

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

*223a*

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:**

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
[DD-Directional Drilling] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

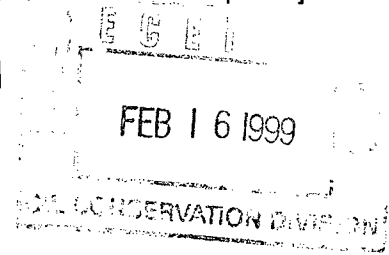
Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

**[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox  
Print or Type Name

Kay Maddox  
Signature

Regulatory Agent  
Title

2/11/99  
Date

DISTRICT I  
P O Box 1980, Hobbs, NM 88241 1980

DISTRICT II  
811 Southl First St. Artesia NM 88210 2835

DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410 1693

State of New Mexico  
Energy, Minerals and Natural Rasources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

Form C-107-A  
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

San Juan 28-7 Unit

# 181

Section 3, T-27-N, R-7-W, M

Rio Arriba

Lease

Well No

Unit Ltr Sec Twp Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 005073 Property Code 016608 API NO. 30-039-20775 Federal ☒ State ☐ (and/or) Fee ☐

| The following facts ate submitted in support of downhole commingling:   | Upper Zone   | intermediate Zone | Lower Zone            |
|---|--|-------------------|-----------------------|
| 1. Pool Name and Pool Code  | Blanco Mesaverde<br>72319                                |                   | Basin Dakota<br>71599 |
| 2. TOP and Bottom of Pay Section (Perforations)   | Estimated<br>5020-5735'                                  |                   | 7620-7828'            |
| 3. Type of production (Oil or Gas)  | Gas  |                   | Gas                   |
| 4. Method of Production (Flowing or Artificial Lift)  | To flow  |                   | Flowing               |
| 5. Bottomhole Pressure  | a (Current)  | a.                | a.                    |
| Oil Zones - Artificial Lift: Estimated Current  | 457  |                   | 751                   |
| Gas & Oil - Flowing: Measured Current   | b(Original)  | b.                | b.                    |
| All Gas Zones: Estimated Or Measured Original   | 1230   |                   | 2946                  |
| 6. Oil Gravity (°API) or Gas BT Content   | 1247   |                   | 1230                  |
| 7. Producing or Shut-In?  | To be completed  |                   | Producing             |
| Production Marginal? (yes or no)  | Expected Yes   |                   | Yes                   |
| • If Shut-In give date and oil/gas/ water rates of lsst production  | Date Rates   | Date Rates        | Date Rates            |
| Note For new zones with no production h1Story applicant shad be required to attach production estimates and supporting data |  |                   |                       |
| • If Producing, date and oil/gas/ water rates of recent test (within 60 days)   | Date Rates   | Date Rates        | Date Rates            |
|   | Production allocated by subtraction - See attached chart |                   | 1/99<br>94 MCFD       |
| 8. Fixed Percentage Allocation Formula - % or each zone   | oil: % Gas %   | oil: % Gas %      | Oil: % Gas %          |

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). R-10476 - B

16. ATTACHMENTS

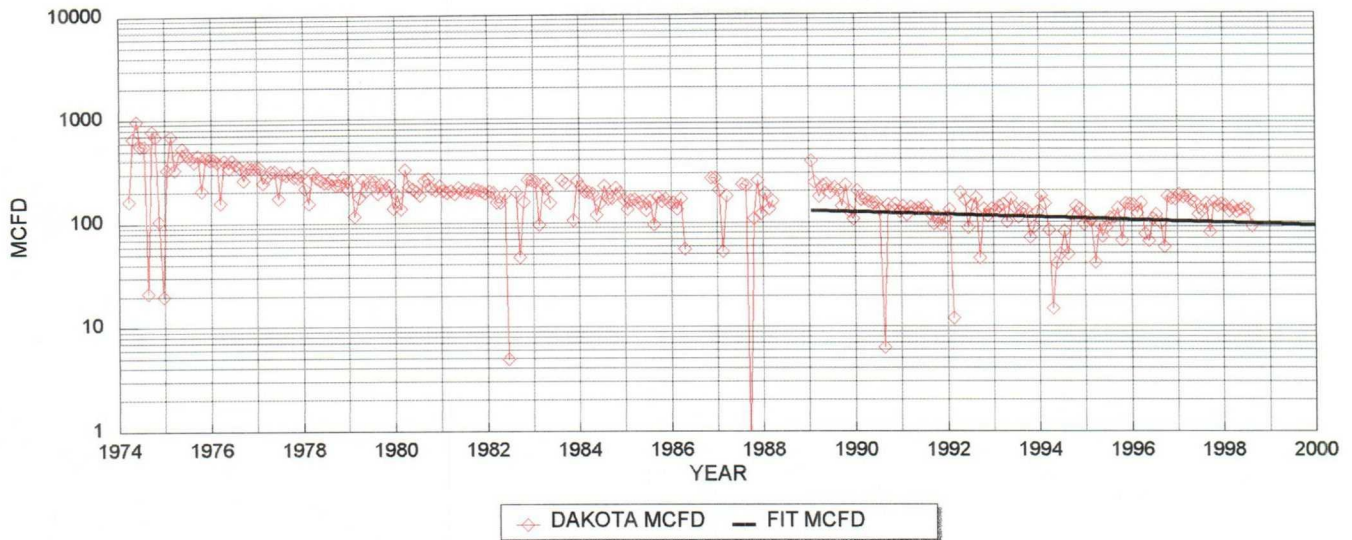
- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE February 11, 1999

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

**SAN JUAN 28 7 UNIT #181 DAKOTA PRODUCTION  
SECTION 3M-27N-07W**



**DAKOTA HISTORICAL DATA:      1ST PROD: 03/74**

OIL CUM:            13.33 MBO  
 GAS CUM:           1615.1 MMCF  
 CUM OIL YIELD:    0.0083 BBL/MCF  
 OIL YIELD:        0.0074 BBL/MCF, LAST 3 YRS  
 AVG. USED:        0.0078 BBL/MCF

**DAKOTA PROJECTED DATA**

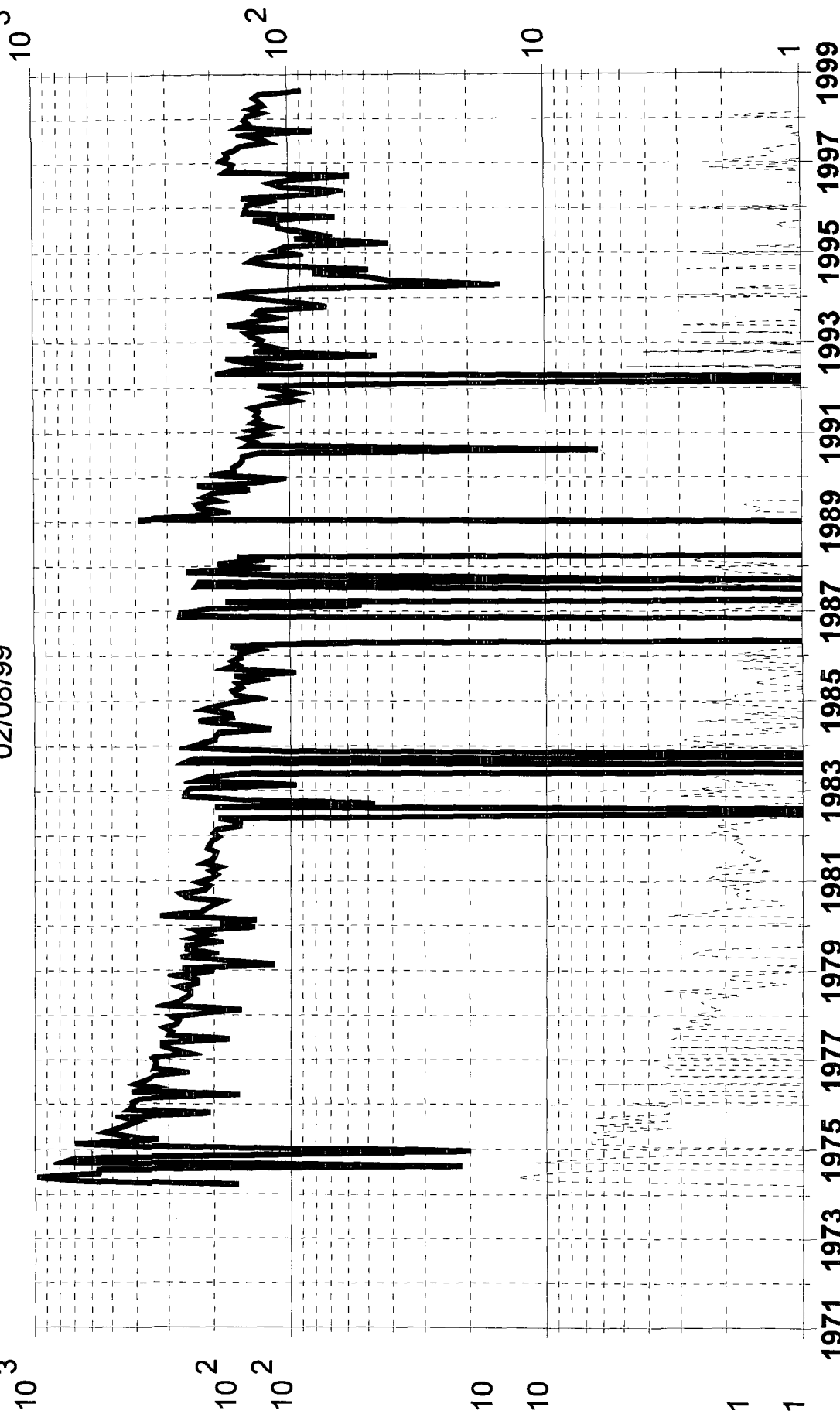
1/1/99 Qi:            95 MCFD  
 DECLINE RATE:      3.0% (EXPONENTIAL)

| YEAR | MID-YEAR  | MID-YEAR  |
|------|-----------|-----------|
|      | AVG. MCFD | AVG. BOPD |
| 1999 | 93.7      | 0.7       |
| 2000 | 90.9      | 0.7       |
| 2001 | 88.1      | 0.7       |
| 2002 | 85.5      | 0.7       |
| 2003 | 82.9      | 0.6       |
| 2004 | 80.4      | 0.6       |
| 2005 | 78.0      | 0.6       |
| 2006 | 75.7      | 0.6       |
| 2007 | 73.4      | 0.6       |
| 2008 | 71.2      | 0.6       |
| 2009 | 69.1      | 0.5       |
| 2010 | 67.0      | 0.5       |
| 2011 | 65.0      | 0.5       |
| 2012 | 63.1      | 0.5       |
| 2013 | 61.2      | 0.5       |
| 2014 | 59.3      | 0.5       |
| 2015 | 57.5      | 0.5       |
| 2016 | 55.8      | 0.4       |
| 2017 | 54.1      | 0.4       |
| 2018 | 52.5      | 0.4       |
| 2019 | 50.9      | 0.4       |
| 2020 | 49.4      | 0.4       |
| 2021 | 47.9      | 0.4       |
| 2022 | 46.5      | 0.4       |
| 2023 | 45.1      | 0.4       |
| 2024 | 43.7      | 0.3       |
| 2025 | 42.4      | 0.3       |
| 2026 | 41.2      | 0.3       |
| 2027 | 39.9      | 0.3       |
| 2028 | 38.7      | 0.3       |
| 2029 | 37.6      | 0.3       |
| 2030 | 36.4      | 0.3       |
| 2031 | 35.3      | 0.3       |
| 2032 | 34.3      | 0.3       |
| 2033 | 33.3      | 0.3       |

**PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION**

Lease: SAN JUAN 28 7 UNIT (181)

Dwights  
Retrieval Code: 251,039,27N07W03M00DK  
02/08/99



Gas (mcf/day)

Water (bbl/day)

County: RIO ARRIBA, NM

Field: BASIN (DAKOTA) DK

Reservoir: DAKOTA

Operator: CONOCO INC

F.P. Date: 03/74

Oil Cum: 13.33 mbbl

Gas Cum: 1615 mmcf

Location: 3M 27N 7W

Oil (bbl/day)

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION AT

Form O-112  
Supersedes O-112  
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

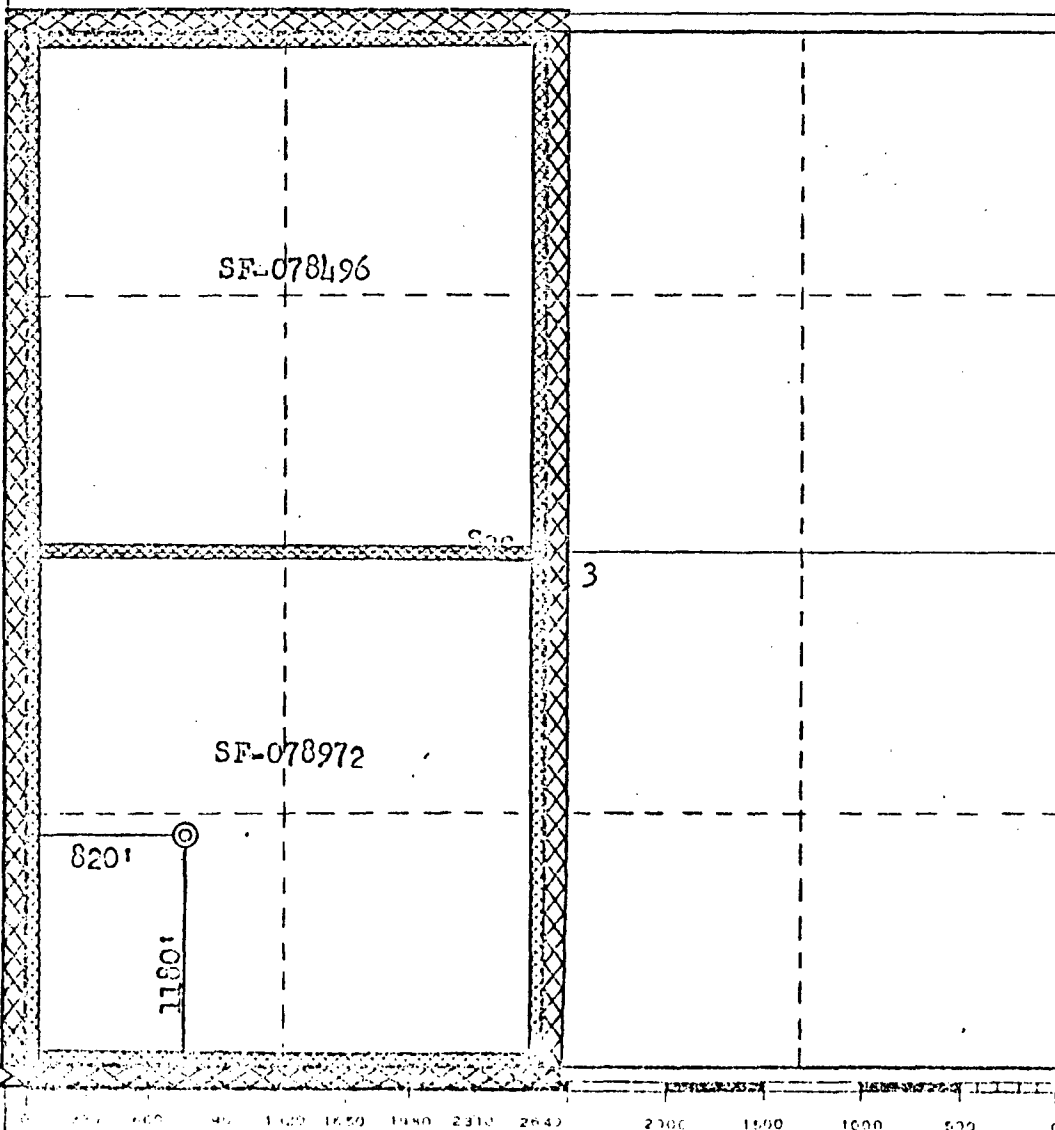
|   |                                      |                        |  |                             |   |
|---|--------------------------------------|------------------------|--|-----------------------------|---|
| Operator<br><b>El Paso Natural Gas Company</b>  |                                      |                        | Lease<br><b>San Juan 28-7 Unit (SF-078972)</b> |                             | Well No.<br><b>181</b>                    |
| Unit Letter<br><b>M</b>   | Section<br><b>3</b>                  | Township<br><b>27N</b> | Range<br><b>7W</b>                             | County<br><b>Rio Arriba</b> |   |
| Actual Footage Location of Well:<br><b>1180</b> feet from the <b>South</b> line and <b>820</b> feet from the <b>West</b> line |                                      |                        |  |                             |   |
| Ground Level Elev.<br><b>6776</b>   | Producing Formation<br><b>Dakota</b> |                        | Pool<br><b>Basin Dakota</b>                    |                             | Dedicated Acreage:<br><b>319.99</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. H. Davis*  
Name

Drilling Clerk

Position

El Paso Natural Gas Company

Company

September 12, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 27, 1973

Registered Professional Surveyor and/or Land Surveyor

*James E. Davis, Jr.*  
James E. Davis, Jr.

3950

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February 21, 1994  
instructions on back

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |  |   |  |                                 |                        |
|----------------------------|--|---|--|---------------------------------|------------------------|
| API Number<br>30-039-20775 |  | 2 Pool Code<br>72319  |  | 3 Pool Name<br>Blanco Mesaverde |                        |
| 4 Property Code<br>016608  |  | 5 Property Name<br>San Juan 28-7 Unit   |  |                                 | 6 Well Number<br># 181 |
| 7 OGRID No.<br>005073      |  | 8 Operator Name<br>Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 |  |                                 | 9 Elevation<br>6776'   |

#### 10 Surface Location

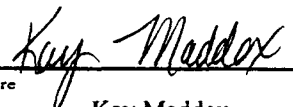
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| M             | 3       | 27N      | 7W    |         | 1180          | South            | 820           | West           | Rio Arriba |

#### 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                              |                    |                       |              |
|------------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres<br>319.99 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|------------------------------|--------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |  |
|--|--|--|--|--|
| <div style="border: 2px dashed black; padding: 10px;"> <div style="position: relative; height: 300px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black;"></div> <div style="position: absolute; top: 80%; left: 10%; transform: rotate(-90deg);"> 820' →<br/>↑<br/>1180' </div> </div> </div> | <h4>17 OPERATOR CERTIFICATION</h4> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <div style="text-align: right;"> <br/>       Signature<br/>       Kay Maddox<br/>       Printed Name<br/>       Regulatory Agent<br/>       Title<br/>       January 28, 1999<br/>       Date     </div> |  |  |  |
|  | <h4>18 SURVEYOR CERTIFICATION</h4> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  |  |  |  |
|  | Date of Survey<br>Signature and Seal of Professional Surveyor:   |  |  |  |
|  | Certificate Number   |  |  |  |

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

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PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |  |   |  |                                 |                        |
|----------------------------|--|---|--|---------------------------------|------------------------|
| API Number<br>30-039-20775 |  | 2 Pool Code<br>72319  |  | 3 Pool Name<br>Blanco Mesaverde |                        |
| 4 Property Code<br>016608  |  | 5 Property Name<br>San Juan 28-7 Unit   |  |                                 | 6 Well Number<br># 181 |
| 7 OGRID No.<br>005073      |  | 8 Operator Name<br>Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 |  |                                 | 9 Elevation<br>6776'   |

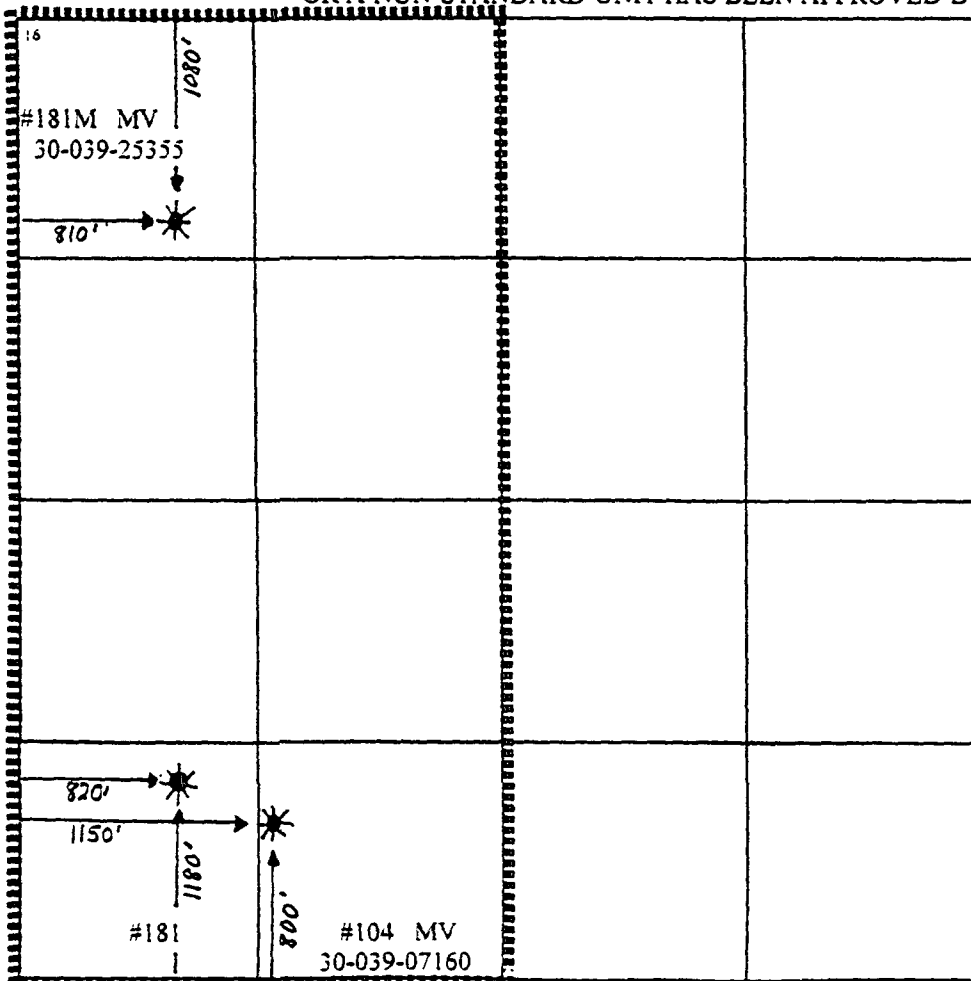
10 Surface Location

|               |         |          |       |         |               |                  |               |                |            |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County     |
| M             | 3       | 27N      | 7W    |         | 1180          | South            | 820           | West           | Rio Arriba |

11 Bottom Hole Location If Different From Surface

|                           |         |                    |       |                       |               |                             |               |                |        |
|---------------------------|---------|--------------------|-------|-----------------------|---------------|-----------------------------|---------------|----------------|--------|
| UL or lot no.             | Section | Township           | Range | Lot Idn               | Feet from the | North/South line            | Feet from the | East/West line | County |
|                           |         |                    |       |                       |               |                             |               |                |        |
| 12 Dedicated Acres<br>320 |         | 13 Joint or Infill |       | 14 Consolidation Code |               | 15 Order No.<br>R-10987 - A |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*  
Signature  
Kay Maddox

Printed Name  
Regulatory Agent

Title  
February 10, 1999

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

February 11, 1999

RE: Notification of Offset Operators of C-107A Application  
San Juan 28-7 Unit Well # 181

Conoco Inc is the sole operator of the San Juan 28-7 Unit. This well does not encroach on any outside unit boundary lines therefore there are no offset operators that require notification.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|  |                   |   |                         |
|--|-------------------|---|-------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____  |                   | 5. LEASE DESIGNATION AND SERIAL NO.<br>SF 078972                                |                         |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ |                   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |                         |
| 2. NAME OF OPERATOR<br>El Paso Natural Gas Company   |                   | 7. UNIT AGREEMENT NAME<br>San Juan 28-7 Unit                                    |                         |
| 3. ADDRESS OF OPERATOR<br>PO Box 990, Farmington, NM 87401   |                   | 8. FARM OR LEASE NAME<br>San Juan 28-7 Unit                                     |                         |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1180'S, 820'W<br>At top prod. interval reported below<br>At total depth   |                   | 9. WELL NO.<br>181  |                         |
| 14. PERMIT NO.   |                   | DATE ISSUED   |                         |
| 15. DATE SPUDDED<br>11-17-73   |                   | 16. DATE T.D. REACHED<br>11-28-73   |                         |
| 17. DATE COMPL. (Ready to prod.)<br>1-14-74  |                   | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*<br>6776'GL                              |                         |
| 19. ELEV. CASINGHEAD   |                   | 20. TOTAL DEPTH, MD & TVD<br>7866'  |                         |
| 21. PLUG, BACK T.D., MD & TVD<br>7859'   |                   | 22. IF MULTIPLE COMPL., HOW MANY*   |                         |
| 23. INTERVALS DRILLED BY   |                   | ROTARY TOOLS<br>0-7866'   |                         |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>7620-7828' (Dakota)   |                   | 25. WAS DIRECTIONAL SURVEY MADE<br>no   |                         |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Ind. Gamma Ray; Form. Density; Temp. Survey  |                   | 27. WAS WELL CORED<br>no  |                         |
| 28. CASING RECORD (Report all strings set in well)   |                   |   |                         |
| CASING SIZE  | WEIGHT, LB./FT.   | DEPTH SET (MD)  | HOLE SIZE               |
| 9 5/8"   | 32.3#             | 241'  | 13 3/4"                 |
| 7"   | 20#               | 3688'   | 8 3/4"                  |
| 4 1/2"   | 10.5#&11.6#       | 7866'   | 6 1/4"                  |
| CEMENTING RECORD   |                   | AMOUNT PULLED   |                         |
| 225 cu. ft.  |                   |   |                         |
| 269 cu. ft.  |                   |   |                         |
| 642 cu. ft.  |                   |   |                         |
| 29. LINER RECORD   |                   |   |                         |
| SIZE   | TOP (MD)          | BOTTOM (MD)   | SACKS CEMENT*           |
|  |                   |   |                         |
| 30. TUBING RECORD  |                   | PACKER SET (MD)   |                         |
| SIZE   | DEPTH SET (MD)    |   |                         |
| 1 1/2"   | 7828'             |   |                         |
| 31. PERFORATION RECORD (Interval, size and number)<br>7620', 7646', 7648', 7756', 7758', 7784', 7808' and 7828' with one shot per zone   |                   |   |                         |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   |                   |   |                         |
| DEPTH INTERVAL (MD)  |                   | AMOUNT AND KIND OF MATERIAL USED  |                         |
| 7620-7828'   |                   | 71,000#sand; 86,010 gal. water  |                         |
| 33. PRODUCTION   |                   |   |                         |
| DATE FIRST PRODUCTION  |                   | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>flowing |                         |
| WELL STATUS (Producing or shut-in)<br>shut in  |                   |   |                         |
| DATE OF TEST<br>1-14-74  | HOURS TESTED<br>3 | CHOKE SIZE<br>3/4"  | PROD'N. FOR TEST PERIOD |
| OIL—BBL.   |                   | GAS—MCF.  |                         |
| WATER—BBL.   |                   | OIL GRAVITY-API (CORR.)   |                         |
| FLOW. TUBING PRESS.<br>SI 1245   |                   | CASING PRESSURE<br>SI 2615  |                         |
| CALCULATED 24-HOUR RATE  |                   | OIL—BBL.  |                         |
| GAS—MCF.<br>2020 AOF   |                   | WATER—BBL.  |                         |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   |                   | TEST WITNESSED BY<br>LW Fothergill  |                         |
| 35. LIST OF ATTACHMENTS  |                   |   |                         |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  |                   |   |                         |
| SIGNED <i>W. P. Jones</i>  |                   | TITLE Drilling Clerk  |                         |
| DATE JAN 29 1974   |                   | DATE January 23, 1974   |                         |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Oper