District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID		
District RP	DVF18318346	26
Facility ID		• •
Application ID		

Release Notification

Responsible Party

Responsible Party Harvest Four Corners, LLC		OGRID 37388					
Contact Name Monica Sandoval			Contact Telephone 505-632-4625 (o) 505-947-1852 (c)				
Contact email msandoval@harvestmidstream.com		Incident # (d	assigned by OCD)	NVF 1831835563			
Contact mailing address 1755 Arroyo Dr., Bloomfield, NM 87413							
Latitude	36.77680				Release So Longitude grees to 5 decima	<u>-107</u>	7.20395
Site Name Tr	runk M 6" p	ig launcher			Site Type P	Pipeline	
Date Release	Discovered	10/25/2018			API# (if appli	cable)	
Unit Letter	Section	Township	Range		Count	y	WMOCD
0	25	30N	4W		Rio Arrib	a	MOW to onto
Sumface Oroma	Ctata	D Padawal D To	ibal Diimata (i	M			NOV 1 0 2018
Surface Owne	r. State	Federal Tr	ibai Private (1	vame			DISTRICT III
Crude Oil		al(s) Released (Select a					volumes provided below) vered (bbls)
Produced	Water	Volume Release	d (bbls)			Volume Reco	vered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		lids (TDS)	Yes No			
Condensa	te	Volume Release	d (bbls)			Volume Recovered (bbls)	
Natural G	ntural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units) Methanol, 500 gallons (12 bbls)		Methanol,	Volume/Weight Recovered (provide units) 100 gallons				
Cause of Rele	ease						
the methan of the welce the release the tank. T injuries oc	nol storag d along the e of 500 ga There was ccurred. F	e tank located e back of the ta llons of metha a Triple S true	at the Trunk I nnk. The tank nol onto the gi ck driver and	M 6" was d round Harv	pig launche lislodged fo l making its est employe	er, the tank of or the tank so s way to a do ee onsite at t	Triple S Trucking. While filling over pressured resulting in a fail tand. The tank failure resulted in ry wash located 130 yards from the time of the incident, no up used for venting, plugged up,



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Was this a major release as defined by	If YES, for what reason(s) does the response	onsible party consider this a major release?
19.15.29.7(A) NMAC?	Unauthorized release of Methan	ol into a dry wash
	Chauthorized release of Wiethan	of fitto a dry wash.
Yes No		
TOMES ' 1'	di di ocean e i ocean	
mail, etc)? Yes, Monica S	Sandoval called and left a voicemail with	whom? When and by what means (phone, e Vanessa Fields 10/25/2018 at12:37pm, and had a follow up phone to Vanessa Fields, Cory Smith, and Jim Griswold 10/25/2018 at
	Initial I	Response
The responsible	party must undertake the following actions immedia	tely unless they could create a safety hazard that would result in injury
X The source of the re	elease has been stopped.	
☐ X The impacted area	has been secured to protect human health	and the environment.
☐ X Released materials	have been contained via the use of berms	or dikes, absorbent pads, or other containment devices.
X All free liquids and	d recoverable materials have been removed	d and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
begun, please attach a na	rrative of actions to date. If remedial effe	remediation immediately after discovery of a release. If remediation has orts have been successfully completed or if the release occurred within attach all information needed for closure evaluation.
I hereby certify that the infor	rmation given above is true and complete to the	e best of my knowledge and understand that pursuant to OCD rules and
		ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In		
and/or regulations.	a C-141 report does not relieve the operator o	f responsibility for compliance with any other federal, state, or local laws
Printed Name: Monica S	Sandoval	Title: Environmental Specialist
Marcasar		
Signature:		Date:11/9/2018
email:msandoval@har	rvestmidstream.com	Telephone: <u>505-947-1852</u>
OCD Only		
12.465	Folds	1111010019
Received by:	200 1 101CT	Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?			
Are the lateral extents of the release within 300 feet of a wetland?			
Are the lateral extents of the release overlying a subsurface mine?			
Are the lateral extents of the release overlying an unstable area such as karst geology?			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be confi	irmed as part of any request for deferral of remediation.	
	duction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved Approved with Attached Conditions of A	pproval Denied Deferral Approved	
Signature:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC Distric	et office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C-141 their operations have failed to adequately investigate and remediate contaminhuman health or the environment. In addition, OCD acceptance of a C-141 compliance with any other federal, state, or local laws and/or regulations. Trestore, reclaim, and re-vegetate the impacted surface area to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD when	e notifications and perform corrective actions for releases which report by the OCD does not relieve the operator of liability should ination that pose a threat to groundwater, surface water, report does not relieve the operator of responsibility for The responsible party acknowledges they must substantially that existed prior to the release or their final land use in en reclamation and re-vegetation are complete.	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	