NOV 01 2018 pr02:23

Revised March 23, 2017

RECEIVED: VU/WV REVIEWER: AM TYPE: PLO	и АРР NO: рили 14305 58489
NEW MEXICO OIL CONSERVA - Geological & Engineering 1220 South St. Francis Drive, Santa	TION DIVISION Bureau –
ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICAT REGULATIONS WHICH REQUIRE PROCESSING AT THE D	IONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Marathon Oil Permian LLC Well Name: Red Light State Com 23 26 27 TB 14H, WA 15H, WXY 18H Pool: Yarrow Bone Spring; Purple Sage Wolfcamp	OGRID Number: 372098 API: 30-015-44490, 44491, 44492 ■ Pool Code: 87780; 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIR INDICATED BELOW 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (PROJECT AREA) NSP	ED TO PROCESS THE TYPE OF APPLICATION $PLL-S3Y$
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB XPLC PC OL [11] Injection – Disposal – Pressure Increase – Enhar WFX PMX SWD IPI EC	nced Oil Recovery
 2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue own C. Application requires published notice D. Notification and/or concurrent approval by SLC E. Notification and/or concurrent approval by BLN F. Surface owner G. For all of the above, proof of notification or public H. No notice required 	Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the information sub administrative approval is accurate and complete to the understand that no action will be taken on this application the notifications are submitted to the Division.	e best of my knowledge. I also
Note: Statement must be completed by an individual with n	nanagerial and/or supervisory capacity.
Jennifer Van Curen	10/25/18 Date
Print or Type Name	713-296-2500
Sighature	Phone Number jvancuren@marathonoil.com e-mail Address
V	

Office			ate of New				Revi	Form C-103 sed July 18, 2013
<u>District I</u> – (575) 393 1625 N. French Dr.,		Energy, Mi	nerals and	inatural r	Cesources	WELL API		sed July 18, 2015
District II - (575) 74 811 S. First St., Arte	8-1283	OIL CON	ISERVAT	ION DIV	VISION	Multiple		
District III - (505) 3.	34-6178	1220	South St.	Francis	Dr.	5. Indicate	Type of Lease TE 🔽 FE	
1000 Rio Brazos Rd. District IV ~ (505) 4		Sa	inta Fe, NI	M 87505			& Gas Lease N	
1220 S. St. Francis E 87505								
87505	SUNDRY NOT	ICES AND REPO	RTS ON WE	ELLS		7. Lease Na	ame or Unit Agr	eement Name
DIFFERENT RESER		SALS TO DRILL OR CATION FOR PERMI				RED LIGHT	STATE COM 23	26 27
PROPOSALS.) 1. Type of Well:	: Oil Well	Gas Well 🗌 Ot	her			8. Well Nu	mber Multiple	
2. Name of Oper Marathon Oil Peri	rator mian II C					9. OGRID 372098	Number	
3. Address of O							me or Wildcat	
	St., Houston, TX 7	7056				Multiple		
4. Well Location	А							
Unit Let	tter:	feet fro		Danas	_ line and		et from the	line EDDY
Section	27	Towns		<u> </u>	26E	NMPM	County	
			now whether	D, T	<i>b, NI</i> , <i>UN</i> , <i>eic</i> .	.)		
PULL OR ALTER DOWNHOLE CO	MMINGLE		_		SING/CEMEN			
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of	OMMINGLE SYSTEM SYSTEM SYSTEM System of the	o commingle leted operations. (ork). SEE RULE 1 completion. sting approval to com lest. Please see the s have been mailed to	9.15.7.14 N mingle differe attached pool	OTI all pertin MAC. Fo	HER: ent details, an or Multiple Co the lease. The	mpletions: At value of the oil a	nt dates, includin tach wellbore dia nd gas will not be a	agram of
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of	OMMINGLE SYSTEM	leted operations. (ork). SEE RULE 1 completion. sting approval to corr lest. Please see the	Clearly state 9.15.7.14 N mingle differe attached pool	OTI all pertin MAC. Fo	HER: ent details, an or Multiple Co the lease. The	mpletions: At value of the oil a	nt dates, includin tach wellbore dia nd gas will not be a	agram of
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of measurement a Wells to be con Name Red Light State Red Light State	OMMINGLE SYSTEM	leted operations. (ork). SEE RULE 1 completion. sting approval to com lest. Please see the s have been mailed to Loca 4H A-27-23S-2 15H A-27-23S-2	Clearly state 9.15.7.14 N amingle differe attached pool o all interest or	OT e all pertin MAC. Fo nt pools on commingle wners. 754 FEL) 804 FEL)	HER: ent details, an or Multiple Co the lease. The	mpletions: At value of the oil a will be accurated D Purple 3 1 Purple 3	nt dates, includin tach wellbore dia nd gas will not be a	agram of affected with aily 8220) 8220)
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of measurement a Wells to be con Name Red Light State Red Light State	MMINGLE SYSTEM Request to Request to proposed or comp g any proposed wo completion or reconcermian LLC is reque this commingle reque at separation. Notices numingled:	leted operations. (ork). SEE RULE 1 completion. sting approval to com lest. Please see the s have been mailed to Loca 4H A-27-23S-2 15H A-27-23S-2	Clearly state 9.15.7.14 N miningle differe attached pool o all interest or tion 26E (301 FNL 26E (300 FNL	OT e all pertin MAC. Fo nt pools on commingle wners. 754 FEL) 804 FEL)	HER: ent details, an or Multiple Co the lease. The e request. Wells API 30-015-44490 30-015-44491	wpletions: At value of the oil a will be accurated D Purple S Purple S 2 Yarrow;	nt dates, includin tach wellbore dia nd gas will not be a ly measured with d Pool Sage; Wolfcamp (9 Sage; Wolfcamp (9	agram of affected with aily 8220) 8220) 830)
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of measurement a Wells to be con Name Red Light State Red Light State	MMINGLE SYSTEM Request to Request to proposed or comp g any proposed wo completion or reconcermian LLC is reque this commingle reque at separation. Notices numingled:	leted operations. (ork). SEE RULE 1 completion. sting approval to com lest. Please see the s have been mailed to Loca 4H A-27-23S-2 15H A-27-23S-2	Clearly state 9.15.7.14 N miningle differe attached pool o all interest or tion 26E (301 FNL 26E (300 FNL	OTI e all pertin MAC. Fo nt pools on commingle wners. 754 FEL) 804 FEL) 704 FEL)	HER: ent details, an or Multiple Co the lease. The e request. Wells API 30-015-44490 30-015-44491	wpletions: At value of the oil a will be accurated D Purple S Purple S 2 Yarrow;	nt dates, includin tach wellbore dia nd gas will not be a ly measured with d Pool Sage; Wolfcamp (9 Sage; Wolfcamp (9 Bone Spring (877)	agram of affected with aily 8220) 8220) 830)
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DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of measurement a Wells to be con Name Red Light State Red Light State Red Light State	MMINGLE SYSTEM Request to roposed or comp g any proposed wo completion or receiver this commingle requat separation. Notices numingled: Com 23 26 27 TB 1 Com 23 26 27 WA 2 Com 20 2	above is true and of a strue a	Clearly state 9.15.7.14 N mingle differe attached pool o all interest or tion 26E (301 FNL 26E (300 FNL 26E (302 FNL 26E (302 FNL complete to t	OTI e all pertin MAC. Fo nt pools on commingle wners. 754 FEL) 804 FEL) 704 FEL) se Date: he best of . Regulato	HER: ent details, an or Multiple Co the lease. The request. Wells 30-015-44490 30-015-44491 30-015-44492	mpletions: At value of the oil a will be accurate Purple 3 Purple 3 2 Yarrow; NO ge and belief.	nt dates, includin tach wellbore dia nd gas will not be a by measured with d Pool Sage; Wolfcamp (9 Bone Spring (8774 U 01 2018 PM U 01 2018 PM	agram of affected with aily 8220) 8220) 8220) 30) 32:22
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of startin proposed Marathon Oil P the approval of measurement a Wells to be con Name Red Light State Red Light State Red Light State	DMMINGLE Image: Completion or completion or recompletion or recompletion or recompletion or recompletion. Notice: this commingle requations as paration. Notice: this commingled: at separation. Notice: Com 23 26 27 TB 1 at com 23 26 27 TB 1 Com 23 26 27 TB 1 at completion or recompletion or recompletion. Notice: Com 23 26 27 TB 1 at com 23 26 27 TB 1 Com 23 26 27 TB 1 at completion or completion. Notice: Com 23 26 27 WA at the information Com 23 26 27 WA at the information Jennifer Van Cu at the information Jennifer Van Cu	above is true and of a strue a	Clearly state 9.15.7.14 N mingle differe attached pool o all interest or tion 26E (301 FNL 26E (300 FNL 26E (302 FNL 26E (302 FNL complete to t	OTI e all pertin MAC. Fo nt pools on commingle wners. 754 FEL) 804 FEL) 704 FEL) se Date: he best of . Regulato	HER: ent details, an or Multiple Co the lease. The request. Wells API 30-015-44490 30-015-44493 30-015-44493	mpletions: At value of the oil a will be accurate Purple 3 Purple 3 2 Yarrow; NO ge and belief.	nt dates, includin tach wellbore dia nd gas will not be a by measured with d Pool Sage; Wolfcamp (9 Bone Spring (877) U 01 2018 PM	agram of affected with aily 8220) 8220) 8220) 30) 32:22
DOWNHOLE CC CLOSED-LOOP OTHER: 13. Describe of starting proposed Marathon Oil P the approval of measurement a Wells to be con Name Red Light State Red Light State	OMMINGLE Image: Completion of the second	above is true and of a strue a	Clearly state 9.15.7.14 N mingle differe attached pool o all interest or tion 26E (301 FNL 26E (300 FNL 26E (302 FNL 26E (302 FNL complete to t	OTI e all pertin MAC. Fo nt pools on commingle wners. 754 FEL) 804 FEL) 704 FEL) se Date: he best of . Regulato	HER: ent details, an or Multiple Co the lease. The request. Wells 30-015-44490 30-015-44491 30-015-44492	mpletions: At value of the oil a will be accurate Purple 3 Purple 3 2 Yarrow; NO ge and belief.	nt dates, includin tach wellbore dia nd gas will not be a by measured with d Pool Sage; Wolfcamp (9 Bone Spring (8774 U 01 2018 PM U 01 2018 PM	agram of affected with aily 8220) 8220) 8220) 30) 32:22

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Marathor	OPERATOR NAME: Marathon Oil Permian LLC									
OPERATOR ADDRESS: 5555 Sar	OPERATOR ADDRESS: 5555 San Felipe St., Houston, TX 77057									
APPLICATION TYPE:	·····									
Pool Commingling Lease Comminglin	ng 🗷 Pool and Lease Con	nmingling Off-Lease	Storage and Measur	rement (Only if not Surface	Commingled)					
LEASE TYPE: Fee 🗵	State 🗌 Feder	ral								
Is this an Amendment to existing Order										
Have the Bureau of Land Management Yes No	(BLM) and State Land	office (SLO) been not	tified in writing of	of the proposed commi	ngling					
	(A) POOL COMMINGLING Please attach sheets with the following information									
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
Yarrow; Bone Spring (87780)	45.1/1276.5	110.1		-0-1-00	266/764					
Purple Sage; Wolfcamp (98220)	45.2/1257.7	45.2/126A.4		797/2964	531/2200					

(2) Are any wells producing at top allowables? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Xes No.

(4) Measurement type: Metering Other (Specify)

(5) Will commingling decrease the value of production? TYes XNo If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

⊠Yes □No

(1) Pool Name and Code. attached

(2) Is all production from same source of supply? \Box Yes \boxtimes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E. attached

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Is all production from same source of supply? Yes No
 Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location. at							
(2) A plat with lease boundaries showing all well and facility loc	cations. Include lease numbers if Federal or State lands are involved.						
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
Included on the C-103 attached							
I hereby certify that the information above is trugand complete to t	the best of my knowledge and belief.						
	TITLE: Sr. Regulatory Compliance Rep. DATE: 10/25/17						
TYPE OR PRINT NAME Jennifer Van Curen	TELEPHONE NO. 713-296-2500						
E-MAIL ADDRESS: jvancuren@marathonoil.com							

Process and Flow Descriptions:

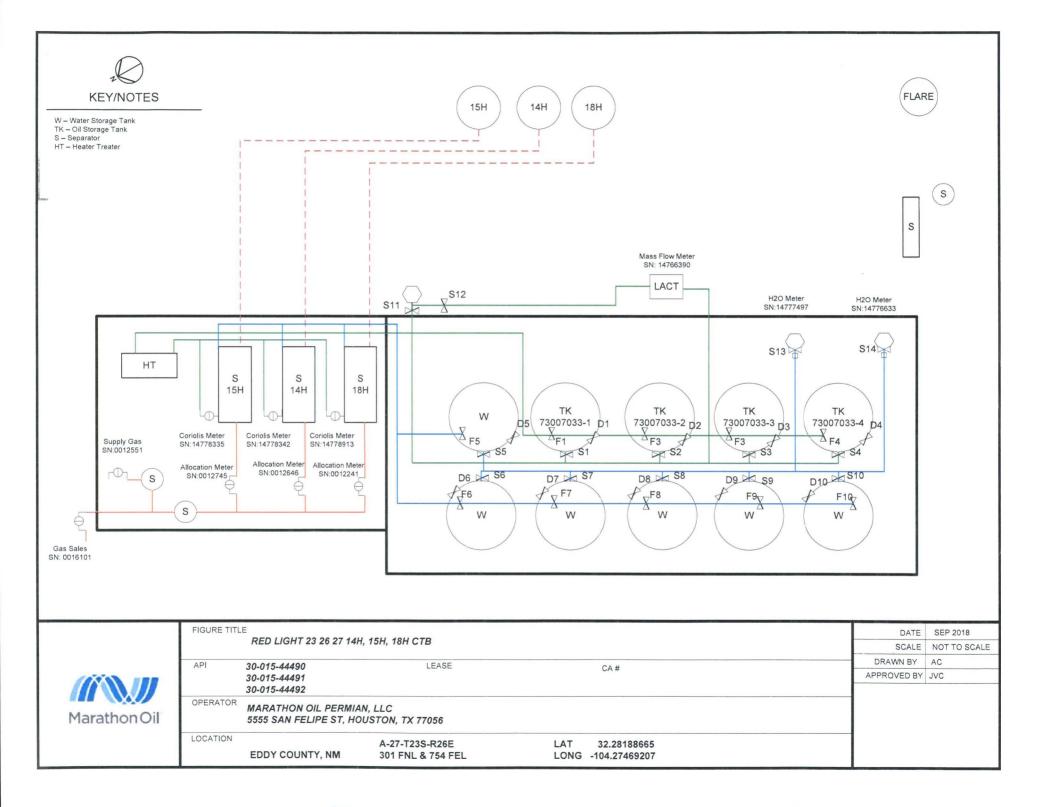
The central tank battery is located on the Red Light State Com 23 26 27 multi-well pad location in Sec 27, T23S, R26E. The production from each well will flow through its own three phase metering separator with a Micro Motion Coriolis Meter to meter the oil, Mag meter to meter the water, and an orifice meter to meter the gas. VRU gas will be allocated back to each well utilizing a percentage of each wells monthly oil production. After the water is measured with the Mag meter, it is combined with the water for the other wells and with any water knockout from the heater treater and sent to the water tanks. The water tanks have guided wave radar level transmitters which can detect oil/water interfaces. If an interface is seen the operator will use the recycle pump to pump this interface and any oil to the heater treater for further processing.

The Red Light State Com 23 26 27 CTB will have four oil tanks that these three wells will utilize and they have a common Sendero CDP, (Central Delivery Point) (Number provided upon receipt) which is located on site. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metering allocation separator. Oil sold through a common sales line for tanks (information provided upon receipt).

Oil production will be allocated on a daily basis based on the Coriolis Test meter located downstream of the metering test separator and daily tank gauges and truck LACT. The Coriolis meters will be proven, as per API & NMOCD specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production will be allocated on a daily basis utilizing the gas test meters for each well. The gas production from the wells and the gas test meters will commingle and flow to an allocation meter and then to the Sendero CDP sales meter, (number provided upon receipt) these meters will be calibrated on a regular basis per API & NMOCD specifications. The OCD will be notified of any future changes in the facilities.

Reasoning:

The flow of produced fluids is shown in detail on the enclosed Red Light State Com 23 26 27 CTB Process Flow Diagrams along with a description of each vessel. The commingling of this production is the most effective, economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		v	VELL LO	OCATIO	ON AND A	CRE	AGE DEDIC	ATION PLA	Ť		
1/	PI Numbe	r		² Pool Co	de	³ Pool Name					
30-	015-44	491		9822	20		PURF	PLE SAGE;	WOLF	CAMP	
⁴ Property C	ode					perty Nam				•1	Well Number
31976	9		REI	LIGH	T STATE		1 23 26 2	27 WA			15H
⁷ OGRID M	io.				⁸ Oper	rator Nan	ne				⁹ Elevation
37209	8		MARATHON DIL PERMIAN, LLC 3285						3285		
					» Surfa	ice Lo	cation				-
UL or lot no.	Section	Township	Range	Lot ld	B Feet from	m the	North/South line	Feet from the	Eas	t/West line	County
A	27	T532	R26E		300		NORTH	804	EA	ST	EDDY
······			" Bo	ottom Ho	ole Locatio	n If D	ifferent Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Id	n Feet from	m the	North/South line	Feet from the	Eas	t/West line	County
Н	34	T23S	R26E		2163	3	NORTH	1329	EA	ST	EDDY
12 Dedicated Acres	¹⁾ Joint o	r Infill ¹⁴ (Consolidation	slidation Code ¹⁵ Order No.							
480											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1 16	l			330'-				"OPERATOR CERTIFICATION
SECTIO	N 21	SECTION	22	A		B	SECTION 23	
SECTIO	N 28	SECTION	27			804'	SECTION 26	 I hereby certify that the information contained herein is true and complete to
						1315′		the best of my knowledge and belief, and that this organization either owns a
SURFACE HOLE LOCATION 300' FNL 804' FEL					SHL			working interest or unleased mineral interest in the land including the
NAD 83, SPCS NH EAST	_		-	<u>}</u>	FIRST	L		proposed bottom hale location or has a right to drill this well at this location
X559409.76' / Y:466288.13'	186V				TAKE		1	pursuant to a contruct with an owner of such a mineral or working interest,
NAD 27, SPCS NN EAST X518227.80' / Y466229.90'							4 I	or to a voluntary pooling agreement or a compulsory pooling order
LAT 32.28176894N / LDN104.274351	190₩		1		· · · · · · · ·		1 1	heretofore entered by the division.
++				- =11,148' -	┶┼┼┼┼┨╼	-1332′—	+ }	
FIRST TAKE POINT			1				1 1	5/1/2018
6,789 DEPTH MEASURED IN FEET NAD 83, SPCS NH EAST								Signature Date
X-558898.09' / Y-466246.23'				l lintere				
NAD 27, SPCS NH EAST								Adrian Covarrubias
X/517716.14' / Y+466189.01' LAT-32.28165456N / LDN104.2760076	51V		330		l III III			Printed Name
SECTIO	N 28	SECTION	27				SECTION 26	· · ·
₿			r		-	-1339′——	T	E-mail Address
SECTIO	N 33	SECTION	אכ ו				SECTION 35	1711au (1000.05)
			1	l ````````````````````````````````			r 1	
								SURVEYOR CERTIFICATION
LAST TAKE POINT/BOTTOM HOLE LOC					LAST			I hereby pertify that the well location shown on this plat
15,967 DEPTH MEASURED IN FEE NAD 83, SPCS NM EAST	•				/ TAKE/		1 i	was plotted from field notes of actual surveys made by
X-558856.75' / Y-459102.12' LAT-32.26213403N / LDN104.276655	61V					1329'		
- NAD 27, SPCS NH EAST	- .		<u> </u>	b			<u> </u>	me orgination with the same is true
X:517674.65' / Y:459044.1' LAT:32.26201621N / LUN104.2761541	16V					5		Charles the best of the belief.
CORNER COORDINATES					24			EV RUME VIII
NAD 83, SPCS NM EAST	.				•			NOC NOVY NOV/
A - XI 557527.50' / YI 466545.57 B - XI 560216.51' / YI 466605.88'							- <u> </u>	Date of Stopey SAT So Ao Signature and Scoper Franciscon Surveyor
C - X: 560184.56' / Y: 458631.02' D - X: 557523.27' / Y: 458605.48								Signature and Sector Angle stional Surveyor.
		SECTION	34		ł		SECTION 35	OF ME ASE
			I	T-23-S				
SECT	ION 4	SECTION	3	T-24-S	I		SECTION 2	- 1 AE 64 00 4 70 4 70 4 70 4 70 4 70 4 70 4 7
CORNER COURDINATES NAD 27, SPCS NM EAST				1	1			- 01.2 176 A 64 USED 1 A 64 0 40 4 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0
A - XI 516345.57' / YI 466487.36								ΓÅ.
B - X: 519034.55' / Y: 466547.62 C - X: 519002.44' / Y: 458572.99					·		· · · · · ·	*·
D - X 516341.18' / Y 458547.51								Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (305) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

			WELL L	OCATI	ION AND	ACREA	AGE DEDIC	CATION PLA	Т		
1/1	API Numbe	r		² Pool C	Code	³ Pool Name					
30-	015-444	4 92		982	220		PURF	LE SAGE	WOLF	CAMP	
⁴ Property C	Code				⁵ Pr	operty Nam	ŧ			•1	Well Number
31977	0		RED	LIGH	IT STATE		53 56 53	7 WXY			18H
OGRID N	io.				* OF	erator Nam	e			1	Elevation
37209	8		MARATHON DIL PERMIAN, LLC							3284	
	-				" Sur	ace Loc	ation				
UL or lot no.	Section	Township	Range	Lot	ldn Feet fr	om the	North/South line	Feet from the	Eas	/West line	County
A	27	T235	S R26E	[302		NORTH	704	EA	ST	EDDY
			"Be	ottom H	Iole Locati	on If Di	ifferent Fron	n Surface			······
UL or lot no.	Section	Township	Range	Lot	Idn Feet fr	om the	North/South line	Feet from the	East	/West line	County
н	34	T235	S R26E		232	26	NORTH	371	EA	ST	EDDY
12 Dedicated Acres	13 Joint of	r Infill	⁴ Consolidation	dation Code ¹⁵ Order No.							
480]							<u> </u>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	SECTION 21	SECTION	22		302, J L	33		SECTION 2		"OPERATOR CERTIFICATION
↓↓		SECTION	+	A			3 704' 	ł		I hereby certify that the information contained herein is true and complete to
	SECTION 28	SECTION	<i>21</i>				345' Measu	SECTION 2	•	the best of my knowledge and belief, and that this organization either owns a
	ILE LOCATION 704' FEL				SHL-)/			1=9.405		working interest or unleased mineral interest in the land including the
NAD 83, SF	CS NH EAST / Y46628813'		· · · · · · · · · · · · · · · · · · ·			1		· · · ·		proposed bottom hole location or has a right to drill this well at this location
LAT-32,28188657N	/ LEN104.27453027V CS NH EAST						MEASL	IPED		pursuant to a contract with an owner of such a mineral or working interest,
X518327.80	/ Y-466229.90' / LDN104.27402832V		ļ			ł		H=10,634'		or to a voluntary pooling agreement or a compulsory pooling order
						1	299′			heretofore entered by the division.
FIRST TA				ACRE	• • • • • • •	+	330′			Omite Han Providence
8,665 MEASURED NAD 83, SPO	DEPTH IN FEET		ł	l : 형권	· · · · · · · · · · · ·	ľ	MEASU	RED =11,337'		<u>Jennifer Van Curen 2/15/18</u> Signature Date
X559866.76' /							UCF I MF	-11,337		Den Den
NAD 27, SPC X518684,79 /	CS NM EAST		+	CALLED 480				· '		Iennifer Van Curen
LATI32.28171277N /	LDN10427287319V		330'	Ħ 3Ĕ			MEASL DEPTH	JRED 1=13.690'		Printed Name
	SECTION 28	SECTION	27		t	ł		SECTION 2	6	
	SECTION 33	SECTION	34					SECTION 3	5	E-mail Address
	1		I.	<u>199</u> 03						
	ł		1	326	1			1 1		"SURVEYOR CERTIFICATION
LAST TAKE POINT/BO	TTOM HOLE LOCATION		<u> </u>	- I - Ň	LAST -	+		╡ ───		I hereby overtify that the well location shown on this plat
NAD 83, SP	DEPTH IN FEET CS NN EAST		I	1 12 2	TAKE/			1 1		
X-559814,89 / LAT-32,26173728N /	LEN104.27355612V				BHL	-				was picture from field notes of actual surveys made by
X518632.78	CS NM EAST / Y+458900.27'		<u> </u>	• <u></u>				<u> </u>	-1	me any nacion supervision, and that the same is true
LATI32.26161938N /	LEN104.27305479V					, ⁻				and concerns inspessor my belief.
			l			3				TANG CARRY
NAD 83, SPCS	/ Y: 466545.57'		·	+				+ -		and proverse inspector of belief.
B - X 560216.51 C - X 560184.56	/ Yi 458631.02'									Simpling and Wear Departments
D - X 557523.27'		SECTION						SECTION 3	_	Signature and Scaret Hill contraction of the
	SECTION 33	SECTION	1	T-23-S				SECTION 3	5	Date of Subject Sale Stranger Surveyor Signature and State of Provide Surveyor A Price Sector Sale State A Price Sector State A Price S
	SECTION 4	SECTION	3	T24S	I	1		SECTION	2	1 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
CURNER CUL NAD 27, SPC	S NM EAST		1							MITS CORON OR
A - X 516345.57' B - X 519034.55	/ Y: 466547.62'		<u> </u>	<u> </u>	· · · ·	_		<u> </u>		Dife
C - X: 519002.44' D - X: 516341.18'	/ Yi 458572,99'		1	1	1			1		Certificate Number
	1									
							1	02/07/2018	∕НМ	·
							REV.	DATE	BY	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 & St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

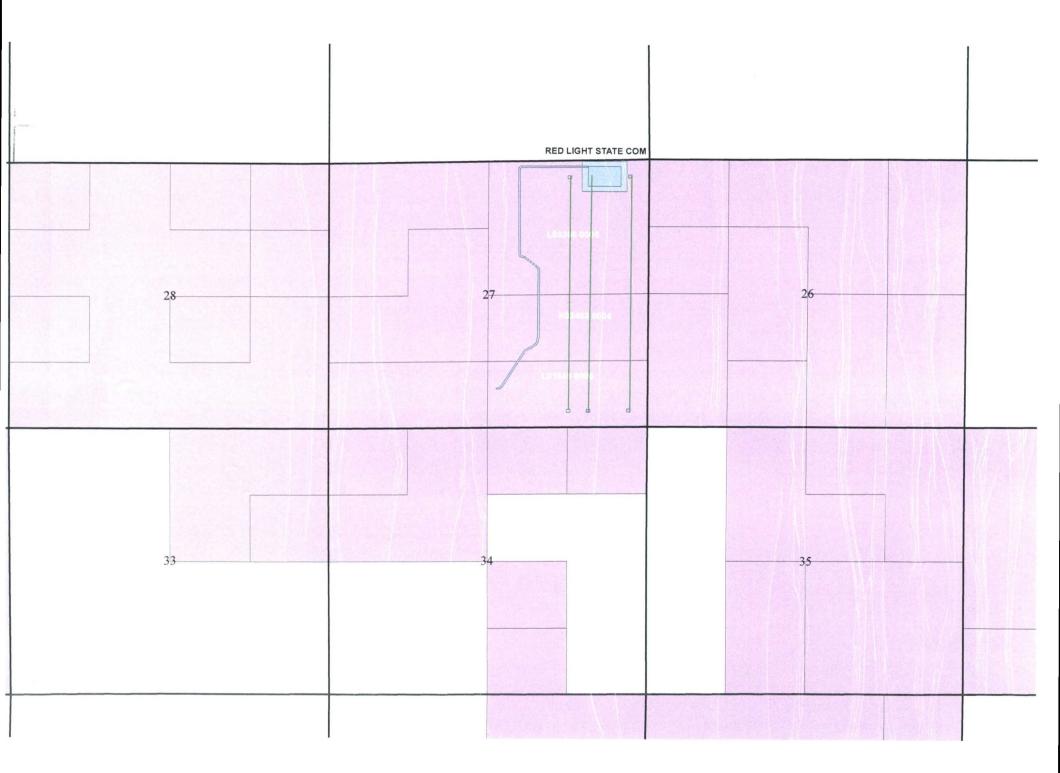
Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

		V	VELL LO	OCATIO	N AND AC	REAGE DEDIC	CATION PLA	T		
<u>را ا</u>	API Numbe	r		² Pool Cod	le	³ Pool Name				
30	-015-44	490		8778	0	YAF	ROV; BON	E SPR	ING	
⁴ Property (Code				⁵ Proper				•1	Well Number
31976	58		REI	RED LIGHT STATE COM 23 26 27 TB						
⁷ OGRID !	Yo.				* Operate	or Name				* Elevation
37209	8			MARATHON DIL PERMIAN, LLC 3285						
					" Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from t	he North/South line	Feet from the	East	t/West line	County
A	27	T232	R26E		301	NORTH	754	EA	ST	EDDY
			"Bo	ottom Ho	le Location	If Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	East	/West line	County
н	34	T532	R26E	26E 2322 NORTH 1020 EAST EDDY						EDDY
12 Dedicated Acres	¹³ Joint o	r Infill ¹⁴ (Consolidation	lidation Code ¹⁵ Order No.						
240			····							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		330' 301'		"OPERATOR CERTIFICATION
SECTION 21	SECTION 22		B SECTION 2	I hereby certify that the information contained herein is true and complete to
SECTION 28	SECTION 27	MEASURED DEPTH	754' SECTION 2	
SURFACE HOLE LOCATION		-9162 - SHL		working interest or unleased mineral interest in the land including the
301' FNL 754' FEL NAD 83, SPCS NH EAST	ł			proposed bottom hole location or has a right to drill this well at this location
X559459.76' / Y+466288.13'		MEASURED DEPTH		pursuant to a contract with an owner of such a mineral or working interest,
NAD 27, SPCS NH EAST X:518277.80' / Y466229.90'		=9,660		or to a voluntary pooling agreement or a compulsory pooling order
LAT32.28176887N / LEM104.27419011V	1	MEASURED DEPTH =11,017	1 1	heretafore entered by the division.
	- <u></u>			
FIRST TAKE PUINT 8,517 MEASURED DEPTH IN FEET				Al 5/1/2018
NAD 83, SPCS NH EAST X559225.44' / Y4466253.57'		62		Signature Date
LAT 32,28179200N / LON104,27545036V NAD 27, SPCS NN EAST				Adrian Covarrubias
X518043.48' / Yi466195.35' LATI32.28167423N / LON104.27494837∀		330' ^{3"}	- 330'	Printed Name
SECTION 28	SECTION 27	LEPT =13.84		3
SECTION 33	SECTION 34	315'	SECTION 3	
LAST TAKE POINT/BUTTOM HOLE LOCATION				
15,863 NEASURED DEPTH IN FEET NAD 83, SPCS NM EAST		ki i		*SURVEYOR CERTIFICATION
		+ õ	┝───┤╷───┤	I hereby certify that the well location shown on this plat
NAD 27, SPCS NH EAST		LAST		
X517983.64' / Y458893.29' LAT/32.26160117N / LINI04.27515483V		308'BHL	1020'	was plotted from field notes of actual surveys made by
		└ ── ┫┤───		me or man my supervision, and that the same is true
CURNER CUURDINATES				and concerns inebest of my belief.
NAD 83, SPCS NH EAST A - X: 558872.00' / Y: 466575.73'		330		Bing Concession inspession to belief.
B - XI 560216.51' / YI 466605.88' C - XI 560194.56' / YI 458631.02'		+		
D - X: 558857.63' / Y: 458618.29'				Date of Story Sale Signature and Setual Processing Surveyor
	1			Signature and Sector Hondesstonal Surveyor.
T-23-S SECTION 33	SECTION 34		SECTION 3	5 OF This RECOUNTRY
T-24-S SECTION 4	SECTION 3		SECTION	2 1 5 6 00 0 5 0 1 1 5 0 1 1 5 0 1 1 1 1
CORNER COURDINATES NAD 27, SPCS NM EAST	1 1			2 2 4 2 4 2 4 2 4 2 4 4 4 4 5 6 4 5 6 4 5 6 4 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7
A - X: 517690.05' / Y: 466517.51' B - X: 519034.55 / Y: 466547.62'		<u> </u>		'n ₄ ,
C - X: 519002.44' / Y: 458572.99'		1 1		Certificate Number
1) - X: 517675.52' / Yi 458560.29'				



Matt S. Tate, CPL Land Professional Permian Basin



Marathon Oil Company

5555 San Felipe Houston, TX 77056 Telephone 713.296.2164 Fax 713.235.8033 matthewstate@marathonoil.com

October 22, 2018

DELIVERED VIA: Certified Mail

Re: Marathon Oil Permian LLC Application For Surface Commingling Red Light State Com 23 26 27 TB 14H, WA 15H & WXY 18H Section 27 and 34, T23S-R26E, Eddy County, New Mexico

Gentlemen,

Marathon Oil Permian LLC ("Marathon") has filed an application with the New Mexico Oil Conservation Division ("Division") for administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C, from the Purple Sage Wolfcamp formation, Pool 98220, and the Malaga Bone Spring formation, Pool 42800, to a central tank battery located on the Red Light 23 26 27 multi-well pad located in Section 27, T23S-R27E, Eddy County, New Mexico.

The Red Light State Com 23 26 27 TB 14H will be producing from the Bone Spring formation and the Red Light State Com 23 26 27 WA 15H and WXY 18H will be producing from the Wolfcamp formation. Additional details regarding Marathon's application are attached.

As a working interest and/or royalty interest owner in these wells, Marathon is required to notify you of this application. Any objections must be filed in writing with the Division within 20 days from the date the Division receives Marathon's application.

Should you have any questions please do not hesitate to contact me at **713-296-2164** or by email at **matthewstate@marathonoil.com**.

Sincerely,

Matt S. Tate, CPL Permian Basin

Well	Name	Address;	Address 2	Attention:	FED Ex or Certified Tracking 8	Date Certified Mailed:
Red Light SC	2015 Oil Opportunity JV	P.O. 80X 10	FOLSOM, LA 70437		91 7199 9991 7037 7633 8017	10/23/2018
Red Light SC	8K Exploration Corporation	P O BOX 52098	TULSA, OK 74152-0098		91 7199 9991 7037 7633 8024	10/23/2018
Red Light SC	Black Stone Energy Company, LLC	P.O. BOX 4346, DEPT 503	HOUSTON, TX 77210	T.	91 7199 9991 7037 7633 8031	10/23/2018
Red Light SC	Cactus Energy, Inc.	P.O. BOX 2412	MIDLAND, TX 79702-2412		91 7199 9991 7037 7633 8048	10/23/2018
ARC Light SC	CARC, Inc. f/k/a Carlsbad Association for Retarded Children, Inc.	P.O. BOX 1808	CARLSBAD, NM 88221		91 7199 9991 7037 7633 7706	10/23/2018
Red Light SC	CEP Minerals, LLC	P.O. BOX 50820	MIDLAND, TX 79710		91 7199 9991 7037 7633 8420	10/23/2018
Red Light SC	CL&F Resources, LP	P O BOX 4438	HOUSTON, TX 77210-4438		91 7199 9991 7037 7633 8437	10/23/2018
Red Light SC	Collins & Jones Investments, LLC	508 W WALL STREET STE 1200	MIDLAND, TX 79701	1	91 7199 9991 7037 7633 8444	10/23/2018
Red Light SC	Crown Oli Partners, LP, Crown Ventures III, LLC, Crown Oli Partners IV Management, LP, and Crown Oli Partners IV Employee Holdings, LLC	P.O. BOX 50820	MIDLAND, TX 79710		91 7199 9991 7037 7633 8451	10/23/2018
Red Light SC		2008 COUNTRY CLUB OR	MIDLAND, TX 79701		91 7199 9991 7037 7633 8468	10/23/2018
Red Light SC		3325 FM 360 RD	ROSENBERG, TX 77471-9559	1	91 7199 9991 7037 7633 7713	10/23/2016
Red Light SC	Eastland Resources, Inc.	P.O. BOX 3488	MIDLAND, TX 79702		91 7199 9991 7037 7633 8475	10/23/2018
Red Light SC		P.O. BOX 429	ROSWELL, NM 88202	1	91 7199 9991 7037 7633 8482	10/23/2018
Red Light SC	Finwing Oil & Gas, LLC	223 WEST TEXAS SUITE 900	MIDLAND, TX 79701		91 7199 9991 7037 7633 8499	10/23/2018
Red Light SC	George D. Gould	401 BRAZILIAN AVENUE	PAL BEACH, FL 33480	1	91 7199 9991 7037 7633 8505	10/23/2018
Red Light SC	Gerald G. Vavrek	1521 2ND AVENUE NO1604	SEATTLE, WA 98101		91 7199 9991 7037 7633 7515	10/23/2018
Red Light SC	Good News Minerals, LLC	P.O. 80X 50820	MIDLAND, TX 79710		91 7199 9991 7037 7633 7522	10/23/2018
Red Light SC	H. Jason Wacker	5601 HILLCREST	MIDLAND, TX 79707	1	91 7199 9991 7037 7633 7539	10/23/2018
Red Light SC	J. Cleo Thompson & James Cleo Thompson, Jr., LP	325 N ST PAUL ST, STE 4300	DALLAS, TX 75201	1	91 7199 9991 7037 7633 7546	10/23/2018
Red Light SC	James Adelson & Family 2015 Trust	15 EAST STH ST STE 3300	TULSA, OK 74103	1	91 7199 9991 7037 7633 7553	10/23/2018
Red Light SC	Jesse A. Faught, Jr.	P.O. BOX 52603	MIDLAND, TX 79710	1	91 7199 9991 7037 7633 7560	10/23/2018
Red Light SC	Kevin Moore, separate property	215 S HENRIETTA ST	HENRIETTA, TX 76365-3425		91 7199 9991 7037 7633 7720	10/23/2018
Red Light SC	LMC Energy	550 W TEXAS AVE SUITE 945	MIDLANO, TX 79701		91 7199 9991 7037 7633 7577	10/23/2018
Red Light SC	Loro Oil & Gas, LLC	223 WEST TEXAS SUITE 900	MIDLAND, TX 79701	1	91 7199 9991 7037 7633 7584	10/23/2018
Red Light SC	Magnum Hunter Production, Inc.	4031 SOLUTIONS CENTER #774031	CHICAGO, IL 60677-4000	T	91 7199 9991 7037 7633 7591	10/23/2018
Red Light SC	Manta II, UC	223 WEST TEXAS SUITE 900	MIDLAND, TX 79701	T	91 7199 9991 7037 7633 7607	10/23/2018
Red Light SC	Ozark Exploration	3838 OAK LAWN AVE STE 1525	DALLAS, TX 75219		91 7199 9991 7037 7633 7614	10/23/2018
Red Light SC	Post Oak Crown IV, LLC & Post Oak Crown IV-B, LLC	34 S WYNDEN DR SUITE 300	HOUSTON, TX 77056		91 7199 9991 7037 7633 7621	10/23/2018
Red Light SC	Richard Gillham	1650 SE LOOP 338	ODESSA, TX 79762-9705		91 7199 9991 7037 7633 7638	10/23/2018
Red Light SC	Ross Duncan Properties	P.O. BOX 647	ARTESIA, NM 88211-0647		91 7199 9991 7037 7633 7645	10/23/2018
Red Light SC	Ruth S. Bell	206 CLUB DRIVE	MIDLANO, TX 79701		91 7199 9991 7037 7633 7652	10/23/2018
Red Light SC	S.E.S. Resources, LLC	223 WEST TEXAS SUITE 900	MIDLAND, TX 79701		91 7199 9991 7037 7633 7669	10/23/2018
Red Light SC	State of New Mexico	P.O. BOX 1148	SANTA FE, NM 87504-1148		91 7199 9991 7037 7633 7676	10/23/2018
Red Light SC	Troporo Oil and Gas Company	206 CLUB DRIVE	MIDLAND, TX 79701		91 7199 9991 7037 7633 7683	10/23/2018
Red Ught SC	Vanguard Operating	5847 SAN FELIPE SUITE 3000	HOUSTON, TX 77057		91 7199 9991 7037 7633 7690	10/23/2018
Red Light SC	Wallace H. Scott Unified Credit Trust	31028 SCENIC DR	AUSTIN, TX 78703-1063		91 7199 9991 7037 7633 7737	10/23/2018
Red Light SC	Wells Fargo Central Pacific Holdings, Inc.	1000 LOUISIANA ST, 9TH FLOOR	HOUSTON, TX 77002		91 7199 9991 7037 7633 7744	10/23/2018
Red Light SC	XPLOR Resources, LLC	1104 N SHORE DR	CARLSBAD, NM 88220-4638		91 7199 9991 7037 7633 7751	10/23/2018
Red Light SC	Zunis Energy, LLC	15 EAST STH ST, STE 3300	TULSA, OK 74103-4340		91 7199 9991 7037 7633 7768	10/23/2018
Red Light SC	Trustees of the Wallace H. Scott Unified Credit Trust	3102B SCENIC DR	AUSTIN, TX 78703-1063		91 7199 9991 7037 7633 7775	10/23/2018

14H		
	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)
Apr-18	1866	6419
May-18	6932	14172
Jun-18	9506	33184
Jul-18	6515	29912
Aug-18	6751	21004
Sep-18	5392	15378

15H			
	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	
Apr-18	5222	20102	
May-18	14036	43340	
Jun-18	5313	41178	
Jul-18	2294	34918	
Aug-18	2883	22690	
Sep-18	1532	28826	

18H			
	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	
Apr-18	1875	7082	
May-18	11806	23643	
Jun-18	12100	35248	
Jul-18	7334	23459	
Aug-18	5647	25690	
Sep-18	5520	18038	

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