRODUCTION  
SECTION 21K-28N-07W**



|                                |                            |   |
|--------------------------------|----------------------------|---|
| <b>DAKOTA HISTORICAL DATA:</b> | <b>1ST PROD: 10/77</b>     | <b>DAKOTA PROJECTED DATA</b>            |
| <b>OIL CUM:</b>                | 14.78 MBO                  | <b>1/1/99 Qi:</b> 104 MCFD              |
| <b>GAS CUM:</b>                | 1292.8 MMCF                | <b>DECLINE RATE:</b> 3.0% (EXPONENTIAL) |
| <b>CUM OIL YIELD:</b>          | 0.0114 BBL/MCF             |   |
| <b>OIL YIELD:</b>              | 0.0106 BBL/MCF, LAST 3 YRS |   |
| <b>AVG. USED:</b>              | 0.0110 BBL/MCF             |   |

| YEAR | MID-YEAR  | MID-YEAR  |
|------|-----------|-----------|
|      | AVG. MCFD | AVG. BOPD |
| 1999 | 102.1     | 1.1       |
| 2000 | 99.0      | 1.1       |
| 2001 | 96.0      | 1.1       |
| 2002 | 93.1      | 1.0       |
| 2003 | 90.4      | 1.0       |
| 2004 | 87.6      | 1.0       |
| 2005 | 85.0      | 0.9       |
| 2006 | 82.5      | 0.9       |
| 2007 | 80.0      | 0.9       |
| 2008 | 77.6      | 0.9       |
| 2009 | 75.3      | 0.8       |
| 2010 | 73.0      | 0.8       |
| 2011 | 70.8      | 0.8       |
| 2012 | 68.7      | 0.8       |
| 2013 | 66.6      | 0.7       |
| 2014 | 64.6      | 0.7       |
| 2015 | 62.7      | 0.7       |
| 2016 | 60.8      | 0.7       |
| 2017 | 59.0      | 0.6       |
| 2018 | 57.2      | 0.6       |
| 2019 | 55.5      | 0.6       |
| 2020 | 53.8      | 0.6       |
| 2021 | 52.2      | 0.6       |
| 2022 | 50.7      | 0.6       |
| 2023 | 49.1      | 0.5       |
| 2024 | 47.7      | 0.5       |
| 2025 | 46.2      | 0.5       |
| 2026 | 44.8      | 0.5       |
| 2027 | 43.5      | 0.5       |
| 2028 | 42.2      | 0.5       |
| 2029 | 40.9      | 0.4       |
| 2030 | 39.7      | 0.4       |
| 2031 | 38.5      | 0.4       |
| 2032 | 37.4      | 0.4       |
| 2033 | 36.2      | 0.4       |

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

Dwights

Lease: SAN JUAN 28 7 UNIT (134)

Retrieval Code: 251,039,28N07W21K00DK

02/08/99

10<sup>3</sup>  
10<sup>3</sup>

10<sup>3</sup>

10<sup>2</sup>  
10<sup>2</sup>

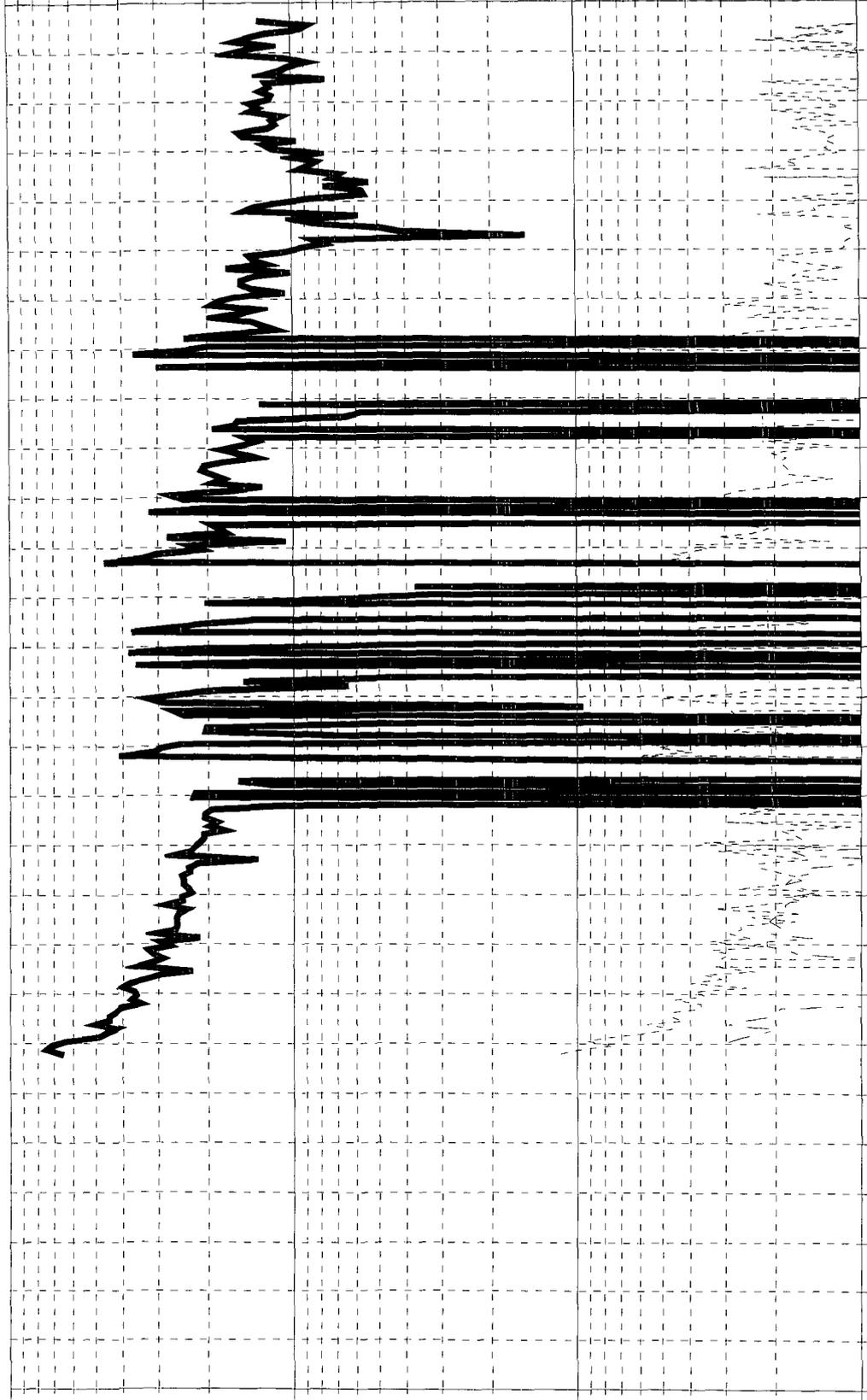
10<sup>2</sup>

10  
10

10

1  
1

1



Gas (mcf/day)

Water (bbl/day)

Oil (bbl/day)

|                          |                      |
|--------------------------|----------------------|
| County: RIO ARRIBA, NM   | F.P. Date: 10/77     |
| Field: BASIN (DAKOTA) DK | Oil Cum: 14.78 mbbl  |
| Reservoir: DAKOTA        | Gas Cum: 1293 mmcf   |
| Operator: CONOCO INC     | Location: 21K 28N 7W |

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

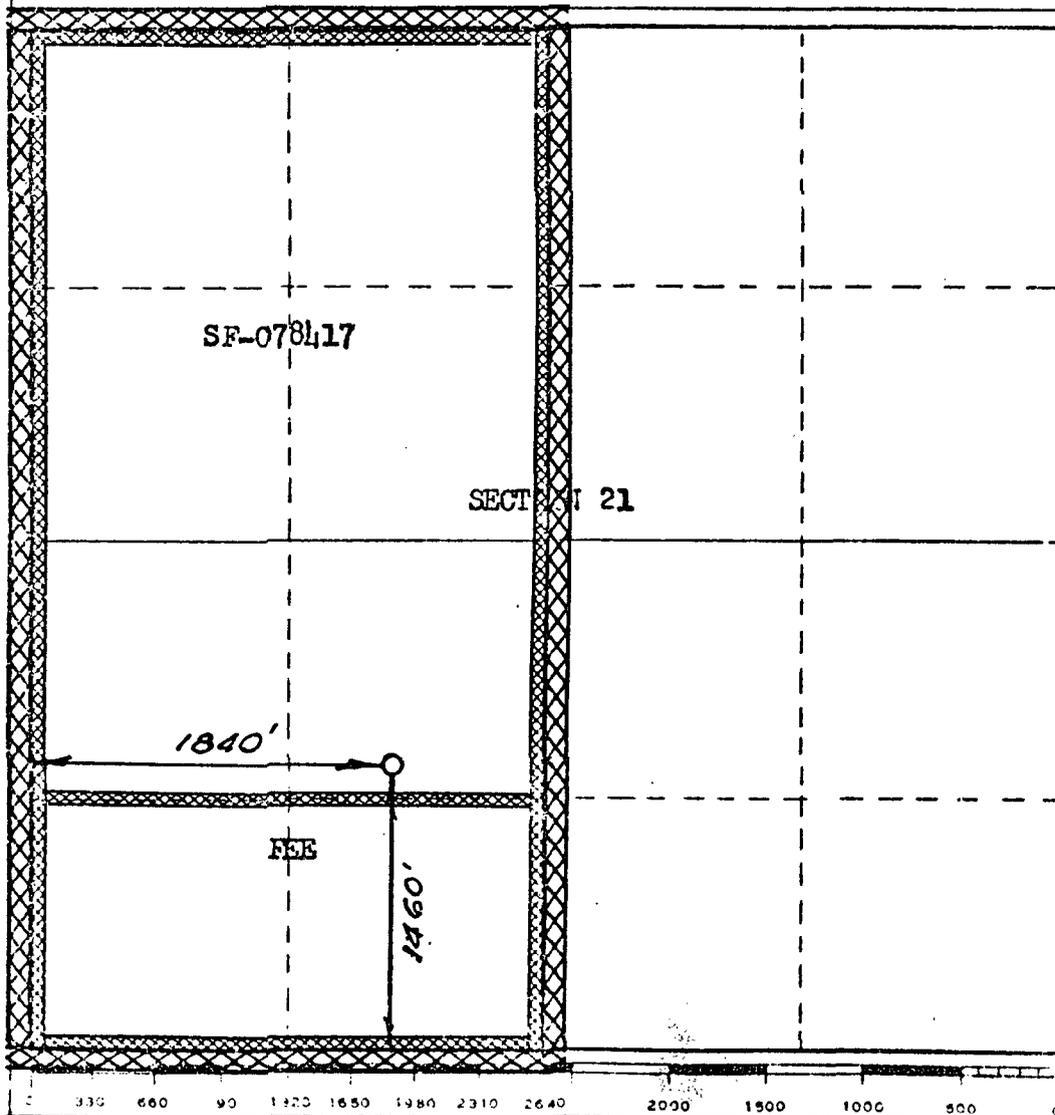
|  |                                      |  |   |                             |
|--|--------------------------------------|--|---|-----------------------------|
| Operator<br><b>EL PASO NATURAL GAS COMPANY</b>   |                                      | Lease<br><b>SAN JUAN 28-7 UNIT (SF-078417)</b> |   | Well No.<br><b>134</b>      |
| Unit Letter<br><b>K</b>  | Section<br><b>21</b>                 | Township<br><b>28-N</b>                        | Range<br><b>7-W</b>                       | County<br><b>RIO ARRIBA</b> |
| Actual Footage Location of Well:<br><b>1460</b> feet from the <b>SOUTH</b> line and <b>1840</b> feet from the <b>WEST</b> line |                                      |  |   |                             |
| Ground Level Elev.<br><b>5998</b>  | Producing Formation<br><b>DAKOTA</b> | Pool<br><b>BASIN DAKOTA</b>                    | Dedicated Acreage:<br><b>320.00</b> Acres |                             |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



|   |                                |
|---|--------------------------------|
| <b>CERTIFICATION</b>  |                                |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   |                                |
| Original Signed by<br><b>D. G. Brisco</b>   |                                |
| Name  | <b>Drilling Clerk</b>          |
| Position  | <b>El Paso Natural Gas Co.</b> |
| Company   | <b>February 14, 1977</b>       |
| Date  |                                |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. |                                |
| Date Surveyed   | <b>DECEMBER 28, 1972</b>       |
| Registered Professional Engineer and Land Surveyor<br><i>[Signature]</i>  |                                |
| Certificate No.   | <b>1760</b>                    |

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February 21, 1994  
instructions on back

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |  |   |  |                                 |                        |
|----------------------------|--|---|--|---------------------------------|------------------------|
| API Number<br>30-039-21329 |  | 2 Pool Code<br>72319  |  | 3 Pool Name<br>Blanco Mesaverde |                        |
| 4 Property Code<br>016608  |  | 5 Property Name<br>San Juan 28-7 Unit   |  |                                 | 6 Well Number<br># 134 |
| 7 OGRID No.<br>005073      |  | 8 Operator Name<br>Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 |  |                                 | 9 Elevation<br>5998'   |

10 Surface Location

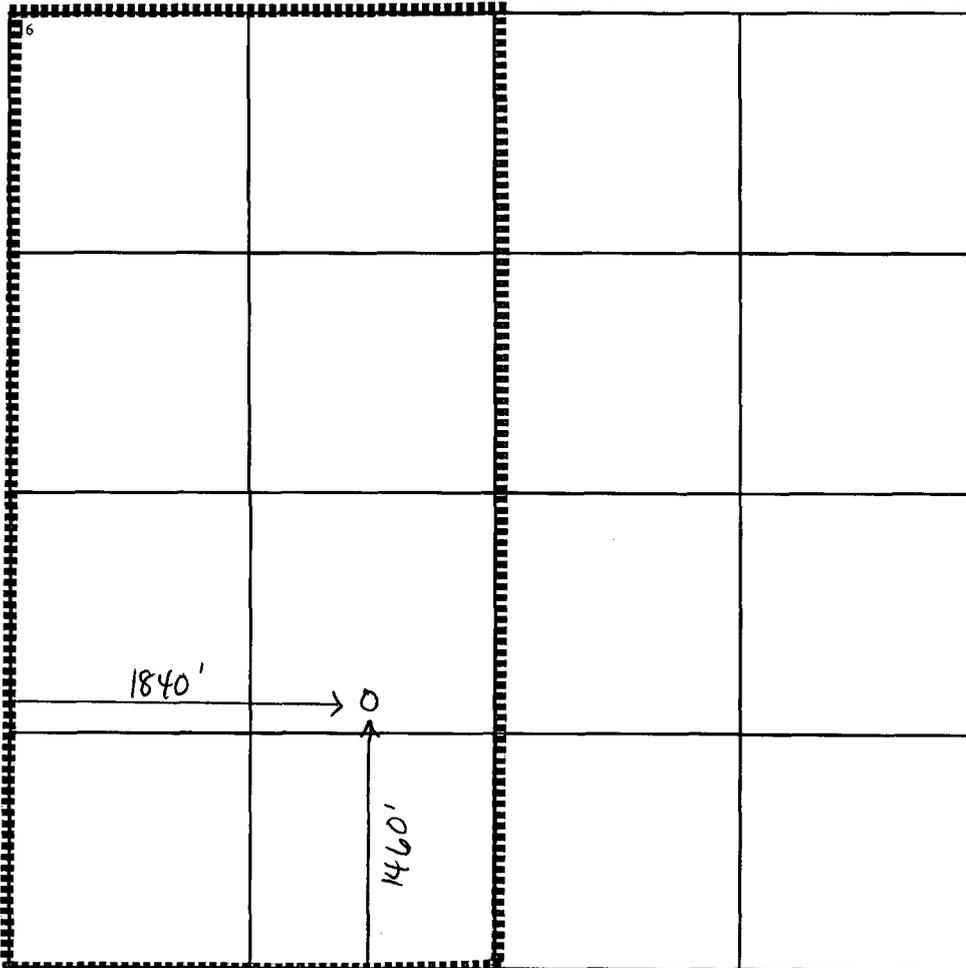
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| K             | 21      | 28N      | 7W    |         | 1460          | South            | 1840          | West           | Rio Arriba |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                           |                    |                       |              |
|---------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres<br>320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---------------------------|--------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*  
Signature

Kay Maddox  
Printed Name

Regulatory Agent  
Title

January 28, 1999  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994  
instructions on back

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |  |   |  |                                 |                        |
|----------------------------|--|---|--|---------------------------------|------------------------|
| API Number<br>30-039-21329 |  | 2 Pool Code<br>72319  |  | 3 Pool Name<br>Blanco Mesaverde |                        |
| 4 Property Code<br>016608  |  | 5 Property Name<br>San Juan 28-7 Unit   |  |                                 | 6 Well Number<br># 134 |
| 7 OGRID No.<br>005073      |  | 8 Operator Name<br>Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 |  |                                 | 9 Elevation<br>5998'   |

10 Surface Location

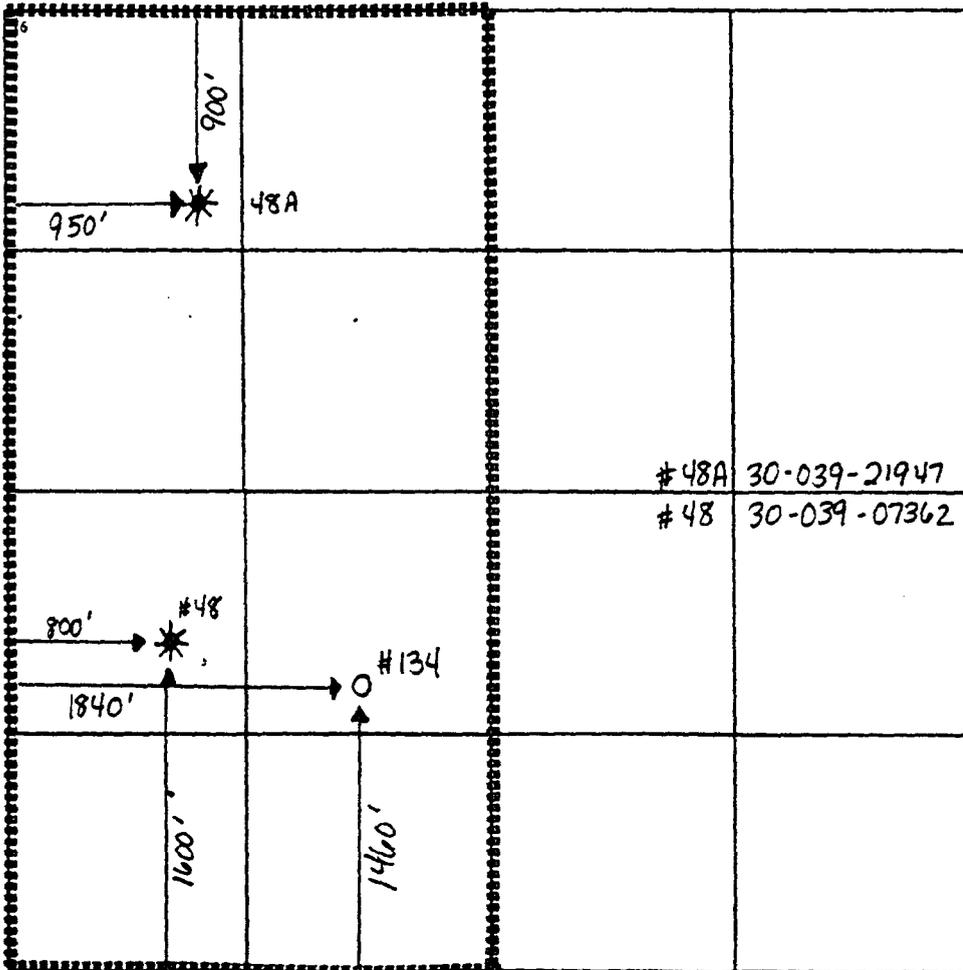
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| K             | 21      | 28N      | 7W    |         | 1460'         | South            | 1840'         | West           | Rio Arriba |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                           |                    |                       |                           |
|---------------------------|--------------------|-----------------------|---------------------------|
| 12 Dedicated Acres<br>320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No.<br>R-10987-A |
|---------------------------|--------------------|-----------------------|---------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature *Kay Maddox*

Printed Name  
Kay Maddox

Title  
Regulatory Agent

Date  
February 4, 1999

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

February 11, 1999

RE: Notification of Offset Operators of C-107A Application  
San Juan 28-7 Unit Well # 134

Conoco Inc is the sole operator of the San Juan 28-7 Unit. This well does not encroach on any outside unit boundary lines therefore there are no offset operators that require notification.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

134

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-28-N, R-7-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1460' S, 1840' W

At top prod. interval reported below

At total depth

Reevd. Ama. Prod.

AUG - 5 1977

|     |     |
|-----|-----|
| JLF | SD  |
| SD  | TLS |

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 04-11-77 16. DATE T.D. REACHED 04-19-77 17. DATE COMPL. (Ready to prod.) 07-08-77 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* 5998' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7105' 21. PLUG, BACK T.D., MD & TVD 7097 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-7105' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6893-7076 (DK) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temperature Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8"      | 36#             | 222'           | 13 3/4"   | 224 cf           |               |
| 7"          | 20#             | 2932'          | 8 3/4"    | 265 cf           |               |
| 4 1/2"      | 10.5 & 11.6     | 7105'          | 6 1/4"    | 645 cf           |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 1 1/2"            | 7053           |                 |

31. PERFORATION RECORD (Interval, size and number)  
6895, 6900, 6916, 7012, 7022, 7042, 7050, 7059, 7076' with 1 shot per zone

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|--|----------------------------------|
| DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED |
| 6893-7076'                                     | 128,000# sd; 79,000 gal. Gel Wtr |

33.\* PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, After Frac Gauge - 344 MCF/D) WELL STATUS (Producing or shut-in) Shut-in

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 7-8-77              |                 |                         |                         |          |            |                         |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
| SI 2582             | SI 2592         |                         |                         |          |            |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Norman Wagoner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: J. G. Busco TITLE: Drilling Clerk DATE: July 29, 1977