Office - To Appropriate District		ate of New Me			Form C-103
District I - (575) 393-6161	Energy, Mi	nerals and Natu	ral Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OT GOV	COMPANA MANA	, par maros ;	WELL API NO 30-025-43	
811 S. First St., Artesia, NM 88210		SERVATION		5. Indicate Typ	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fran		STATE	FEE
District IV - (505) 476-3460	Sa	inta Fe, NM 87	7505	6. State Oil & 0	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•				·
SUNDRY NOTIC				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA				Fox 30 F	ed Com
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	.TION FOR PERMI	1" (FORM C-101) FC	ok soch		
	as Well 🔲 Ot	her		8. Well Numbe	
2. Name of Operator				9. OGRID Nun	nber
EOG Resources, Inc.				7377 10. Pool name	37/114 - 4
3. Address of Operator P.O. Box 2267 Midland	1 TV 70702				or wildcat Lower Bone Spring
	1, 17 /9/02			Neu i illis, L	Lower Bone Sping
4. Well Location J 2	192	South	196	3	om the line
Unit Letter : 2 Section 30	feet fro		line and inge 34E	NMPM	com theline County Lea
5000000			RKB, RT, GR, etc.)		County LCa
		4' GR	indentify, RI, OK, etc.,		
		, , , , , , , , , , , , , , , , , , , ,			
12. Check Ar	propriate Box	to Indicate N	ature of Notice,	Report or Othe	r Data
•	• •			•	•
NOTICE OF INT				SEQUENT RI	
	PLUG AND ABA		REMEDIAL WORK		ALTERING CASING
	CHANGE PLANS		COMMENCE DRII		P AND A
·	MULTIPLE COM	IPL LJ	CASING/CEMENT	JOB 🗆	•
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					0. 1
OTHER:			OTHER: Surface	e Commingling	PC-1339 ×
13. Describe proposed or complet					
of starting any proposed work		9.15.7.14 NMAC	C. For Multiple Con	npletions: Attach	wellbore diagram of
proposed completion or recon	apletion.				
EOG Resources requests	approval to sur	face pool comm	ningle production f	rom the listed w	ells and future wells
at a central battery.	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
•			•		
	30-025-43868		ower Bone Spring		•
	30-025-43879 30-025-43867		ower Bone Spring v; Upper Wolfcam		
	30-025-43873		v, Opper Wolfcam v; Upper Wolfcam		
	30-025-44557		v; Upper Wolfcamı		
	30-025-44558		v; Upper Wolfcam		
Commingling details attach	ned.				
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Spud Date:		Rig Release Dat	te:		ľ
0 0 0	/	/ . Nia	2. 1.111	11	
Recommend Ap I hereby certify that the information all			ecturisquid		EAPPOOL DE
Thereby certify that the information as	ove is true and co	ompiete to the be	st of my knowledge	and benef.	TALY
1		D	Jakami Amaliisk		40/04/0040
SIGNATURE Stan Way		TITLE Regi	ulatory Analyst	D	ATE 10/24/2018
Stan Wagner					132-686-3689
Type or print name		E-mail address:		P	HONE: 432-000-3009
For State Use Only	170	T			
APPROVED BY:	1001_	TITLE .)(N	OMO	· 15	ATE 10/30/2018
Conditions of Approval (if any):	my _	THE VI	KO	D	TIL WILLIAM
or rappiorus (it uity).	. U				

RECEIVED: , , REVIEWER: TYPE: _	APP NO:
10/24/2018 man Labove this table to	P OCD DIVISION USE ONLY D MAM 18297 36515
NEW MEXICO OIL CONSI	ERVATION DIVISION
- Geological & Engine	
1220 South St. Francis Drive, S	
1220 00011101110101011110101011110101111101111	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE AF	
REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702	OGRID Number: 7377
Well Name: Fox 30 Fed Com 602H and others	API: 30-025-43868
Pool: Red Hills; Lower Bone Spring & Bobcat Draw; Upper Wolfcamp	Pool Code: 51020 & 98094
SUBMIT ACCURATE AND COMPLETE INFORMATION RE INDICATED	
1) TYPE OF APPLICATION: Check those which apply for	
A. Location – Spacing Unit – Simultaneous Dedic	/
■ NSL ■ NSP(PROJECT AREA)	NSP (PRORATION UNIT) SD
B. Check one only for [1] or [11]	
[1] Commingling – Storage – Measurement	
	□ols □olm
[II] Injection – Disposal – Pressure Increase – I	
WFX □PMX □SWD □IPI	□EOR □PPR
	FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which a	pply. Notice Complete
A. Offset operators or lease holders	
B. Royalty, overriding royalty owners, revenue	e owners
C. Application requires published notice	Content
D. Notification and/or concurrent approval b	
E. Notification and/or concurrent approval b	DY BLIM
F. Surface owner G. For all of the above, proof of notification o	or publication is attached, and/or
H. \(\) No notice required	n populeation is attached, and, or,
3) CERTIFICATION : I hereby certify that the information	n submitted with this application for
administrative approval is accurate and complete	
understand that no action will be taken on this app	olication until the required information and
notifications are submitted to the Division.	
Note: Statement must be completed by an individua	l with managerial and/or supervisory capacity.
	•
	10/24/2018
Stan Wagner	Date
Print or Type Name	
	432-686-3689
1	Phone Number
At was	
Sandy and the sa	stan_wagner@eogresources.com
Signature 0	e-mail Address

and the second s

Form 3160-5' (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM112279

	NOTICES AND REPO		1410114101112273				
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re D) for such	e-enter an proposals.		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on	page 2		7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well	ner				8. Well Name and No. FOX 30 FED COM	602H	
2. Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: stan_wagn	STAN WAG er@eogresou			9. API Well No. 30-025-43868		
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	BOX 2267	3b. Phone N Ph: 432-6	o. (include area code) 36-3689	·	10. Field and Pool or Exploratory Area RED HILLS;LOWER BS		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish, S	tate	
Sec 30 T25S R34E Mer NMP	NWSE 2192FSL 1963FE	L			LEA COUNTY, N	MM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			ТҮРЕ ОБ	ACTION			
➤ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		lraulic Fracturing	☐ Reclam		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	_	v Construction	Recomp		Other Surface Commingling	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plu		□ Water D	. •		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit EOG Resources requests perr wells at a central battery. Well Fox 30 Fed Com 602H 30-02 Fox 30 Fed Com 604H 30-02 Fox 30 Fed Com 701H 30-02 Fox 30 Fed Com 703H 30-02 Fox 30 Fed Com 705H 30-02 Fox 30 Fed Com 706H 30-02 Commingling details attached	k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection. mission to surface commins involved are: 25-43868 (51020) Red H 25-43879 (51020) Red H 25-43879 (98094) Bobca 25-43873 (98094) Bobca 25-44558 (98094) Bobca 25-44558 (98094) Bobca	the Bond No. o ults in a multip id only after all ills; Lower B ills; Lower B t Draw; Uppe t Draw; Uppe t Draw; Uppe t Draw; Uppe t Draw; Uppe	n file with BLM/BIA. le completion or recording process from these pone Spring one Spring or Wolfcamper Wolfcamp	Required submpletion in a ring reclamation	osequent reports must be f lew interval, a Form 3160 n, have been completed an future	iled within 30 days -4 must be filed once	
	Electronic Submission #4 For EOG R		INC., sent to the h	lobbs	-		
Name (Printed/Typed) STAN WA	GNER		Title REGULA	ATORY ANA	ALYST		
Sìgnature (Electronic S	ubmission)		Date 10/24/20	118			
	THIS SPACE FO	R FEDERA	L OR STATE O	OFFICE US	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the		Office				
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st				villfully to ma	ke to any department or a	gency of the United	



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

Date:

October 16th, 2018

To:

State of New Mexico Oil Conservation Division

Re:

Surface Pool/Lease Commingling Application; Fox 30 Fed Com #602H,

#604H, #701H, #703H, #705H, and #706H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
1	30-025-43868	Fox 30 Fed Com	#602H	J-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted
2	30-025-43879	Fox 30 Fed Com	#604H	I-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted
3	30-025-43867	Fox 30 Fed Com	#701H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted
3	30-025-43873	Fox 30 Fed Com	#703H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted
3	30-025-4 4567	Fox 30 Fed Com	#705H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted
3	30-025-44558	Fox 30 Fed Com	#706H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted

I certify that this information is true and correct to the best of my knowledge. Sincerely,

EOG Resources, Inc.

Charles Basset

Land Specialist

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOPD	*GAS BTU/MCFPD
30-025-43868	Fox 30 Federal Com	#602H	J-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted	44.00	1333/cft
 30-025-43879	Fox 30 Federal Com	#604H	I-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted	44.00	1333/cft
 30-025-43867	Fox 30 Federal Com	#701H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft
30-025-43873	Fox 30 Federal Com	#703H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft
 30-025-4 4%7	Fox 30 Federal Com	#705H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft
30-025-44558	Fox 30 Federal Com	#706H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft

^{*}projected, pending completion

GENERAL INFORMATION:

- Federal lease USA NMNM-11089 covers 160.00 acres, being the SE/4 of section 31 in Township 25 South, Range 34 East, Lea County, New Mexico#604
- Federal lease USA NMNM-112279 covers 160.00 acres, being the NE/4 of section 31 in Township 25 South, Range 34 East, Lea County, New Mexico.
- State of New Mexico lease STNM VC-0024-0001 covers 160.00 acres, being the SW/4 of section 30 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The W2SE4-30 of STNM VC-0024-0001, W2NE4-31 of USA NMNM-112279, W2SE4-31 of USA NMNM-11089 will be communitized for the Wolfcamp formation and the Bone Spring formation.
 A Federal form of communitization will be submitted to the Bureau of Land Management for approval.
- The E2SE4-30 of STNM VC-0024-0001, E2NE4-31 of USA NMNM-112279, E2SE4-31 of USA NMNM-11089 will be communitized for the Wolfcamp formation and the Bone Spring formation.
 A Federal form of communitization will be submitted to the Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located in the SE4 of section 30-25S-34E.
- Ownership is identical in each of the subject wells.

- An application to commingle production from the subject wells is being submitted to the NMSLO and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

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Fox 30 Federal COM #602H gas allocation meter is an Emerson orifice meter (S/N *11111111) Fox 30 Federal COM #604H gas allocation meter is an Emerson orifice meter (S/N *11111111) Fox 30 Federal COM #701H gas allocation meter is an Emerson orifice meter (S/N *11111111) Fox 30 Federal COM #703H gas allocation meter is an Emerson orifice meter (S/N *11111111) Fox 30 Federal COM #705H gas allocation meter is an Emerson orifice meter (S/N *11111111) Fox 30 Federal COM #706H gas allocation meter is an Emerson orifice meter (S/N *111111111)
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The oil from the separators will be measured using a Coriolis meter.

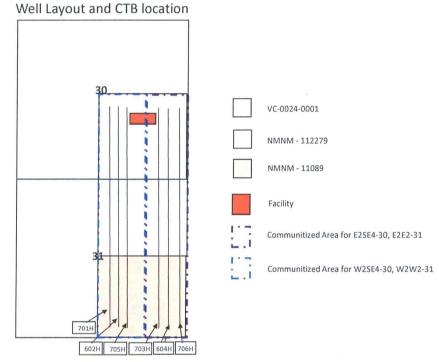
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Fox 30 Federal COM #602H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #604H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #701H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #703H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #705H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #706H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
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The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#*111111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare

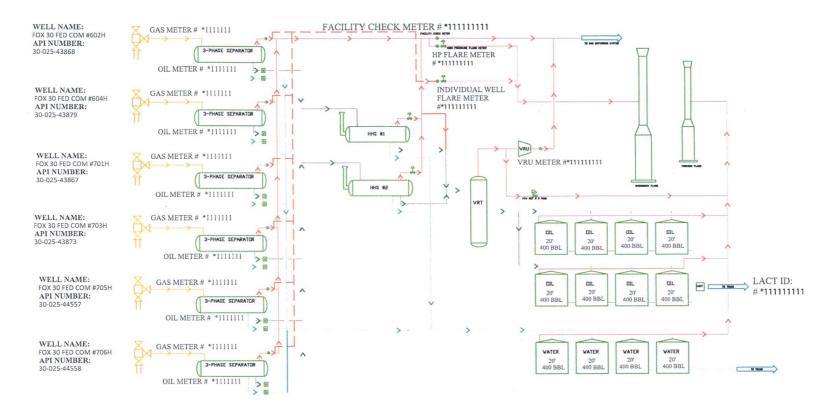
meter (#*111111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#*111111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#*111111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. *Meter numbers will be provided upon installation of meters and completion of the facility.

Fox 30 Fed Com #602H, #604H, #701H, #703H, #705H, #706H Section 30 (SE4)-25S-34E, Section 31(E2)-25S-34E

Lea County, NM



FACILITY NAME: FOX 30 FED COM CTB



| | Gas Orifice Meter

M Liquid Meter

FOX 30 FED COM CTB PROCESS FLOW

*Test meter numbers will be provided upon installation of meters and completion of the facility.

EDG RESDURCES
MIDLAND DIVISION

BY: BKW rev. 00
6/4/2018

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal FOX 30 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
Fox 30 Federal COM #602H		30-025-43868		*300	*44	*350	*1333
Fox 30 Federal COM #604H		30-025-43879		*300	*44	*350	*1333
Fox 30 Federal COM #701H		30-025-43867		*300	*44	*350	*1333
Fox 30 Federal COM #703H		30-025-43873		*300	*44	*350	*1333
Fox 30 Federal COM #705H		30-025-44557		*300	*44	*350	*1333
Fox 30 Federal COM #706H		30-025-44558		*300	*44	*350	*1333

^{*}Estimated numbers for these wells; will provide actual numbers once these wells are producing.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 hone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

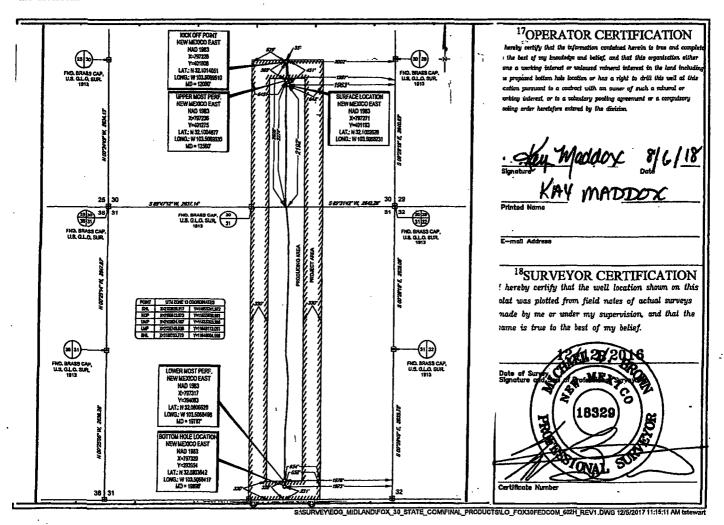
State of New Mexico
Energy, Minerals & Natural Recorrees
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

CATION AND

WELL LOCATION AND ACREAGE DEDICATION PLAT

	_	Ψ.	AUTIT FO	CATION	AND ACK	HAGE DEDICE	ATTOM LTW	<u> </u>	
30-02	API Number 5-4386		5	Pool Code	7	Red Hills;	Lower &	BONE SA	PRING
Property C	097			I	⁵ Property Na			Well Number #602H	
اسمىي 7377	¥o.			EOG	Operator Na RESOURC		Elevation 3324		
	***************************************			-	¹⁰ Surface Loc	cation			
UL or lot no. J	Section 30	Township 25-S	Range 34-E	Lot Idn	Feet from the 2192'	North/South line SOUTH	Feet from the 1963'	East/West EAST	line Count
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line Count
O Dedicated Acres	31	25-S	34-E	- I ¹⁵ Order I	231'	SOUTH	:1973'	EAST	LEA
240.00	June			l ordar	301				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 hone: (575) 748-1283 Fax: (575) 748-9720 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

²Dedicated Acres

240.00

Township

Joint or Infili

25-S

34-E

Consolidation Code

State of New Mexico HOBBS OCD
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION BRANCE

DEPARTMENT
OIL STATEMENT

DEPARTMENT
OF THE PROPERTY OF

RECEIVED

North/South lin

SOUTH

Feet from th

EAST

649'

1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

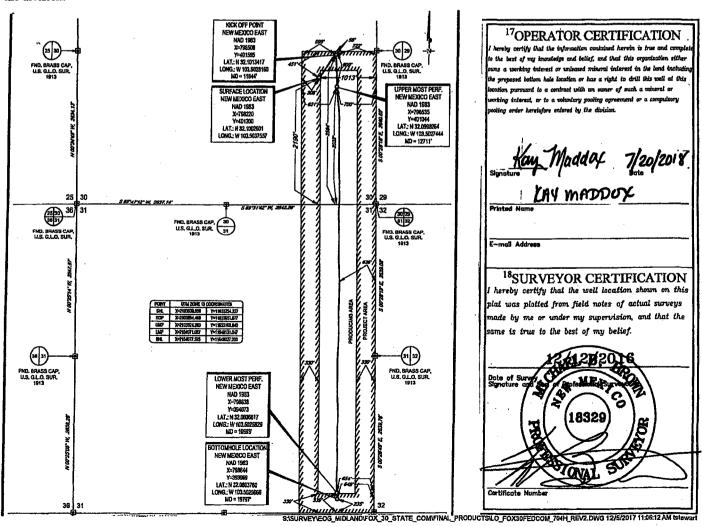
LEA

			VELL LO	<u>CATION</u>	I AND ACRI	EAGE DEDICA	ATION PLAT	'. '	
	API Number 5-4387	-		² Pool Code 10 <i>2</i> 0		RED HILLS	BOVE SPR	ING-	
3180]	FOX 30 FE	D COM		ell rumber 1604H	
70GRID 1 7377	¥0.			EO	Operator Na		Elevation 3322'		
					¹⁰ Surface Lo	cation			
UL or lot no. I	Section 30	Township 25-S	Range 34-E	Lot Idn	Feet from the 2190'	North/South line SOUTH	Feet from the 1013'	East/West line EAST	County LEA
III. or let no	·	Township	l Banad	I at Idu	Fact from the	North/South line	Keet from the	East/West line	County

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

235'

SOrder No.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

240.00

State of New Mexico
Energy, Minerals & Natural Resources
Department HOBBS
OIL CONSERVATION DIVISION
1220 South St. Francis DAUG 1 0 2018
Sante Fe, NM 87505

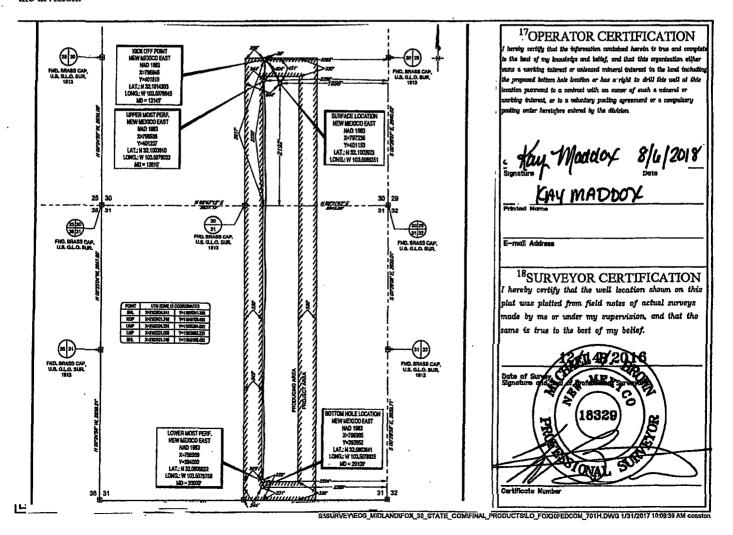
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

					I MID ACIU	AGE DEDICA				
30-0	'API Numbe 25 - 43		98094	² Pool Code	Bo	B CAT DR	AW; UPPEI	e wolfc	AMP	
31809]	⁵ Property Na		9.A	Well Number #701H		
⁷ OGRID 7377				EO	• • • • • • • • • • • • • • • • • • • •	Operator Name SOURCES, INC.				
					¹⁰ Surface Loc	ation			-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	30	25-S	34-E		2192'	SOUTH	1998'	EAST	LEA.	
			٠.							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	31	25-S	34-E	- `	231'	SOUTH	2299'	EAST	LEA	
Dedicated Acres	13 Joint or 1	nfill 14Co	nsolidation Code	15Order	No.	•				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Bil S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fex: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462

Energy, Minerals & Natural Resources

Department

OIL CONSERVATION APVISION 2018

1220 South St. Francis Dr.)

Sante Fe, NM 87505 State of New Mexico 1220 South St. Francis DENL 2 Sante Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

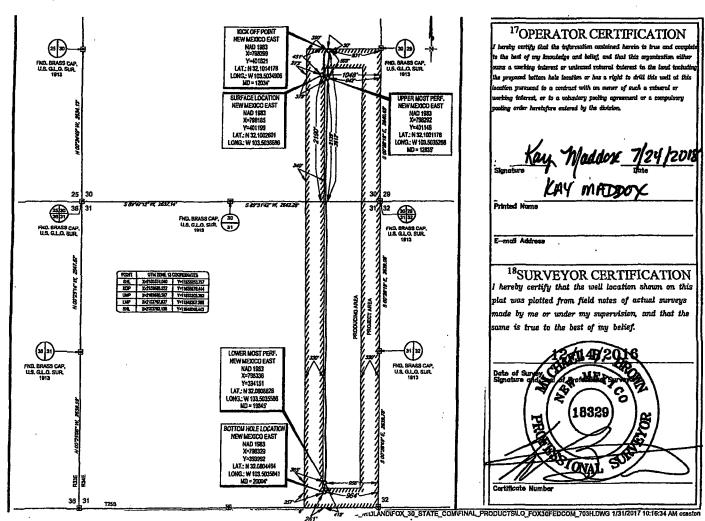
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

30-02	API Numbe		98094	*Pool Code	8	BOBCAT DRAW; UPPER WOIFCAMP							
Property 3180	Code 197		FOX 30 FED COM										
⁷ ogrid 7377	No.			EO	Operator Na	Elevation 3323							
					¹⁰ Surface Lo	cation							
VL or lot no.	Section	Towaship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
I	30	25-S	34-E		2190'	SOUTH	1048'	EAST	LEA				
TIT on lot on	C42	Township	Thomas	Y Y-1-	774 C 411	March/Cauch line	Vant from the	Pact/West Eng	County				

9641 261 P 25-S 31 34-E SOUTH EAST LEA Dedicated Acres ³Joint or Infill SOrder No. 240.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fex: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462

> ¹API Nu 30-025-4 ⁴Property Code

> > Joint or Infill

Dedicated Acres

240.00

State of New Mexico BBS OCD Energy, Minerals & Natural Resources OIL CONSERVATION DIVISION Department

1220 South St. Francis DiRECEIVED Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

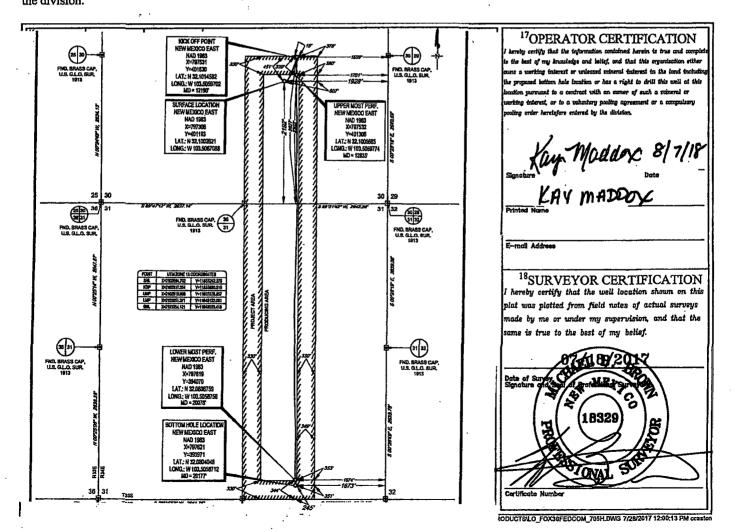
WJ	ELL LOCATION AND	ACREAGE DEDICATION PLAT	
4557	98094	BOBCAT DRAW; UPPE	R WOLFCAMP
	5Pr	operty Name	Wen Number
	FOX 3	O FED COM	#705H

318097 OGRID No. Operator Name Elevation 3324' EOG RESOURCES, INC. 7377 10 Surface Location

Order No.

UL or lot no.	Section 30	Township 25—S	Range 34-E	Lot Ida	Feet from the 2192'	North/South line	Feet from the 1928'	East/West line EAST	County LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	34-E	-	230'	SOUTH	1651'	EAST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French.Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION PROSON

1220 South St. Francis DJUL **27 2018**Sante Fe, NM 87505

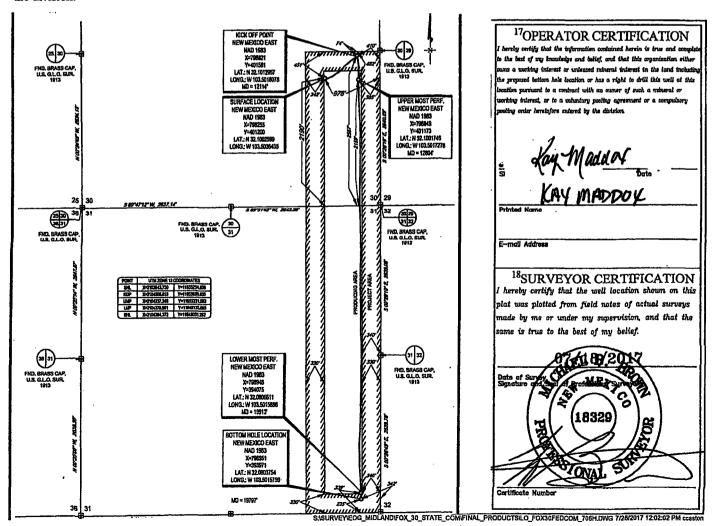
FORM C-10
Revised August 1, 201
Submit one copy to appropriat
District Offic

AMENDED REPOR:

WELL LOCATION AND ACREAGE DEDICATION PLAT

			1 22 12 12 1		1 ZALID ZACAG	SAGE DEDICA			
30-02	¹ API Numbe 25- 44		980	² Pool Code 94	;	BOBCAT D	RAW: UPP	er wolfc	AMP
*Pronerte	Code _				⁵ Property Na	me		· · · · · · · · · · · · · · · · · · ·	eil Number
318	097				FOX 30 FE	D COM		#	706H
7OGRID	No.				⁸ Operator Na				Elevation
7377				EO	G RESOURC	ES, INC.			322'
					¹⁰ Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	34-E		2190'	SOUTH	978'	EAST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
P	31	25-S	34-E		235	SOUTH	3421	EAST	LEA
Dedicated Acres 240.00	¹³ Joint or 1	infill ¹⁴ Co	ensolidation Code	^{IS} Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



API: 30-025-43868

FOX 30 FEDERAL COM #602H

			_	Producti	on	Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[51020] RED HILLS;LOWER BONE SPRING	Jul	5687	10799	53458	31	0	0	0	0	0	
2018	[51020] RED HILLS;LOWER BONE SPRING	Aug	28507	57308	179313	31	0	0	0	0	0	

API: 30-025-43879

FOX 30 FEDERAL COM #604H

			•	Producti	on	Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[51020] RED HILLS;LOWER BONE SPRING	Jul	41779	74162	169879	31	0	0	0	0	0
2018	[51020] RED HILLS;LOWER BONE SPRING	Aug	31926	62949	125772	31	0	0	0	0	0

API: 30-025-43867

FOX 30 FEDERAL COM #701H

				Producti	Injection						
Year	Pool	Month	onth Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Wa					Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Jul	3476	5741	13198	30	o	0	0	0	0
	: '		,								
2018	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Aug	45394	81019	110912	31	0	0	0	0	0

API: 30-025-43873

FOX 30 FEDERAL COM #703H

				Producti	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/i	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	42245	71942	81951	27	0	0	0	0	0	
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	54787	96237	89262	31	0	0	0	0	0	

API: 30-025-44557

FOX 30 FEDERAL COM #705H

			Production					Injection					
Year	Pool	Month	onth Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I W				Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	13938	23673	35939	31	0	0	0	0	0		
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	52627	91893	99512	31	0	0	0	0	0		

API: 30-025-44557

FOX 30 FEDERAL COM #705H

				Producti	on	Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Jul	13938	23673	35939	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Aug	52627	91893	99512	31	0	0	0	0	0

API: 30-025-44558

FOX 30 FEDERAL COM #706H

	·	Production						Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
7019	[09004] BORCAT DRAWLIDDER WOLFCAMD	11	62700	114627	120400	24	•							
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jui	63788	114637	138499	31	U		0	-	- 4			
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	56227	101160	80776	30	0	o	o	0	О			