

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary Designate

**Gabriel Wade, Acting Director**  
Oil Conservation Division



January 4, 2019

Surface Commingling Order PLC-521

**MARATHON OIL PERMIAN LLC**  
Attention: Ms. Jennifer Van Curen

Pursuant to your application received on November 26, 2018, Marathon Oil Permian LLC (OGRID 372098) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Section 9, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico;

FOREHAND RANCH; BONE SPRING (24660)  
PURPLE SAGE; WOLFCAMP (GAS) (98220)

and from the following diversely owned fee wells and leases in said Section, Township, and Range in Eddy County, New Mexico.

Lease: Cypress Fee 23 27 9 Well No. 7H Lease  
Description: N/2 S/2 of Section 9  
Well: Cypress Fee 23 27 9 Well No. 7H API 30-015-44379  
Pool: Forehand Ranch; Bone Spring

Lease: Cypress Fee 23 27 9 Well No. 6H Lease  
Description: S/2 of Section 9  
Wells: Cypress Fee 23 27 9 Well No. 6H API 30-015-44378  
Cypress Fee 23 27 9 Well No. 5H API 30-015-44377  
Cypress Fee 23 27 9 Well No. 8H API 30-015-44380  
Pool: Purple Sage; Wolfcamp (Gas)

The commingled oil and gas production from the wells shall be measured and sold at the Cypress Fee 23 27 9 Central Tank Battery (CTB), located in Unit L of Section 9, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

Subsequently drilled wells that produce from the subject pool within the horizontal spacing units approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

  

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**Gabriel Wade**  
**Acting Director**

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cc: Oil Conservation Division District Office – Artesia