

RECEIVED: 12/18/2018	REVIEWER: M Am	TYPE: PLC	APP NO: PMAM18352 48977
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company	OGRID Number: 228937
Well Name: E/2 Charles Ling Wells	API:
Pool: Red Hills; Bone Spring, North Pool / Upper Wolfcamp WC Pool	Pool Code: 96637, 98135

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

PLC 548

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
- ☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
- ☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
- B. ☒ Royalty, overriding royalty owners, revenue owners
- C. ☐ Application requires published notice
- D. ☐ Notification and/or concurrent approval by SLO
- E. ☒ Notification and/or concurrent approval by BLM
- F. ☐ Surface owner
- G. ☒ For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler

Print or Type Name

[Signature]

Signature

12/18/2018

Date

505-988-4421

Phone Number

jlkessler@hollandhart.com

e-mail Address



December 18, 2018

VIA HAND DELIVERY

Heather Riley
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool-lease commingle) oil and gas production from the spacing units comprised of the E/2 of Section 11, Township 24 South, Range 33, NMPM, Lea County, New Mexico.

Dear Ms. Riley,

Matador Production Company (OGRID No. 228937) seeks administrative approval to surface commingle (pool-lease) oil and gas production from the Red Hills; Bone Spring, North Pool (96434) and the WC-025-G-09 S243310P; Upper Wolfcamp Pool (98135) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in the E/2 of Section 11 Township 24 South, Range 33 East, NMPM, Lea County, New Mexico:

✓(a) The 160-acre spacing unit comprised of the E/2E/2 of Section 11 (Bone Spring formation): This spacing unit is currently dedicated to the Charles Ling Fed Com No. 134H Well (API No. 30-025-45296). This well will produce from the Red Hills; Bone Spring, North Pool (96434). This spacing unit is subject to a pending compulsory pooling hearing (Case No. 16255).

(b) The 160-acre spacing unit comprised of the E/2E/2 of Section 11 (Wolfcamp formation): This spacing unit is currently dedicated to the Charles Ling Fed Com No. 214H Well (API No. 30-025-45083). This well will produce from the WC-025-G-09 S243310P; Upper Wolfcamp Pool (98135). This spacing unit is subject to Division Order No. R-14571.

(c) The 160-acre spacing unit comprised of the W/2E/2 of Section 11 (Bone Spring formation): This spacing unit is currently dedicated to the Charles Ling Fed Com No. 133H Well (API No. 30-025-45295). This well produces from the Red Hills; Bone Spring, North Pool (96434). This spacing unit is subject to a pending compulsory pooling hearing (Case No. 16254).

(d) The 160-acre spacing unit comprised of the W/2E/2 of Section 11 (Wolfcamp formation): This spacing unit is currently dedicated to the Charles Ling Fed Com No. 213H Well (API No. 30-015-^{mm}025)



45082). This well will produce from the WC-025-G-09 S243310P; Upper Wolfcamp Pool (98135). This spacing unit is subject to Division Order No. R-14570.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate areas of diverse ownership at a surface facility located in the NE/4NE/4 (Unit A) of Section 11. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production into the Longwood gathering line from future leases with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the NE/4NE/4 (Unit A) of Section 11. As depicted, the all lands are fee and state.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B with a statement from Benjamin D. Peterson, P.E., identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a list of the interest owners affected by this request for approval to surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

Exhibit 6 is the Affidavit of Publication.

Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR
MATADOR PRODUCTION COMPANY**

HOLLAND & HART^{LLP}



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jlkessler@hollandhart.com

December 18, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool-lease commingle) oil and gas production from the spacing units comprised of the E/2 of Section 11, Township 24 South, Range 33, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

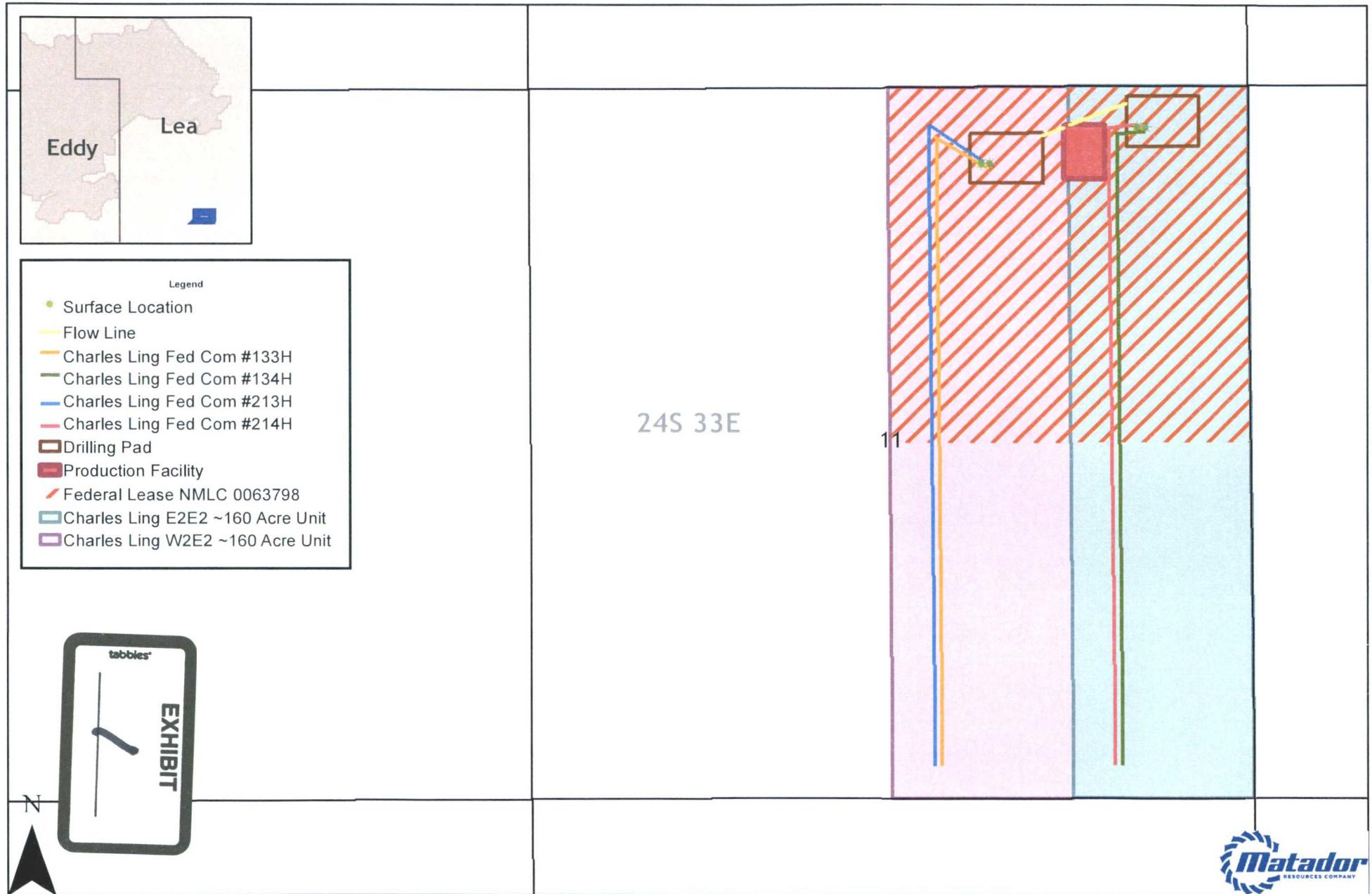
If you have any questions about this application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
BFancher@matadorresources.com

Sincerely,

Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Charles Ling E2 Land Plat



Southeast New Mexico

0 750 1,500 3,000 Feet

Date: November 14, 2018
Filename: ComminglingLandPlat_CharlesLingE2
Projection: NAD27 State Plane New Mexico East FIPS 3001
Sources: IHS; ESRI;

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Red Hills Bone Spring North (96434)	41.1°	42.9° oil 1241 BTU/CF	\$54.88/bbl oil Deemed 40° /Sweet (August '18 realized price)	2000 bopd
Red Hills Bone Spring North (96434)	1271 BTU/CF			2400 mcf/d
C-025G-09 S243310P Upper Wolfcamp (98135)	45.2°			1540 bopd
C-025G-09 S243310P Upper Wolfcamp (98135)	1218 BTU/CF			3,200 mcf/d

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code- See Above
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ben Peterson TITLE: Senior Production Engineer DATE: 12/13/18
TYPE OR PRINT NAME: Ben Peterson TELEPHONE NO.: (972) 371-5427
E-MAIL ADDRESS: bpeterson@matadorresources.com

EXHIBIT

2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

bpeterson@matadorresources.com

Benjamin D. Peterson
Senior Production Engineer

December 13, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprised of the E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle future oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'B. Peterson', with a stylized, flowing script.

Benjamin D. Peterson
Sr. Production Engineer

Exhibit B

September 22, 2017



FESCO, Ltd.
1100 FESCO Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

REPORT OF ASTM D-86 DISTILLATION

Oil/Condensate Sample: Guitar 10 24 28 RB No. 205H

Date Sampled: 9/15/2017

API Gravity @ 60 °F: 47.4°

Color: Straw

Observed Initial Boiling Point: 94 °F

Percent Recovered	Temperature °F
10	201
20	249
30	300
40	366
50	453
60	538
70	628
80	707
90	---
95	---
End Point	717
Recovery:	82.9 %
Residue:	15.6 %
Loss:	1.5 %
Totals:	100.0 %

Remark: Thermal Decomposition @ 82.9% Recovery & 717 Deg. F.

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus (361) 661-7015

Lab Job No.: 73295.003

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45295	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #133H
⁷ OCRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3617'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	24-S	33-E	-	597'	NORTH	1877'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	24-S	33-E	-	240'	SOUTH	2306'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=744809 Y=451333 LAT.: N 32.2383516 LONG.: W 103.5415894 NAD 1983 X=7865983 Y=451392 LAT.: N 32.2384754 LONG.: W 103.5420477</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=745228 Y=451070 LAT.: N 32.2378205 LONG.: W 103.5402203 NAD 1983 X=786412 Y=451129 LAT.: N 32.2377443 LONG.: W 103.5406985</p> <p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=744838 Y=446709 LAT.: N 32.2256408 LONG.: W 103.5415850 NAD 1983 X=786022 Y=446768 LAT.: N 32.2257646 LONG.: W 103.5420625</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=744839 Y=446619 LAT.: N 32.2253933 LONG.: W 103.5415853 NAD 1983 X=786023 Y=446678 LAT.: N 32.2255172 LONG.: W 103.5420628</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 8/28/18 Signature Date Cassie Hahn Printed Name chahn@matadorresources.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>03/24/2018 Date of Survey Signature and Seal of Surveyor MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>
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District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45296		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code		⁵ Property Name CHARLES LING FED COM			⁶ Well Number #134H
⁷ UGRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3625'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	24-S	33-E	-	330'	NORTH	731'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	24-S	33-E	-	240'	SOUTH	988'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=746121 Y=451345 LAT.: N 32.2383568 LONG.: W 103.5373283 NAD 1983 X=787305 Y=451404 LAT.: N 32.2384807 LONG.: W 103.5378046</p>	<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=746372 Y=451347 LAT.: N 32.2383586 LONG.: W 103.5385152 NAD 1983 X=787556 Y=451406 LAT.: N 32.2384824 LONG.: W 103.5369934</p>	<p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=746158 Y=446718 LAT.: N 32.2256387 LONG.: W 103.5373228 NAD 1983 X=787341 Y=446777 LAT.: N 32.2257828 LONG.: W 103.5378002</p>	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=746157 Y=446628 LAT.: N 32.2253913 LONG.: W 103.5373227 NAD 1983 X=787341 Y=446687 LAT.: N 32.2255153 LONG.: W 103.5378001</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 8/28/18 Signature Date Cassie Hahn Printed Name chahn@matadorresources.com E-mail Address</p>
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>02-234-62018 NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p> <p>Date of Survey Signature of Surveyor</p> <p>Certificate Number</p>				

B:\SURVEY\MATADOR_RESOURCES\CHARLES LING FED COM\310\FINAL_PRODUCT\XLO_24

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: Matador Production Company
Hearing Date: October 4, 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45082		² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P,Upper Wolfcamp
⁴ Property Code	⁵ Property Name CHARLES LING FED COM		⁶ Well Number #213H
⁷ DCRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3616'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	24-S	33-E	-	895'	SOUTH	2111'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	24-S	33-E	-	240'	NORTH	2294'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with no master of such a mineral or working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Hahn 10/24/17
Signature Date

Cassie Hahn
Printed Name

chahn@matadorresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 10/18/2017
Signature and Seal of Registered Professional Surveyor

Stan W. Lloyd
Professional Surveyor
Certificate Number

Case 15901

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45083		² Pool Code 98135		³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp	
⁴ Property Code		⁵ Property Name CHARLES LING FED COM			⁶ Well Number #214H
⁷ OCRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3609'
¹⁰ Surface Location					
UL or lot no. P	Section 11	Township 24-S	Range 33-E	Lot Idn -	Feet from the 980'
					North/South line SOUTH
					Feet from the 792'
					East/West line EAST
					County LEA
UL or lot no. A	Section 11	Township 24-S	Range 33-E	Lot Idn -	Feet from the 240'
					North/South line NORTH
					Feet from the 982'
					East/West line EAST
					County LEA
¹¹ Dedicated Acres 160		¹² Joint or Infill		¹³ Consolidation Code	
				¹⁴ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>3 2</p> <p>10 11</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=746120 Y=451435 LAT.: N 32.2388045 LONG.: W 103.5373264 NAD 1983 X=787304 Y=451494 LAT.: N 32.2387283 LONG.: W 103.5378047</p>		<p>2 1</p> <p>11 12</p> <p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=746121 Y=451345 LAT.: N 32.2383568 LONG.: W 103.5373283 NAD 1983 X=787305 Y=451404 LAT.: N 32.2384807 LONG.: W 103.5378046</p>		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 10/24/17 Signature Date Cassie Hahn Printed Name chahn@matadorresources.com E-mail Address</p>	
<p>10 11</p> <p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=746156 Y=446718 LAT.: N 32.2256387 LONG.: W 103.5373228 NAD 1983 X=787341 Y=446777 LAT.: N 32.2257628 LONG.: W 103.5378002</p>		<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=746346 Y=447370 LAT.: N 32.2274255 LONG.: W 103.5368822 NAD 1983 X=787531 Y=447428 LAT.: N 32.2275494 LONG.: W 103.5371698</p>		<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>DATE OF SURVEY Signature and Seal of Surveyor 10/18/2017 NEW MEXICO 19642 PROFESSIONAL SURVEYOR <i>Stanley Lloyd</i> Certificate Number</p>	

S:\SURVEY\MATADOR_RESOURCES\CHARLES_LING_FED_COM_214M\98135_PRODUCED\CHARLES_LING_FED_COM_214M_GPT2_REV1.DWG 11/10/2017 3:47:31 PM cason

Exhibit A

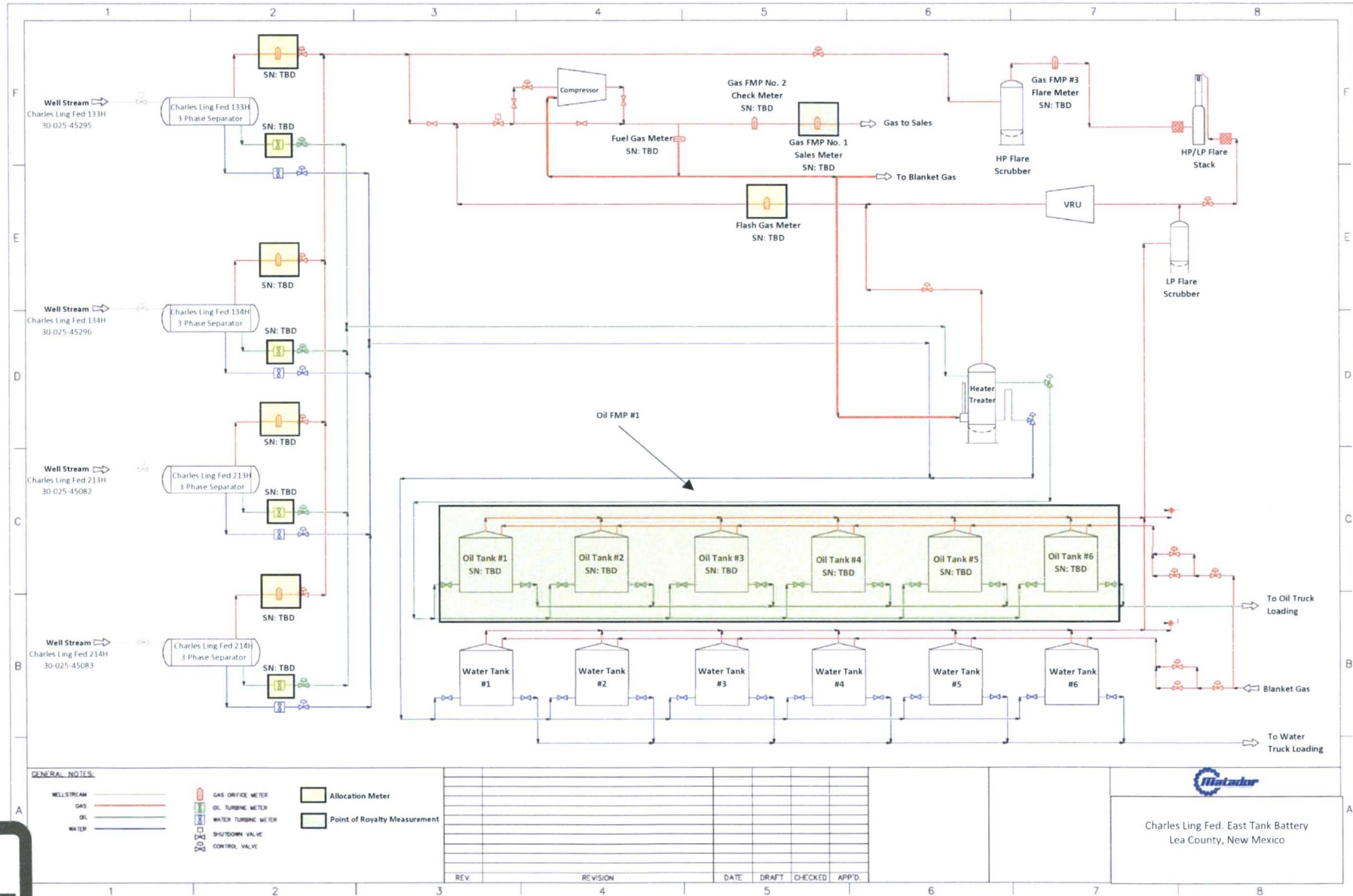


EXHIBIT 5

COG Operating LLC
600 West Illinois Ave.
Midland, TX 79701

XTO Holdings, LLC
810 Houston Street
Fort Worth, TX 76102

Concho Oil & Gas LLC
600 West Illinois Ave.
Midland, TX 79701

Ralph M. Randel Trust dated 3/10/1995
P. O. Box 821011
North Richland Hills, TX 76182-1011

Barger Family Trust dated 10/10/2001
23 Wanda Way
Martinez, CA 94553

Ewell H. Muse, III
5802 Kentucky Derby Court
Austin, TX 78746

Edward T. Muse 3
339 Morris Ranch Road
Fredericksburg, TX 78624

Thru Line O&G Multi-State, L.L.C.
201 Main Street, Suite 2700
Fort Worth, TX 76102

SRBI O&G Multi-State, L.L.C.
201 Main Street, Suite 2700
Fort Worth, TX 76102

LMBI O&G Multi-State, L.L.C.
201 Main Street, Suite 2700
Fort Worth, TX 76102

Keystone O&G Multi-State, LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102

John C. Thomas



P. O. Box 6881
San Antonio, TX 78209

KWCL Properties
307 W. 7th Street, Suite 1705
Fort Worth, TX 76102

Joe John Bond
1159 Oak Forest Drive
Fort Worth, TX 76114

Betsy Bond
43-10 48th Ave., Apt 3U
Woodside, NY 11377

Claire Chilton Lopez
620 Rockledge Dr.
Saginaw, TX 76131

John Lawrence Chilton
4949 Corriente Lane
Fort Worth, TX 76126

John C. Ryan, IV
6229 Genoa Road
Fort Worth, TX 76116

Richard Royall Ryan
14011 Bluff Park Drive
San Antonio, TX 78216

Susan Ryan
2208 Mistletoe Blvd.
Fort Worth, TX 76110

Katherine K. McIntyre
512 Thunder Crest Lane
El Paso, TX 79912

Nancy J. Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan J. Croft
6713 Deep Valley Lane
Fort Worth, TX 76132

Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust
P. O. Box 670326
Dallas, TX 75367-0326

SRBMT I BPEOR NM, LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102

SRBMT II BPEOR NM, LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102

Fine Line BPEOR NM, LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102

RMB BPEOR NM LLC.,
201 Main Street, Suite 2700
Fort Worth, TX 76102

820MT I BPEOR NM, LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102

820MT II BPEOR NM, LLC
201 Main Street, Suite 2700
Fort Worth, TX 76102

MEC Petroleum Corp.
414 West Texas Street, Suite 410
Midland, TX 79702

CEMOF AIV, L.P.
520 Madison Ave., 38th Floor
New York, NY 10033

CEMOF-A AIV, L.P.
520 Madison Ave., 38th Floor
New York, NY 10033

CEMOF Coinvestment, L.P.
520 Madison Ave., 38th Floor
New York, NY 10033

Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.
520 Madison Ave., 38th Floor
New York, NY 10033

Energex, LLC
P. O. Box 9612
Midland, TX 79708

Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, CO 80401

Murchison Oil and Gas, Inc.
7250 Dallas Pkwy, Suite 1400
Plano, TX 75024

Tap Rock Minerals LP
602 Park Point Drive, Suite 200
Golden, CO 80401

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

Joe Stevens Williams and Lela Mae Williams, Trustees of the Joe & Lela Williams 2001 Family Trust
dated 1/16/2001
1602 Mission Ave
Carlsbad, NM 88220

Betty Jean Holland and E. Horace Holland, as Joint Tenants with Rights of Survivorship
35 Ruby Court
Muscle Shoals, AL 35661

The United States of America
620 East Greene St.
Carlsbad, NM 88220



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador Production Co - E/2 Charles Ling Wells
CM# 83379.0001 20181218
Notice List

Shipment Date: 12/18/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	43
Total	43

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0011 8199 42



Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1.	9214 8901 9403 8376 5503 78	The United States of America Carlsbad BLM District Offices 620 E Greene St Carlsbad NM 88220		2.26	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
2.	9214 8901 9403 8376 5503 85	COG Operating LLC 600 West Illinois Ave Midland TX 79701		2.26	3.45									1.50			
3.	9214 8901 9403 8376 5503 92	XTO Holdings LLC 810 Houston Street Ft Worth TX 76102		2.26	3.45									1.50			
4.	9214 8901 9403 8376 5504 08	Concho Oil & Gas LLC 600 West Illinois Ave Midland TX 79701		2.26	3.45									1.50			
5.	9214 8901 9403 8376 5504 15	Ralph M Randel Trust PO BOX 821011 North Richland Hills TX 76182		2.26	3.45									1.50			
6.	9214 8901 9403 8376 5504 22	Barger Family Trust 23 Wanda Way Martinez CA 94553		2.26	3.45									1.50			
7.	9214 8901 9403 8376 5504 39	Ewell H Muse III 5802 Kentucky Derby Court Austin TX 78746		2.26	3.45									1.50			
8.	9214 8901 9403 8376 5504 46	Edward T Muse III 339 Morris Ranch Road Fredericksburg TX 78624		2.26	3.45									1.50			
Total Number of Pieces Listed by Sender 43		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



Name and Address of Sender		Check type of mail or service	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8376 5504 53	Thru Line O&G Multi State LLC 201 Main Street Suite 2700 Ft Worth TX 76102	2.26	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
10.	9214 8901 9403 8376 5504 60	SRBI O&G Multi State LLC 201 Main Street Suite 2700 Ft Worth TX 76102	2.26	3.45									1.50			
11.	9214 8901 9403 8376 5504 77	LMBI O&G Multi State LLC 201 Main Street Suite 2700 Ft Worth TX 76102	2.26	3.45									1.50			
12.	9214 8901 9403 8376 5504 84	Keystone O&G Multi State LLC 201 Main Street Suite 2700 Ft Worth TX 76102	2.26	3.45												
13.	9214 8901 9403 8376 5504 91	John C Thomas PO BOX 6881 San Antonio TX 78209	2.26	3.45												
14.	9214 8901 9403 8376 5505 07	KWCL Properties 307 W 7th Street Suite 1705 Ft Worth TX 76102	2.26	3.45												
15.	9214 8901 9403 8376 5505 14	Joe John Bond 1159 Oak Forest Drive Ft Worth TX 76114	2.26	3.45												
16.	9214 8901 9403 8376 5505 21	Betsy Bond 43-10 48th Ave Apt 3U Woodside NY 11377	2.26	3.45									1.50			
Total Number of Pieces Listed by Sender 43		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17.	9214 8901 9403 8376 5505 38	Clair Chilton Lopez 620 Rockledge Dr Saginaw TX 76131		2.26	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
18.	9214 8901 9403 8376 5505 45	John Lawrence Chilton 4949 Coriente Lane Ft Worth TX 76126		2.26	3.45									1.50			
19.	9214 8901 9403 8376 5505 52	John C Ryan IV 6229 Geona Road Ft Worth TX 76116		2.26	3.45								1.50				
20.	9214 8901 9403 8376 5505 69	Richard Royall Ryan 14011 Bluff Park Drive San Antonio TX 78216		2.26	3.45												
21.	9214 8901 9403 8376 5505 76	Susan Ryan 2208 Mistletoe Blvd Ft Worth TX 76110		2.26	3.45												
22.	9214 8901 9403 8376 5505 83	Katherine K McIntyre 512 Thunder Crest Lane El Paso TX 79912		2.26	3.45								1.50				
23.	9214 8901 9403 8376 5505 90	Nancy J Allen 3623 Overbrook Drive Dallas TX 75205		2.26	3.45								1.50				
24.	9214 8901 9403 8376 5506 06	Susan J Croft 6713 Deep Valley Lane Ft Worth TX 76132		2.26	3.45								1.50				
Total Number of Pieces Listed by Sender 43		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25.	9214 8901 9403 8376 5506 13	Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Jamie E Jennings & George Lee Trustees PO BOX 670326 Dallas TX 75367	2.26	3.45	Handling Charge - if Registered and over \$50,000 in value						1.50			
26.	9214 8901 9403 8376 5506 20	SRBMT I BPEOR NM LLC 201 Main Street Suite 2700 Ft Worth TX 76102		2.26	3.45								1.50			
27.	9214 8901 9403 8376 5506 37	SRBMT II BPEOR NM LLC 201 Main Street Suite 2700 Ft Worth TX 76102		2.26	3.45								1.50			
28.	9214 8901 9403 8376 5506 44	Fine Line BPEOR NM 201 Main Street Suite 2700 Ft Worth TX 76102		2.26	3.45								1.50			
29.	9214 8901 9403 8376 5506 51	RMB BPEOR NM 201 Main Street Suite 2700 Ft Worth TX 76102		2.26	3.45								1.50			
30.	9214 8901 9403 8376 5506 68	820MT I BPEOR NM 201 Main Street Suite 2700 Ft Worth TX 76102		2.26	3.45								1.50			
31.	9214 8901 9403 8376 5506 75	820MT II BPEOR NM 201 Main Street Suite 2700 Ft Worth TX 76102		2.26	3.45								1.50			
32.	9214 8901 9403 8376 5506 82	MEC Petroleum Corp 414 West Texas Street Suite 410 Midland TX 79702		2.26	3.45							1.50				
Total Number of Pieces Listed by Sender 43		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
33.	9214 8901 9403 8376 5506 99	CEMOF AIV LP 520 Madison Ave 38th Floor New York NY 10033		2.26	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
34.	9214 8901 9403 8376 5507 05	CEMOF-A AIV LP 520 Madison Ave 38th Floor New York NY 10033		2.26	3.45									1.50			
35.	9214 8901 9403 8376 5507 12	CEMOF Coinvestment LP 520 Madison Ave 38th Floor New York NY 10033		2.26	3.45									1.50			
36.	9214 8901 9403 8376 5507 29	Claryle Energy Mezzanine Opportunities Fund Q 520 Madison Ave 38th Floor New York NY 10033		2.26	3.45									1.50			
37.	9214 8901 9403 8376 5507 36	Energenx LLC PO BOX 9612 Midland TX 79708		2.26	3.45									1.50			
38.	9214 8901 9403 8376 5507 43	Tap Rock Resources LLC 602 Park Point Drive Suite 200 Golden CO 80401		2.26	3.45									1.50			
39.	9214 8901 9403 8376 5507 50	Murchison Oil & Gas Inc 7250 Dallas Pkwy Suite 1400 Plano TX 75024		2.26	3.45									1.50			
40.	9214 8901 9403 8376 5507 67	Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102		2.26	3.45									1.50			
Total Number of Pieces Listed by Sender 43		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



Firm Mailing Book For Accountable Mail

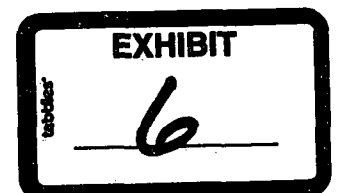
Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
41.	9214 8901 9403 8376 5507 74	Tap Rock Minerals LP 602 Park Point Drive Suite 200 Golden CO 80401		2.26	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
42.	9214 8901 9403 8376 5507 81	Joe S & Lela M Williams Trustees 1602 Mission Ave Carlsbad NM 88220		2.26	3.45									1.50			
43.	9214 8901 9403 8376 5507 98	Betty J & E Horace Holland 35 Ruby Court Muscleshools AL 35661		2.26	3.45									1.50			
											Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
Total Number of Pieces Listed by Sender 43		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

Legal Notice

To: COG Operating LLC; XTO Holdings, LLC; Concho Oil & Gas LLC; Ralph M. Randel Trust dated 3/10/1995; Barger Family Trust dated 10/10/2001; Ewell H. Muse, III, his heirs and devisees; Edward T. Muse, his heirs and devisees; Thru Line O&G Multi-State, L.L.C.; SRBI O&G Multi-State, L.L.C.; LMBI O&G Multi-State, L.L.C.; Keystone O&G Multi-State, LLC; John C. Thomas, his heirs and devisees; KWCL Properties; Joe John Bond, his heirs and devisees; Betsy Bond, her heirs and devisees; Claire Chilton Lopez, her heirs and devisees; John Lawrence Chilton, his heirs and devisees; John C. Ryan, IV, his heirs and devisees; Richard Royall Ryan, his heirs and devisees; Susan Ryan, her heirs and devisees; Katherine K. McIntyre, her heirs and devisees; Nancy J. Allen, her heirs and devisees; Susan J. Croft, her heirs and devisees; Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust; SRBMT I BPEOR NM, LLC; SRBMT II BPEOR NM, LLC; Fine Line BPEOR NM, LLC; RMB BPEOR NM LLC; 820MT I BPEOR NM, LLC; 820MT II BPEOR NM, LLC; MEC Petroleum Corp.; CEMOF AIV, L.P.; CEMOF-A AIV, L.P.; CEMOF Coinvestment, L.P.; Carlyle Energy Mezzanine Opportunities Fund-Q, L.P.; Energex, LLC; Tap Rock Resources, LLC; Murchison Oil and Gas, Inc.; Tap Rock Minerals LP; Devon Energy Production Company, L.P.; Joe Stevens Williams and Lela Mae Williams, Trustees of the Joe & Lela Williams 2001 Family Trust dated 1/16/2001; Betty Jean Holland and E. Horace Holland, as Joint Tenants with Rights of Survivorship; The United States of America.

Application of Matador Production Company for administrative approval for approval to surface commingle (pool-lease) oil and gas production, pursuant to 19.15.23.9(A), from the Red Hills; Bone Spring, North Pool (96434) and the WC-025-G-09 S243310P; Upper Wolfcamp Pool (98135) *from all existing and future wells and existing and future leases* drilled in the following areas of diverse ownership in the E/2 of Section 11 Township 24 South, Range 33 East, NMPM, Lea County, New Mexico: (a) the 160-acre spacing unit comprised of the E/2E/2 of Section 11 (Bone Spring formation); (b) the 160-acre spacing unit comprised of the E/2E/2 of Section 11 (Wolfcamp formation); (c) the 160-acre spacing unit comprised of the W/2E/2 of Section 11 (Bone Spring formation); and (d) the 160-acre spacing unit comprised of the W/2E/2 of Section 11 (Wolfcamp formation).

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate areas of diverse ownership at a surface facility located in the NE/4NE/4 (Unit A) of Section 11. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle production into the Longwood gathering line from future leases with notice provided only to interest owners within future leases.



Any objection to this application must be filed in writing within twenty days from date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Brian Fancher, Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240, (972) 371-5242, BFancher@matadorresources.com.