



**ANNUAL GROUNDWATER MONITORING REPORT
(JUNE 2017 AND JANUARY 2018 SAMPLING EVENTS)**

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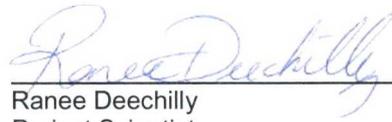
**Trunk 6C Kutz Wash Pipeline Release
SW 1/4, S26 T28N R11W
San Juan County, New Mexico
OCD RP: 3R-438**

May 24, 2018
Apex Project No. 725040112183

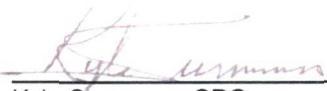
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NMOCB
NOV 20 2018
DISTRICT III



**ANNUAL GROUNDWATER MONITORING REPORT
(JUNE 2017 AND JANUARY 2018 SAMPLING EVENTS)
Trunk 6C Kutz Wash Pipeline Release
Executive Summary**

The Trunk 6C Kutz Wash pipeline release site, referred to hereinafter as the "Site", is located within the Enterprise Field Services, LLC (Enterprise) pipeline right-of-way in the southwest (SW) 1/4 of Section 26, Township 28 North, Range 11 West, in San Juan County, New Mexico (36.63202N, 107.97400W). The surrounding area is predominately rangeland, periodically interrupted by oil and gas production and gathering facilities, including the Enterprise natural gas gathering pipeline which traverses the area from approximately northwest to southeast.

On September 22, 2011, a pipeline release of natural gas and associated pipeline liquids was discovered at the Site and the pipeline was subsequently repaired. A Site assessment conducted by Animas Environmental Services, LLC (AES) during October 2011 identified total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbon (TPH) concentrations in "test hole" excavation soil and groundwater that exceeded the New Mexico Energy, Minerals and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels (RALs)* for soils and the New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards (GQSs)* for groundwater.

During November 2011, AES advanced eight (8) soil borings at the Site to further delineate the extent of hydrocarbon affected soil and potentially impacted groundwater. Resulting soil and groundwater analytical data indicated constituent of concern concentrations above the New Mexico EMNRD OCD *RALs* and WQCC *GQSs*.

During September 2012, AES advanced nine (9) soil borings and monitoring wells on-Site, to further evaluate the extent of discharge. Laboratory analytical results, COCs were not detected above *RALs* at these soil boring/monitoring well locations. However, concentrations above the WQCC *GQSs*. On October 16, 2012, a pipeline release was identified by AES. Soil and groundwater samples were collected and analyzed. Prohibited COC concentrations above the New Mexico EMNRD OCD *RALs* and WQCC *GQSs*.

Impacts @ Source

On October 28, 2013, an additional leak was identified and the pipeline was subsequently repaired. Soils and groundwater samples from the pipeline repair excavation were analyzed. COC concentrations above the New Mexico EMNRD OCD *RALs* were identified. Groundwater monitoring wells were conducted in four (4) wells by AES to determine hydraulic conductivity. Average hydraulic conductivity was 5.27E-03 cm/sec using recovery analysis and 8.81E-03 cm/sec using recovery analysis.

During September 2016, Apex advanced five (5) soil borings and monitoring wells. Three (3) of the five (5) soil borings were completed as groundwater monitoring wells. COCs were identified in soil above the New Mexico EMNRD OCD *RALS* at soil boring locations MW-15, MW-17, and SB-18A. In addition, COC concentrations were identified in groundwater above the WQCC *GQSs* in monitoring well MW-17. Semi-annual groundwater monitoring events are ongoing at the Site.

The objective of the semi-annual groundwater water monitoring events was to further evaluate the concentrations of COCs in soil/groundwater at the Site.

- During June 2017 and January 2018, Apex performed groundwater sampling events at the Site. During completion of the June and January sampling events, one (1) groundwater sample was collected from each monitoring well utilizing low-flow or bailer sampling techniques. Monitoring well MW-12 was not sampled during either event due to an obstructed screen/casing. Monitoring well MW-11 did not produce a sufficient volume of water to allow for the collection of samples during the June sampling event and was not sampled.
- The groundwater flow direction at the Site is generally toward the northwest, with an average gradient of approximately 0.008 feet per foot (ft/ft) across Site.
- **During the June 2017 sampling event, the groundwater samples collected from monitoring wells MW-1 and MW-17 exhibited BTEX constituent concentrations above the applicable WQCC GQSs.** The groundwater samples collected from the remaining monitoring wells did not exhibit BTEX constituent concentrations above the applicable WQCC GQSs.
- **During the January 2018 sampling event, the groundwater sample collected from monitoring well MW-1 exhibited BTEX constituent concentrations above the applicable WQCC GQSs.** The groundwater samples collected from the remaining monitoring wells did not exhibit BTEX constituent concentrations above the applicable WQCC GQSs.
- With the exception of monitoring well MW-1, which has exhibited relatively consistent COC concentrations, results from the sampling events at the Site demonstrate generally declining COC concentrations in groundwater.

Apex offers the following recommendations:

- **Report the groundwater monitoring results to the New Mexico EMNRD OCD;**
- **Continue semi-annual groundwater sampling; and,**
- **Evaluate in situ remediation as an option to address remaining soil and/or groundwater impact at the Site.**

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Trunk 6C Kutz Wash Pipeline Release

SW 1/4, S26 T28N R11W
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OCR RP: 3R-438

Apex Project No. 725040112183

1.0 INTRODUCTION

1.1 Site Description & Background

The Trunk 6C Kutz Wash pipeline release site, referred to hereinafter as the "Site", is located within the Enterprise Field Services, LLC (Enterprise) pipeline right-of-way (ROW) in the southwest (SW) 1/4 of Section 26, Township 28 North, Range 11 West, in San Juan County, New Mexico (36.63202N, 107.97400W). The surrounding area is predominately rangeland, periodically interrupted by oil and gas production and gathering facilities, including the Enterprise natural gas gathering pipeline which traverses the area from approximately northwest to southeast.

On September 22, 2011, a pipeline release of natural gas and associated pipeline liquids was discovered at the Site and the pipeline was subsequently repaired. Animas Environmental Services, LLC (AES) collected one (1) soil sample from the floor of the repair excavation. Based on field screening results, the soil sample exhibited elevated levels of volatile organic compounds (VOCs). A site assessment was conducted by AES on October 11, 2011, which included the collection of soil samples from four (4) test holes (TP-1 through TP-4) which were advanced near the release area, as well as groundwater samples from two (2) of the four (4) test holes. Based on laboratory analytical results, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons (TPH) were identified in soils from two (2) of the test holes (TP-1 and TP-2) at concentrations above the New Mexico Energy, Minerals and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels (RALs)*. The test hole water samples collected from TP-2 and TP-4 exhibited concentrations of benzene, toluene, and total xylenes above New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards (GQSs)*. Additional detail regarding the initial site assessment activities are provided in the *Release Assessment Report, dated October 28, 2011- AES*.

During November 2011, AES advanced eight (8) soil borings (SB-1 through SB-8) at the Site to further delineate the extent of hydrocarbon affected soil and potentially impacted groundwater. Laboratory analytical results for the soil and groundwater samples collected from the soil borings identified constituent of concern (COC) concentrations in soil above the New Mexico EMNRD OCD *RALs* (SB-2, SB-7, and SB-8) and in groundwater above the WQCC *GQSs* (SB-2W, SB-3W, and SB-7W) (*Site Investigation Report, dated February 20, 2012 – AES*).

During September 2012, nine (9) additional soil borings were advanced at the Site by AES to further evaluate the extent of dissolved phase COCs in groundwater. Subsequent to advancement, the soil borings were completed as groundwater monitoring wells (MW-1 through MW-9). Laboratory analytical results did not indicate COCs in soil above the New Mexico EMNRD OCD *RALs* at these soil boring/monitoring well locations. However, COCs were confirmed in groundwater above the WQCC *GQSs* (*Groundwater Investigation Report, dated October 31, 2012 – AES*).

On October 16, 2013, AES advanced four (4) additional soil borings/monitoring wells (MW-10 through MW-13) in and around the former release area to further evaluate the extent of COCs in groundwater. Laboratory analytical results indicated COC concentrations in soil and groundwater from soil boring/monitoring well MW-10 were present at levels above the New Mexico EMNRD OCD RALs and the WQCC GQSSs. (*3rd Quarter 2013 Groundwater Monitoring and Well Installation Report, dated December 10, 2013 and 4th Quarter 2013 Groundwater Monitoring and Continued Investigation Report, dated July 23, 2014 – AES*).

On October 28, 2013, an additional leak was discovered in the vicinity of the original release and the pipeline was subsequently repaired. On December 17, 2013, AES collected 20 discrete soil samples from the resulting pipeline repair excavation. Laboratory analytical results indicated benzene, total BTEX, and total TPH concentrations in soil were above the New Mexico EMNRD OCD RALs. In addition, aquifer pumping tests were conducted at four wells (MW-6 through MW-9) by AES to estimate hydraulic conductivity. Based on pumping test results, the reported estimate for hydraulic conductivity averaged 5.27E-03 centimeters per second (cm/sec) and 8.81E-03 cm/sec using drawdown and recovery analysis, respectively. (*4th Quarter 2013 Groundwater Monitoring and Continued Investigation Report, dated July 23, 2014 – AES*).

During September 2016, Apex performed site investigation activities to further evaluate and delineate the concentrations of COCs in soil and groundwater at the Site. Five (5) soil borings were advanced and three (3) of the five (5) soil borings were completed as groundwater monitoring wells MW-14, MW-15, and MW-17. Laboratory analytical results indicated COC concentrations in soil (MW-15 and MW-17) and groundwater (MW-17) above the New Mexico EMNRD OCD RALs and the WQCC GQSSs (*Supplemental Environmental Site Investigation (September 2016) and Annual Groundwater Monitoring Report (June and December 2016), dated February 13, 2017 – Apex*).

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to crude oil/condensate releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the New Mexico EMNRD OCD rules, specifically New Mexico Administrative Code (NMAC) 19.15.29 *Release Notification*. These guidance documents and rules establish investigation and abatement action requirements for release sites subject to reporting and/or corrective action, and reference baseline New Mexico WQCC GQSSs.

A **Topographic Map** is provided as **Figure 1 of Appendix A** which was reproduced from a portion of the United States Geological Survey (USGS) 7.5-minute series topographic map. A **Site Vicinity Map**, created from an aerial photograph, is provided as **Figure 2**, and a **Site Map**, which indicates the locations of the monitoring wells and sample locations in relation to pertinent structures and general Site boundaries, is included as **Figure 3 of Appendix A**.

1.2 Objective

The objective of the semi-annual groundwater monitoring was to further evaluate the concentrations of COCs in groundwater at the Site with respect to WQCC GQSSs.

2.0 GROUNDWATER MONITORING

2.1 Groundwater Sampling Program

During June 2017 and January 2018, Apex conducted semi-annual groundwater sampling events.

Apex's groundwater sampling program consisted of the following:

Prior to sample collection, Apex gauged the depth to fluids in each monitoring well using an interface probe capable of detecting non-aqueous phase liquids (NAPL). NAPL was not detected at any of the monitoring well locations during either sampling event.

Each monitoring well was sampled utilizing either micro-purge low-flow or bailer sampling techniques. Subsequent to the completion of the micro-purge process, one (1) groundwater sample was collected from each of these monitoring wells.

Low-flow refers to the velocity with which groundwater enters the pump intake and that is imparted to the formation pore water in the immediate vicinity of the well screen. It does not necessarily refer to the flow rate of water discharged at the surface which can be affected by flow regulators or restrictions. Water level drawdown provides the best indication of the stress imparted by a given flow-rate for a given hydrological situation. The objective is to pump in a manner that minimizes stress (drawdown) to the system, to the extent practical, taking into account established Site sampling objectives. Flow rates on the order of 0.1 to 0.5 liters per minute (L/min) are maintained during sampling activities, using dedicated or decontaminated sampling equipment. The pump intake is placed within the screened interval such that the groundwater recovered is drawn in directly from the formation with little mixing of casing water or disturbance to the sampling zone.

The groundwater samples are collected from each monitoring well once produced groundwater is consistent in color, clarity, pH, temperature, and conductivity. Measurements are taken every three to five minutes while purging. Purging is considered complete once key parameters (especially pH and conductivity) have stabilized for three successive readings.

Monitoring well MW-12 was not sampled during the June and January sampling events due to an obstructed well screen/casing.

The casings of monitoring wells MW-10 through MW-13 are approximately 1-inch in diameter, which is smaller than the bladder pump diameter. As a result, these monitoring wells were purged until effectively dry, utilizing a disposable bailer. Subsequent to the completion of the purging process and the recovery of groundwater to static or near static levels, one (1) groundwater sample was collected from each monitoring well. During the June 2017 sampling event, monitoring well MW-11 was not sampled. The monitoring well did not produce a sufficient volume of water to allow for the collection of samples.

Groundwater samples were collected in laboratory supplied containers, labeled/sealed using the laboratory supplied labels and custody seals, and stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory (HEAL) of Albuquerque, New Mexico under proper chain-of-custody procedures.



2.2 Groundwater Laboratory Analytical Program

Groundwater samples were analyzed for BTEX utilizing EPA SW-846 Method 8021/8260. Sample containers for groundwater were pre-preserved with mercuric chloride (HgCl₂).

A summary of the analyte, sample matrix, sample frequency, and EPA-approved methods is presented in the following table:

Analyte	Sample Matrix	No. of Samples (per event)	EPA Method
BTEX	Groundwater	14/15	SW-846 8021/8260

Groundwater laboratory results are summarized in **Table 1 (Appendix B)**. The laboratory data sheets and executed chain-of-custody form are provided in **Appendix D**.

2.3 Groundwater Flow Direction

Each of the monitoring wells was geospatially surveyed or re-surveyed to determine top-of-casing (TOC) elevations. Apex gauged the depth to fluids in each monitoring well with an interface probe capable of detecting/measuring NAPL. NAPL was not identified at the Site during the 2017 and 2018 sampling events. Based on gauging data, the groundwater flow direction at the Site is generally toward the northwest, with an average gradient of approximately 0.008 feet per foot (ft/ft) across Site.

Groundwater measurements collected during the sampling events are presented with TOC elevations in **Table 2 (Appendix B)**. Groundwater Gradient Maps are included as **Figure 4A** and **Figure 4B (Appendix A)**.

2.4 Groundwater Data Evaluation

Apex compared BTEX concentrations or laboratory PQLs associated with the groundwater samples collected from the Site monitoring wells during the June 2017 and January 2018 sampling events to the WQCC GQSs. The results of the groundwater sample analyses are summarized in **Table 1 of Appendix B**. Groundwater Quality Standards Exceedance Zone Maps that include the results from the June 2017 and January 2018 sampling events are provided as **Figure 5A** and **Figure 5B of Appendix A**.

Monitoring well MW-12 was not sampled during the June and December sampling events due to an obstructed well screen/casing. In addition, monitoring well MW-11 was not sampled during the June 2017 sampling event due to an insufficient volume of water to allow sample collection.

June 2017 Samples Results:

The groundwater samples collected from monitoring wells MW-1 and MW-17 exhibited benzene concentrations of 3,500 microgram per liter (µg/L) and 130 µg/L, respectively, which exceed the WQCC GQS of 10 µg/L. The groundwater samples collected from monitoring wells MW-10 and MW-15 exhibited benzene concentrations of 3.4 µg/L and 4.1 µg/L, respectively, which are below the WQCC GQS of 10 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit benzene concentrations above the laboratory PQLs, which are below the WQCC GQS of 10 µg/L.



The groundwater sample collected from monitoring well MW-1 exhibited a toluene concentration of 4,200 µg/L, which exceeds the WQCC GQS of 750 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit toluene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 µg/L.

The groundwater samples collected from monitoring wells MW-1 and MW-15 exhibited ethylbenzene concentrations of 180 µg/L and 4.6 µg/L, respectively, which are below the WQCC GQS of 750 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit ethylbenzene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 µg/L.

The groundwater samples collected from monitoring wells MW-1 and MW-17 exhibited total xylenes concentrations of 1,800 µg/L and 950 µg/L, respectively, which exceed the WQCC GQS of 620 µg/L. The groundwater sample collected from monitoring well MW-15 exhibited a total xylenes concentration of 89 µg/L, which is below the WQCC GQS of 620 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit total xylenes concentrations above the laboratory PQLs, which are below the WQCC GQS of 620 µg/L.

Data Qualifier Flags		
Sample ID	Data Qualifier Flag	Comments/Reactions
MW-15 (collected 6/27/2017)	SW-846 Method 8021 BTEX Surrogate Recovery was outside the accepted recovery limits.	The BTEX data is suitable for use as an estimated value. The surrogate recovery was outside the accepted "high" limit of 153% with a recovery of 140% due to matrix interference.
MW-1 (collected 6/28/2017)	SW-846 Method 8021 BTEX Surrogate Recovery was outside the accepted recovery limits.	The BTEX data is suitable for use as an estimated value. The surrogate recovery was slightly outside the accepted "high" limit of 140% with a recovery of 145% due to matrix interference.
MW-17 (collected 6/28/2017)	SW-846 Method 8021 BTEX Surrogate Recovery was outside the accepted recovery limits.	The BTEX data is suitable for use as an estimated value. The surrogate recovery was slightly outside the accepted "high" limit of 140% with a recovery of 145% due to matrix interference.

January 2018 Sample Results:

The groundwater sample collected from monitoring well MW-1 exhibited a benzene concentration of 1,300 µg/L, which exceeds the WQCC GQS of 10 µg/L. The groundwater samples collected from monitoring wells MW-15 and MW-17 exhibited benzene concentrations of 4.7 µg/L and 5.2 µg/L, respectively, which are below the WQCC GQS of 10 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit benzene concentrations above the laboratory PQLs, which are below the WQCC GQS of 10 µg/L.

The groundwater samples collected from monitoring wells MW-1 and MW-17 exhibited toluene concentrations of 710 µg/L and 2.2 µg/L, which are below the WQCC GQS of 750 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit toluene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 µg/L.

The groundwater samples collected from monitoring wells MW-1, MW-6, MW-15, and MW-17 exhibited ethylbenzene concentrations ranging from 1.2 µg/L (MW-17) to 59 µg/L (MW-1), which are below the WQCC GQS of 750 µg/L. The groundwater samples collected from the remaining

monitoring wells did not exhibit ethylbenzene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 µg/L.

The groundwater samples collected from monitoring wells MW-1, MW-6, MW-15, and MW-17 exhibited total xylenes concentrations ranging from 12 µg/L (MW-6) to 350 µg/L (MW-1), which are below the WQCC GQS of 620 µg/L. The groundwater samples collected from the remaining monitoring wells did not exhibit total xylenes concentrations above the laboratory PQLs, which are below the WQCC GQS of 620 µg/L.

No data qualifier flags were associated with the January 2018 groundwater analytical results.

3.0 FINDINGS

During June 2017 and January 2018, Apex performed groundwater monitoring events at the Site. The primary objective of the groundwater monitoring events was to further evaluate the concentrations of COCs in groundwater at the Site with respect to WQCC GQSs.

- During completion of the June 2017 and January 2018 sampling events, one (1) groundwater sample was collected from each monitoring well utilizing low-flow or bailer sampling techniques. Monitoring well MW-12 was not sampled during either event due to an obstructed screen/casing. Monitoring well MW-11 did not produce a sufficient volume of water to allow for the collection of samples during the June sampling event and was not sampled.
- The groundwater flow direction at the Site is generally toward the northwest, with an average gradient of approximately 0.008 ft/ft across Site.
- **During the June 2017 sampling event, the groundwater samples collected from monitoring wells MW-1 and MW-17 exhibited BTEX constituent concentrations above the applicable WQCC GQSs.** The groundwater samples collected from the remaining monitoring wells did not exhibit BTEX constituent concentrations above the applicable WQCC GQSs.
- **During the January 2018 sampling event, the groundwater sample collected from monitoring well MW-1 exhibited a benzene concentration above the applicable WQCC GQS.** The groundwater samples collected from the remaining monitoring wells did not exhibit BTEX constituent concentrations above the applicable WQCC GQSs.
- With the exception of monitoring well MW-1, which has exhibited relatively consistent COC concentrations, results from the sampling events at the Site demonstrate generally declining COC concentrations in groundwater.

4.0 RECOMMENDATIONS

Based on the results of the groundwater monitoring activities, Apex has the following recommendations:

- **Report the groundwater monitoring results to the New Mexico EMNRD OCD;**
- **Continue semi-annual groundwater sampling; and,**
- **Evaluate insitu remediation as an option to address remaining soil and/or groundwater impact at the Site.**

5.0 STANDARD OF CARE, LIMITATIONS, AND RELIANCE

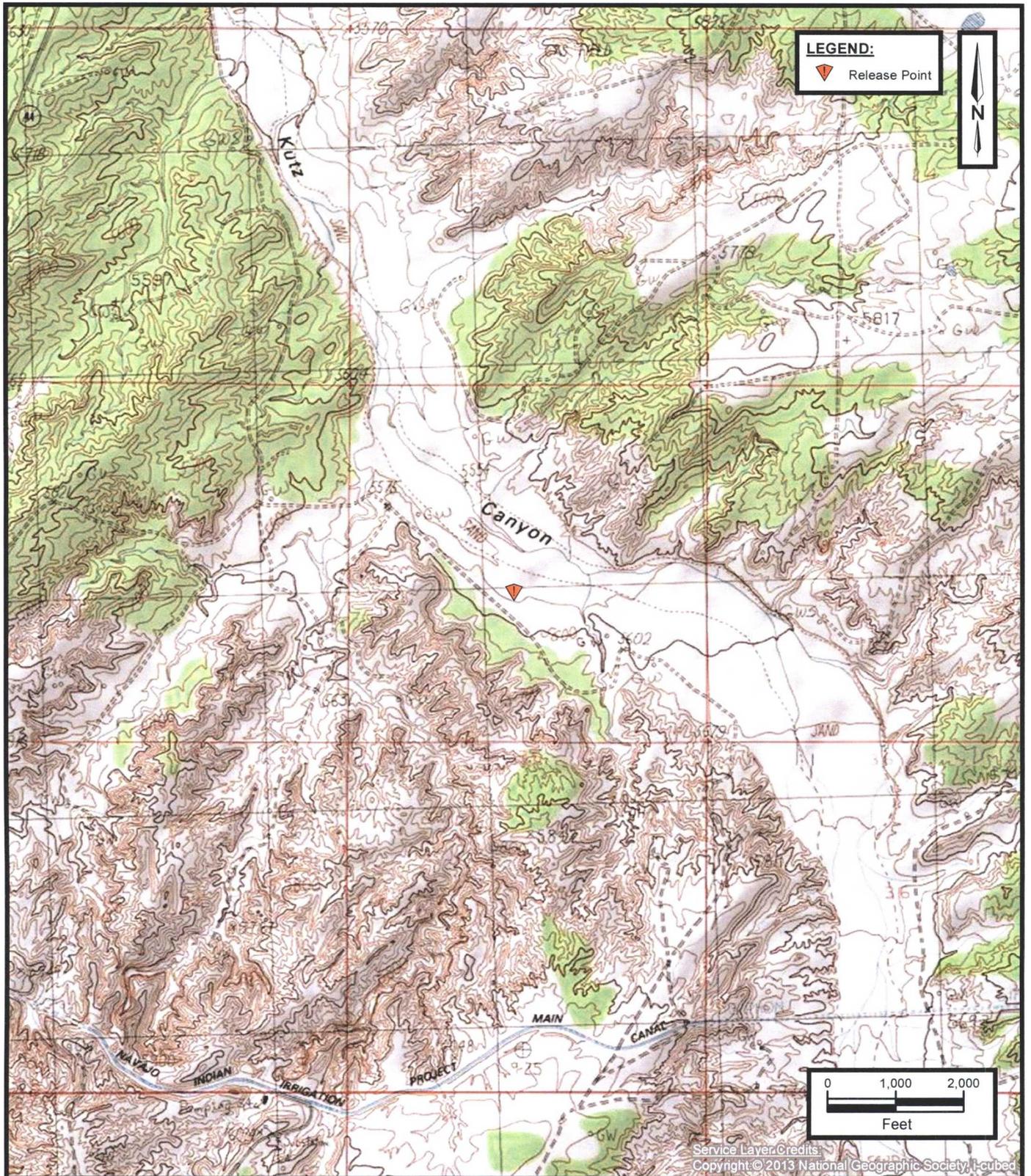
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Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Apex cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this scope of services. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Apex's findings and recommendations are based solely upon data available to Apex at the time of these services.

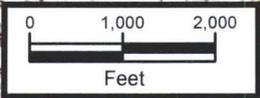
This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the expressed written authorization of Enterprise and Apex. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and Apex's Agreement. The limitation of liability defined in the agreement is the aggregate limit of Apex's liability to the client.

APPENDIX A

Figures



LEGEND:
 ▽ Release Point



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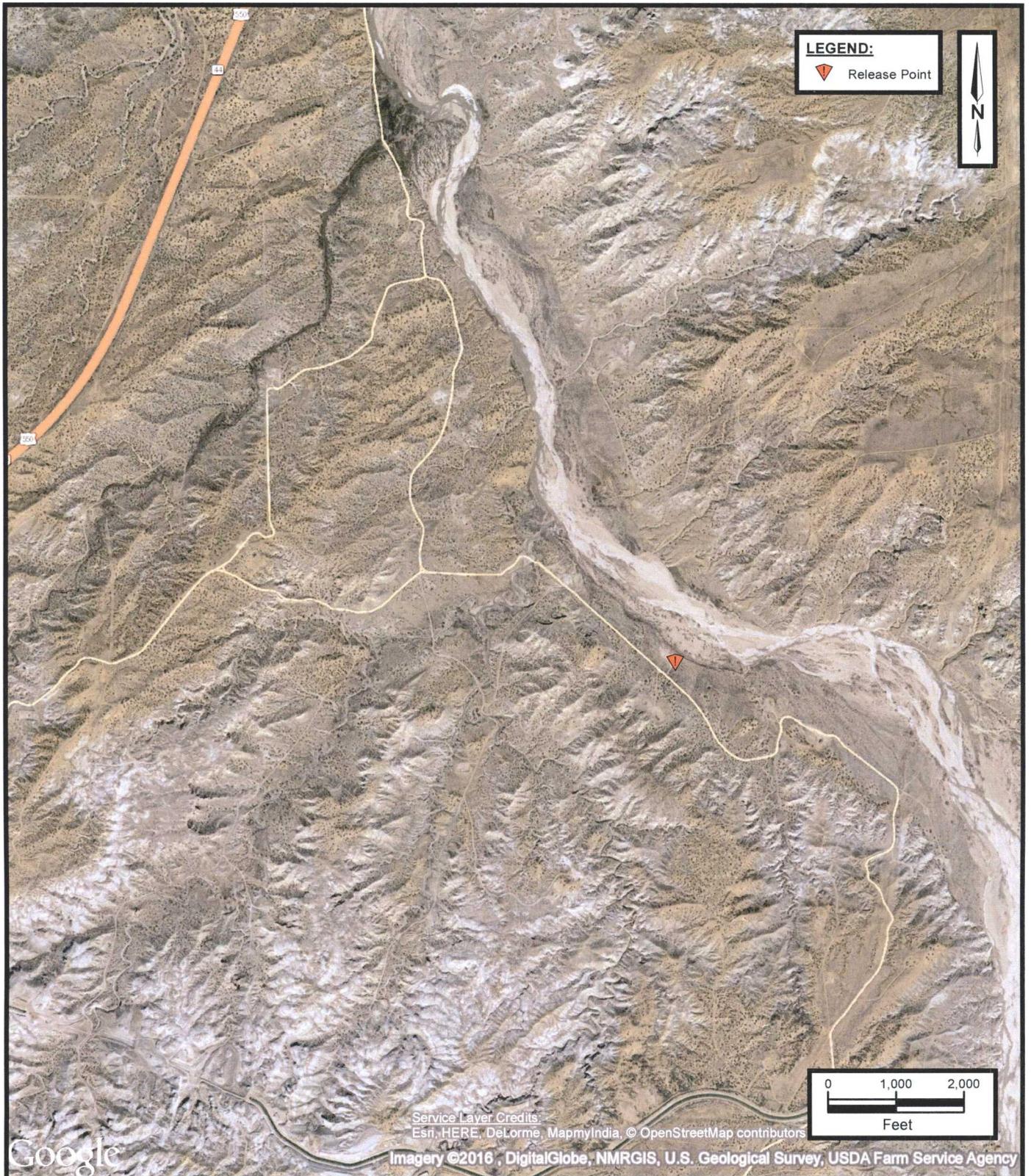
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 San Juan County, New Mexico
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Project No. 725040112183



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FIGURE 1
Topographic Map
 Bloomfield and East Fork Kutz Canyon
 New Mexico 7.5-Minute Quadrangles
 1985



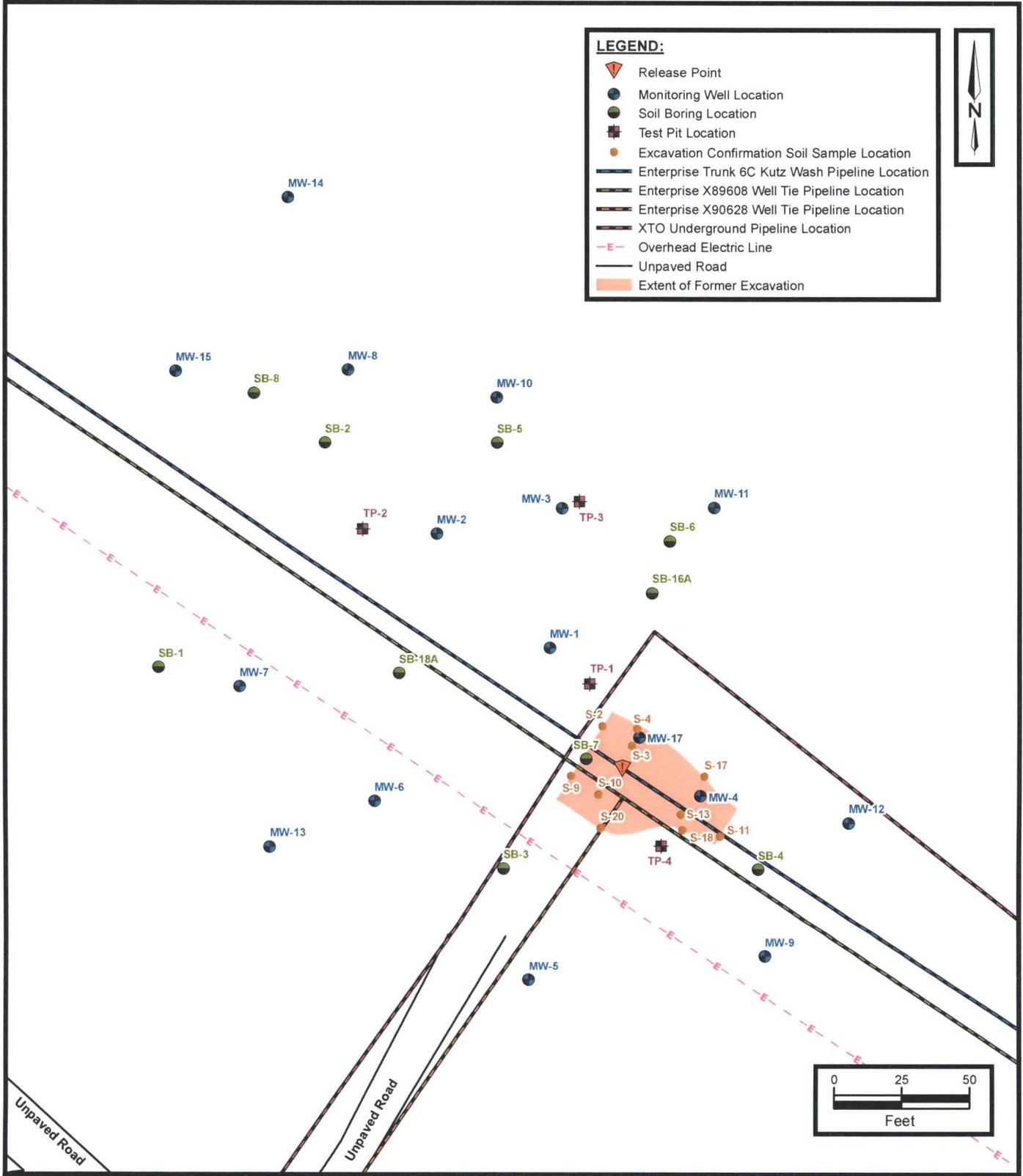
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FIGURE 2
Site Vicinity Map
 Aerial Photograph March 2015



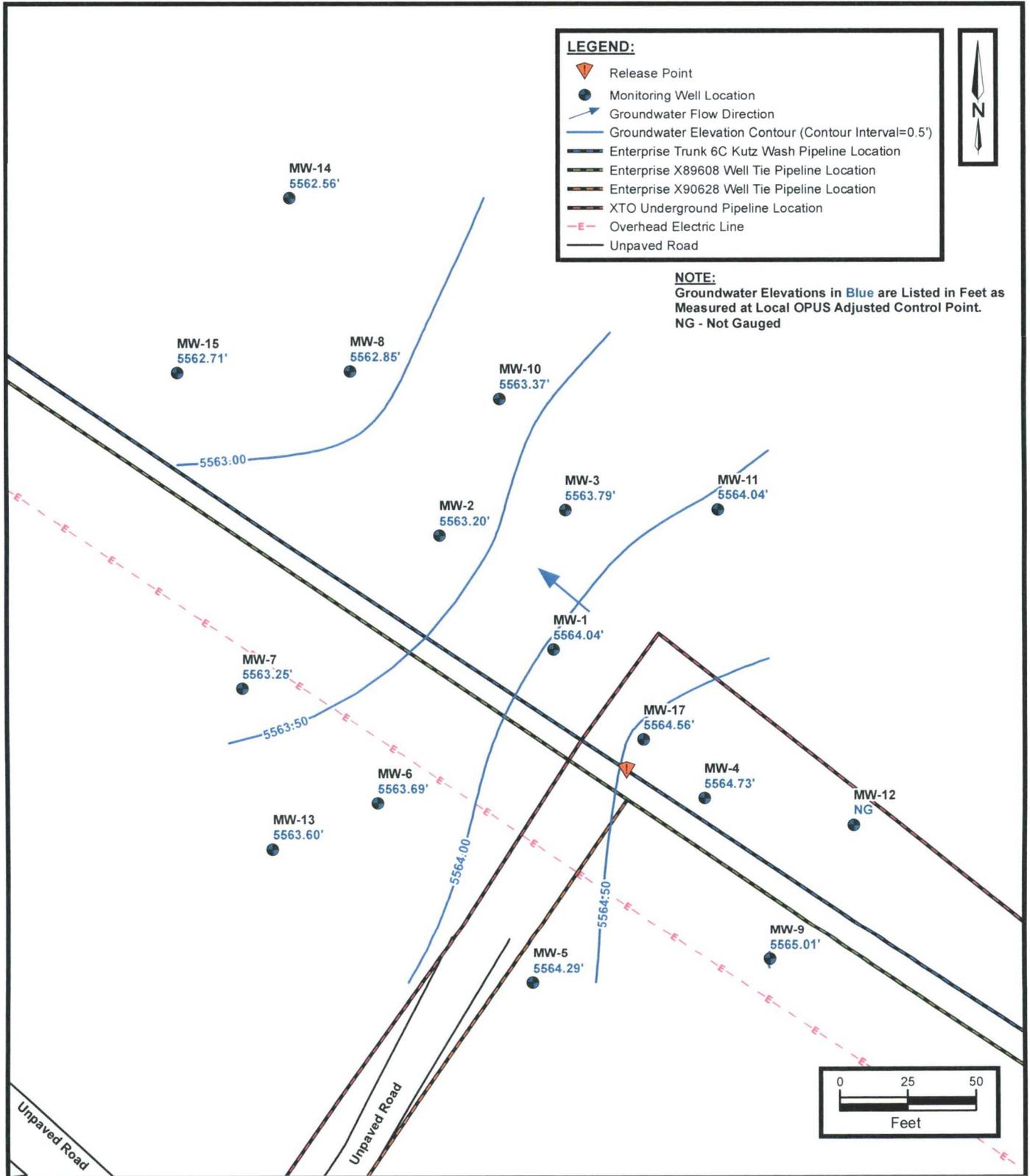
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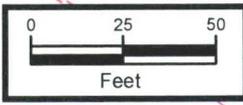
FIGURE 3
Site Map



LEGEND:

- Release Point
- Monitoring Well Location
- Groundwater Flow Direction
- Groundwater Elevation Contour (Contour Interval=0.5')
- Enterprise Trunk 6C Kutz Wash Pipeline Location
- Enterprise X89608 Well Tie Pipeline Location
- Enterprise X90628 Well Tie Pipeline Location
- XTO Underground Pipeline Location
- Overhead Electric Line
- Unpaved Road

NOTE:
 Groundwater Elevations in Blue are Listed in Feet as Measured at Local OPUS Adjusted Control Point.
 NG - Not Gauged



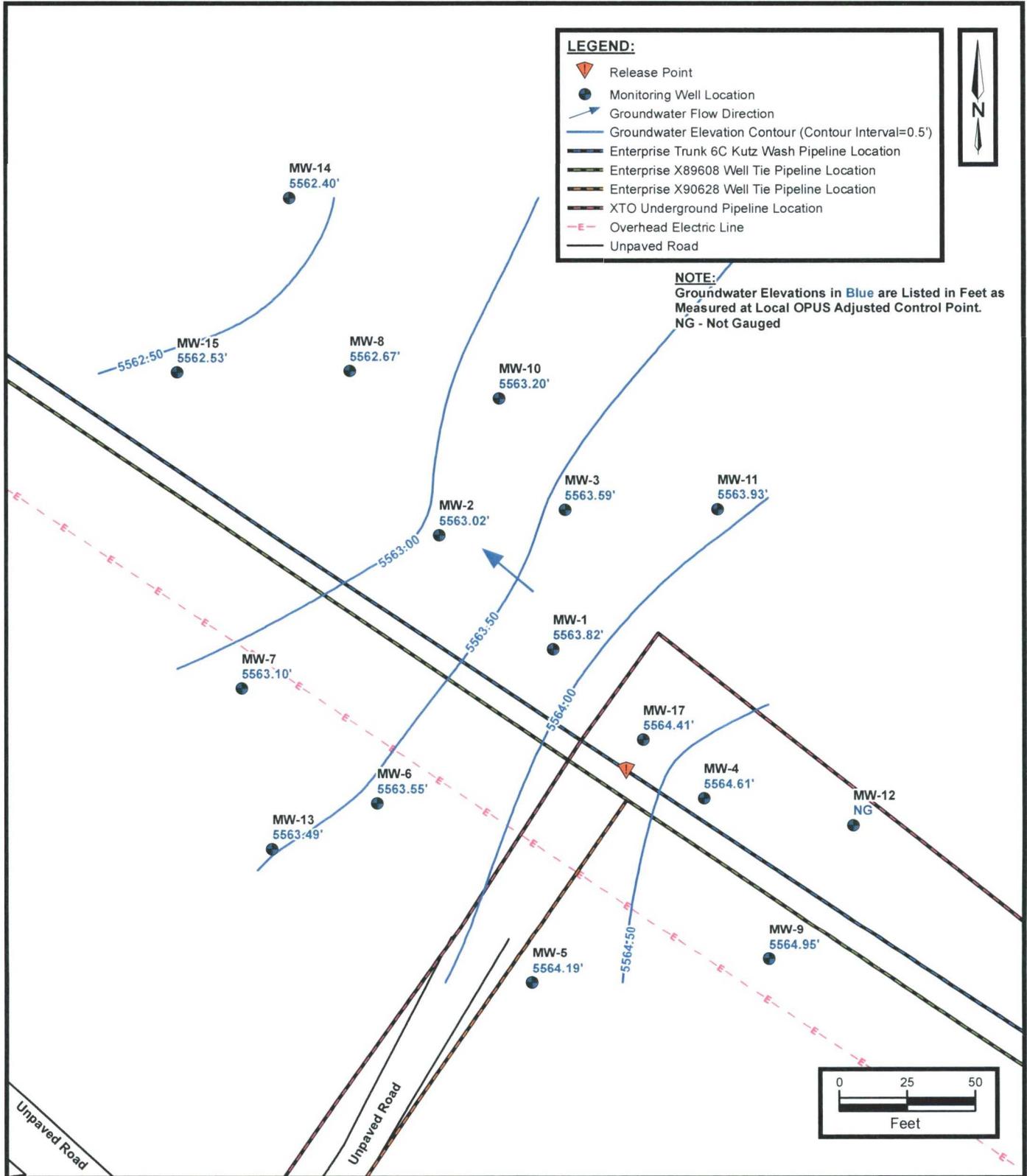
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FIGURE 4A
Groundwater Gradient Map
June 2017



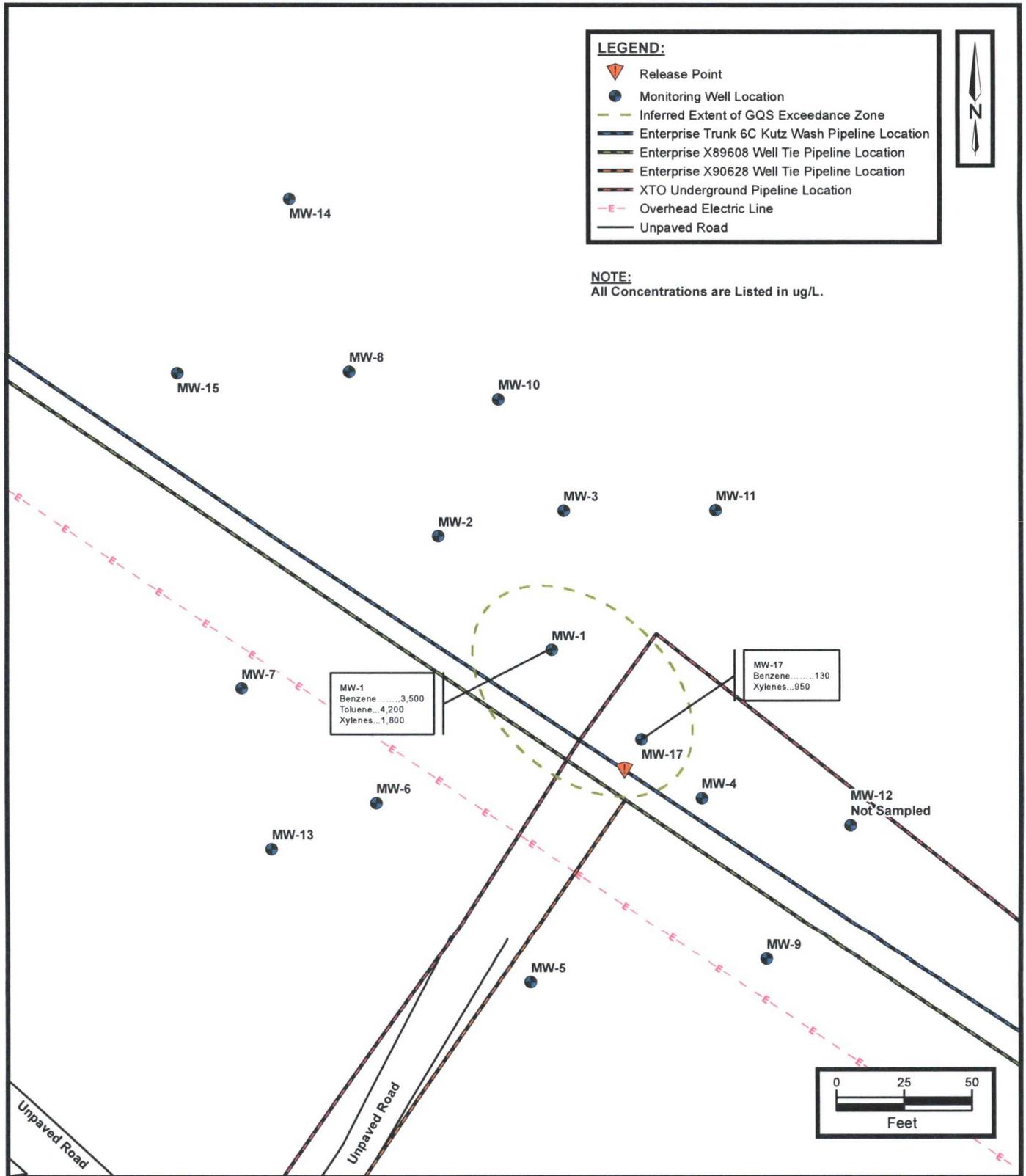
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FIGURE 4B
Groundwater Gradient Map
January 2018

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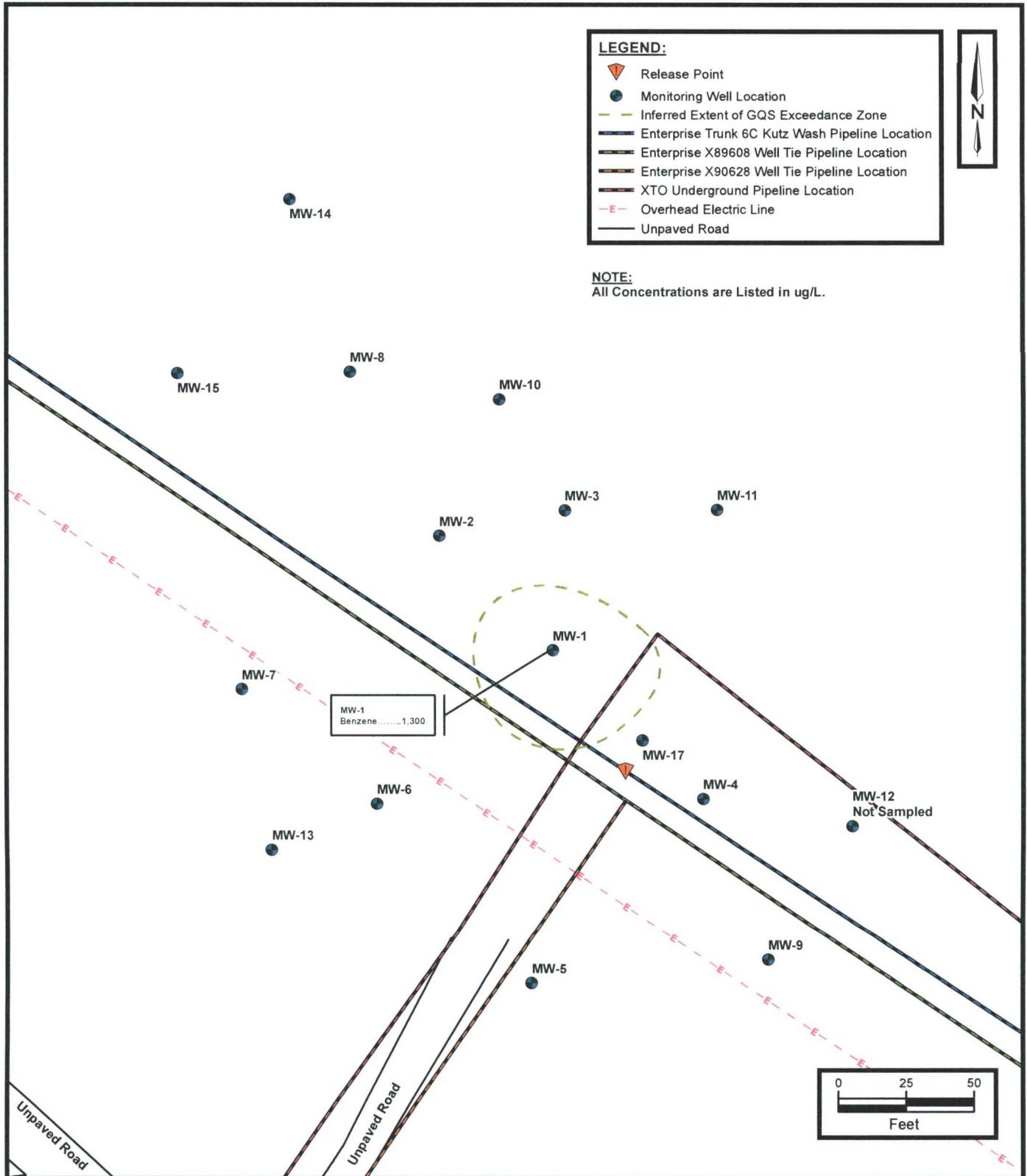
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 A Subsidiary of Apex Companies, LLC

FIGURE 5A
Groundwater Quality Standard (GQS)
Exceedance Zone Map
June 2017



Trunk 6C Kutz Wash Pipeline Release
 SW 1/4 Sec 26, T28N, R11W
 San Juan County, New Mexico
 36.63202 N, 107.97400 W

Project No. 725040112183



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FIGURE 5B
Groundwater Quality Standard (GQS)
Exceedance Zone Map
January 2018

APPENDIX B

Tables



TABLE 1
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620
Monitoring Wells Installed by AES					
MW-1	9.7.12	2,200	350	68	650
	12.20.12	1,100	250	37	180
	3.20.13	NAPL	NAPL	NAPL	NAPL
	6.19.13	NAPL	NAPL	NAPL	NAPL
	9.17.13	NAPL	NAPL	NAPL	NAPL
	12.16.13	NAPL	NAPL	NAPL	NAPL
	3.14.15	NAPL	NAPL	NAPL	NAPL
	9.9.15	1,900	440	54	400
	6.15.15	6,900	2,700	170	1,400
	12.7.15	3,900	1,400	120	870
	6.02.16	1,400	850	41	330
	12.20.16	76	59	2.5	23
6.28.17	3,500	4,200	180	1,800	
1.10.18	1,300	710	59	350	
MW-2	9.7.12	270	1,100	66	1,800
	12.20.12	26	49	5.1	250
	3.20.13	<5.0	<5.0	<5.0	67
	6.19.13	NAPL	NAPL	NAPL	NAPL
	9.17.13	NAPL	NAPL	NAPL	NAPL
	12.16.13	NAPL	NAPL	NAPL	NAPL
	3.14.14	1,200	1,600	74	660
	9.9.14	78	76	2.9	110
	6.15.15	<1.0	1.1	<1.0	44
	12.7.15	<1.0	<1.0	<1.0	13
	6.02.16	<1.0	<1.0	<1.0	<2.0
	12.19.16	<1.0	<1.0	<1.0	<1.5
6.27.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	<1.0	<2.0	
MW-3	9.7.12	<2.0	<2.0	<2.0	<4.0
	12.20.12	<2.0	<2.0	<2.0	<4.0
	3.20.13	<2.0	<2.0	<2.0	<4.0
	6.19.13	780	130	2.5	15
	9.18.13	150	28	<5.0	15
	12.16.13	660	340	16	130
	3.14.14	200	86	4.0	49
	9.9.14	2.5	1.7	<1.0	3.3
	6.12.15	1.3	<1.0	<1.0	2.2
	12.7.15	<1.0	<1.0	<1.0	<2.0
	6.02.16	<1.0	<1.0	<1.0	<2.0
	12.19.16	<1.0	<1.0	<1.0	<1.5
	6.28.17	<1.0	<1.0	<1.0	<2.0
1.09.18	<1.0	<1.0	<1.0	<2.0	



TABLE 1
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620
MW-4	9.7.12	18	5.1	<2.0	<4.0
	12.20.12	<2.0	<2.0	<2.0	<4.0
	3.20.13	290	110	<2.0	15
	6.19.13	600	45	<10	<20
	9.18.13	830	39	<20	<30
	12.16.13	300	110	10	63
	3.14.14	4.0	<1.0	<1.0	<3.0
	9.9.14	<2.0	<2.0	<2.0	<4.0
	6.11.15	<1.0	<1.0	<1.0	<2.0
	12.4.15	<1.0	<1.0	<1.0	<2.0
	6.02.16	<1.0	<1.0	<1.0	<2.0
	12.19.16	<1.0	<1.0	<1.0	<1.5
6.28.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	<1.0	<2.0	
MW-5	9.7.12	<2.0	<2.0	<2.0	<4.0
	12.20.12	<2.0	<2.0	<2.0	<4.0
	3.20.13	<2.0	<2.0	<2.0	<4.0
	6.19.13	<1.0	<1.0	<1.0	<2.0
	9.17.13	<1.0	<1.0	<1.0	<1.5
	12.16.13	2.1	4.7	4.0	17
	3.14.14	<1.0	<1.0	<1.0	<3.0
	9.9.14	<1.0	<1.0	<1.0	<2.0
	6.12.15	<1.0	<1.0	<1.0	<2.0
	12.4.15	<1.0	<1.0	<1.0	<2.0
	6.02.16	<1.0	<1.0	<1.0	<2.0
	12.19.16	<1.0	<1.0	<1.0	<1.5
6.27.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	<1.0	<2.0	
MW-6	9.7.12	<5.0	<5.0	260	2,200
	12.20.12	<5.0	<5.0	180	1,200
	3.20.13	<5.0	<5.0	120	800
	6.19.13	9.6	6.2	150	1,100
	9.18.13	<5.0	<5.0	180	1,200
	12.16.13	<5.0	<5.0	140	990
	3.14.14	<1.0	<1.0	150	990
	9.9.14	<5.0	<5.0	49	400
	6.12.15	<5.0	<5.0	89	590
	12.4.15	<2.5	<5.0	41	210
	6.02.16	<1.0	<1.0	16	70
	12.19.16	<1.0	<1.0	26	80
6.27.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	3.6	12	



TABLE 1
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620
MW-7	9.7.12	<2.0	<2.0	<2.0	<4.0
	12.20.12	<2.0	<2.0	<2.0	2.4
	3.20.13	<2.0	<2.0	<2.0	<4.0
	6.19.13	<1.0	<1.0	<1.0	<2.0
	9.17.13	<1.0	<1.0	<1.0	<1.5
	12.16.13	1.6	3.9	3.6	16
	3.14.14	<1.0	<1.0	<1.0	<3.0
	9.9.14	<1.0	<1.0	<1.0	<2.0
	6.12.15	<1.0	<1.0	<1.0	<2.0
	12.7.15	<1.0	<1.0	<1.0	<2.0
	6.02.16	<1.0	<1.0	<1.0	<2.0
12.19.16	<1.0	<1.0	<1.0	<1.5	
6.27.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	<1.0	<2.0	
MW-8	9.7.12	41	40	3.8	320
	12.20.12	<2.0	<2.0	<2.0	20
	3.20.13	41	36	<2.0	89
	6.19.13	21	12	<1.0	6.8
	9.18.13	<1.0	<1.0	3.4	27
	12.16.13	18	21	5.1	74
	3.14.14	66	190	10	210
	9.9.14	NAPL**	NAPL**	NAPL**	NAPL**
	6.15.15	<1.0	<1.0	<1.0	10
	12.7.15	1.3	<1.0	<1.0	53
	6.02.16	4.0	1.6	<1.0	5.1
12.19.16	<1.0	<1.0	<1.0	2.1	
6.27.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	<1.0	<2.0	
MW-9	9.7.12	<2.0	2.4	<2.0	<4.0
	12.20.12	<2.0	<2.0	<2.0	<4.0
	3.20.13	<2.0	<2.0	<2.0	<4.0
	6.19.13	<1.0	<1.0	<1.0	<2.0
	9.17.13	<1.0	<1.0	<1.0	<1.5
	12.16.13	1.5	3.5	2.9	12
	3.14.14	<1.0	<1.0	<1.0	<3.0
	9.9.14	<2.0	<2.0	<2.0	<4.0
	6.11.15	<1.0	<1.0	<1.0	<2.0
	12.4.15	<1.0	<1.0	<1.0	<2.0
	6.02.16	<1.0	<1.0	<1.0	<2.0
12.19.16	<1.0	<1.0	<1.0	<1.5	
6.27.17	<1.0	<1.0	<1.0	<2.0	
1.09.18	<1.0	<1.0	<1.0	<2.0	



TABLE 1
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620
MW-10	12.16.13	950	34	12	39
	3.14.14	560	4.0	16	27
	9.9.14	580	<10	34	<20
	6.15.15	75	<1.0	12	2.9
	12.7.15	17	<1.0	2.0	<2.0
	6.03.16	16	<1.0	<1.0	<2.0
	12.20.16	4.8	<1.0	<1.0	<1.5
	6.27.17	3.4	<1.0	<1.0	<2.0
1.10.18	<1.0	<1.0	<1.0	<2.0	
MW-11	12.16.13	2.6	3.5	<1.0	6
	3.14.14	<1.0	<1.0	<1.0	<3.0
	9.9.14	<2.0	<2.0	<2.0	<4.0
	6.12.15	<1.0	<1.0	<1.0	<2.0
	12.4.15	<1.0	<1.0	<1.0	<2.0
	6.03.16	<1.0	<1.0	<1.0	<2.0
	12.20.16	<1.0	<1.0	<1.0	<1.5
	6.28.17	Insufficient volume of water to sample.			
1.10.18	<1.0	<1.0	<1.0	<2.0	
MW-12	12.16.13	3.3	3.8	<1.0	6
	3.14.14	<1.0	<1.0	<1.0	<3.0
	9.9.14	<2.0	<2.0	<2.0	<4.0
	6.12.15	Casing Obstruction			
	12.4.15	Casing Obstruction			
	6.02.16	Casing Obstruction			
	12.20.16	Casing Obstruction			
	6.27.17	Casing Obstruction			
1.10.18	Casing Obstruction				
MW-13	12.16.13	4.4	5.1	1.2	8
	3.14.14	<1.0	<1.0	<1.0	<3.0
	9.9.14	<2.0	<2.0	<2.0	<4.0
	6.15.15	<1.0	<1.0	<1.0	<2.0
	12.4.15	<1.0	<1.0	<1.0	<2.0
	6.03.16	<1.0	<1.0	<1.0	<2.0
	12.20.16	<1.0	<1.0	<1.0	<1.5
	6.27.17	<1.0	<1.0	<1.0	<2.0
1.10.18	<1.0	<1.0	<1.0	<2.0	



TABLE 1
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620
Monitoring Wells Installed by APEX					
MW-14	9.16.16	<1.0	<1.0	<1.0	<2.0
	12.20.16	<1.0	<1.0	<1.0	<1.5
	6.27.17	<1.0	<1.0	<1.0	<2.0
	1.10.18	<1.0	<1.0	<1.0	<2.0
MW-15	9.16.16	3.6	<1.0	4.1	43
	12.20.16	<1.0	<1.0	6.2	87
	6.27.17	4.1	<1.0	4.6	89
	1.10.18	4.7	<1.0	2.8	33
MW-17	9.16.16	380	790	33	1,200
	12.20.16	200	100	11	310
	6.28.17	130	<5.0	<5.0	950
	1.10.18	5.2	2.2	1.2	13

Note: Concentrations in bold and yellow exceed the applicable WQCC GQS

µg/L = micrograms per liter

NAPL = Non-aqueous phase liquid

** - Field personnel recorded the presence of NAPL utilizing an interface probe, but the product was not visually verified.

<1.0 = the numeral (in this case "1.0") identifies the laboratory RL or PQL



TABLE 2
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ELEVATIONS

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
MW-1*	9.7.12	ND	15.78	ND	5579.73	5563.95
	12.20.12	ND	15.69	ND		5564.04
	3.20.13	15.31	15.73	0.42		5564.31
	6.19.13	15.49	15.75	0.26		5564.17
	9.17.13	15.79	16.27	0.48		5563.81
	12.16.13	15.59	15.75	0.16		5564.10
	3.14.14	15.35	15.36	0.01		5564.38
	9.9.14	15.98	15.99	0.01		5563.75
	6.10.15	15.29	15.30	0.01		5564.44
	12.04.15	ND	15.81	ND		5563.92
	6.02.16	ND	15.41	ND	5564.32	
	9.16.16	16.12	16.13	0.01	5579.43	5563.31
	12.19.16	ND	15.83	ND		5563.60
	6.27.17	ND	15.39	ND		5564.04
1.09.18	ND	15.61	ND	5563.82		
MW-2*	9.7.12	ND	16.29	ND	5579.39	5563.10
	12.20.12	ND	16.22	ND		5563.17
	3.20.13	ND	15.97	ND		5563.42
	6.19.13	15.96	16.40	0.44		5563.31
	9.17.13	16.40	16.54	0.14		5562.95
	12.16.13	16.14	16.22	0.08		5563.23
	3.14.14	ND	15.89	ND		5563.50
	9.9.14	ND	16.50	ND		5562.89
	6.10.15	ND	15.81	ND		5563.58
	12.04.15	ND	16.32	ND		5563.07
	6.02.16	ND	15.93	ND	5563.46	
	9.16.16	ND	16.61	ND	5579.15	5562.54
	12.19.16	ND	16.35	ND		5562.80
	6.27.17	ND	15.95	ND		5563.20
1.09.18	ND	16.13	ND	5563.02		
MW-3*	9.7.12	ND	15.98	ND	5579.52	5563.54
	12.20.12	ND	15.79	ND		5563.73
	3.20.13	ND	15.50	ND		5564.02
	6.19.13	ND	15.66	ND		5563.86
	9.18.13	ND	15.96	ND		5563.56
	12.16.13	ND	15.70	ND		5563.82
	3.14.14	ND	15.39	ND		5564.13
	9.9.14	ND	16.10	ND		5563.42
	6.10.15	ND	15.28	ND		5564.24
	12.04.15	ND	15.87	ND		5563.65
	6.02.16	ND	15.47	ND	5564.05	
	9.16.16	ND	16.24	ND	5579.24	5563.00
	12.19.16	ND	15.87	ND		5563.37
	6.27.17	ND	15.45	ND		5563.79
1.09.18	ND	15.65	ND	5563.59		



TABLE 2
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ELEVATIONS

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
MW-4*	9.7.12	ND	15.59	ND	5580.36	5564.77
	12.20.12	ND	15.51	ND		5564.85
	3.20.13	ND	15.25	ND		5565.11
	6.19.13	ND	15.41	ND		5564.95
	9.18.13	ND	15.74	ND		5564.62
	12.16.13	ND	15.45	ND		5564.91
	3.14.14	ND	15.14	ND		5565.22
	9.9.14	ND	15.80	ND		5564.56
	6.10.15	ND	15.06	ND		5565.30
	12.04.15	ND	15.56	ND		5564.80
	6.02.16	ND	15.22	ND	5565.14	
	9.16.16	ND	15.92	ND	5564.03	
	12.19.16	ND	15.55	ND	5564.40	
	6.27.17	ND	15.22	ND	5564.73	
1.09.18	ND	15.34	ND	5564.61		
MW-5*	9.7.12	ND	19.35	ND	5583.53	5564.18
	12.20.12	ND	19.28	ND		5564.25
	3.20.13	ND	19.10	ND		5564.43
	6.19.13	ND	19.21	ND		5564.32
	9.17.13	ND	19.55	ND		5563.98
	12.16.13	ND	19.28	ND		5564.25
	3.14.14	ND	19.03	ND		5564.50
	9.9.14	ND	19.58	ND		5563.95
	6.10.15	ND	18.98	ND		5564.55
	12.04.15	ND	19.41	ND		5564.12
	6.02.16	ND	19.08	ND	5564.45	
	9.16.16	ND	19.69	ND	5563.72	
	12.19.16	ND	19.42	ND	5563.99	
	6.27.17	ND	19.12	ND	5564.29	
1.09.18	ND	19.22	ND	5564.19		
MW-6*	9.7.12	ND	18.55	ND	5582.22	5563.67
	12.20.12	ND	18.49	ND		5563.73
	3.20.13	ND	18.27	ND		5563.95
	6.19.13	ND	18.38	ND		5563.84
	9.18.13	ND	18.74	ND		5563.48
	12.16.13	ND	18.46	ND		5563.76
	3.14.14	ND	18.21	ND		5564.01
	9.9.14	ND	18.75	ND		5563.47
	6.10.15	ND	18.16	ND		5564.06
	12.04.15	ND	18.60	ND		5563.62
	6.02.16	ND	18.25	ND	5563.97	
	9.16.16	ND	18.86	ND	5563.12	
	12.19.16	ND	18.61	ND	5563.37	
	6.27.17	ND	18.29	ND	5563.69	
1.09.18	ND	18.43	ND	5563.55		



TABLE 2
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ELEVATIONS

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
MW-7*	9.7.12	ND	19.03	ND	5582.24	5563.21
	12.20.12	ND	18.97	ND		5563.27
	3.20.13	ND	18.79	ND		5563.45
	6.19.13	ND	18.87	ND		5563.37
	9.17.13	ND	19.22	ND		5563.02
	12.16.13	ND	18.46	ND		5563.78
	3.14.14	ND	18.73	ND		5563.51
	9.9.14	ND	19.24	ND		5563.00
	6.10.15	ND	18.65	ND		5563.59
	12.04.15	ND	19.10	ND		5563.14
	6.02.16	ND	18.76	ND	5563.48	
	9.16.16	ND	19.37	ND	5582.05	5562.68
	12.19.16	ND	19.13	ND		5562.92
	6.27.17	ND	18.80	ND		5563.25
1.09.18	ND	18.95	ND	5563.10		
MW-8*	9.7.12	ND	14.96	ND	5577.81	5562.85
	12.20.12	ND	14.87	ND		5562.94
	3.20.13	ND	14.63	ND		5563.18
	6.19.13	ND	14.74	ND		5563.07
	9.18.13	ND	15.08	ND		5562.73
	12.16.13	ND	14.81	ND		5563.00
	3.14.14	ND	14.53	ND		5563.28
	9.9.14**	15.12**	15.25	0.13**		5562.65
	6.10.15	ND	14.44	ND		5563.37
	12.04.15	ND	14.97	ND		5562.84
	6.02.16	ND	14.61	ND	5563.20	
	9.16.16	ND	15.29	ND	5577.47	5562.18
	12.19.16	ND	15.00	ND		5562.47
	6.27.17	ND	14.62	ND		5562.85
1.09.18	ND	14.80	ND	5562.67		
MW-9*	9.7.12	ND	17.55	ND	5582.48	5564.93
	12.20.12	ND	17.47	ND		5565.01
	3.20.13	ND	17.28	ND		5565.20
	6.19.13	ND	17.42	ND		5565.06
	9.17.13	ND	17.74	ND		5564.74
	12.16.13	ND	17.48	ND		5565.00
	3.14.14	ND	17.21	ND		5565.27
	9.9.14	ND	17.83	ND		5564.65
	6.10.15	ND	17.18	ND		5565.30
	12.04.15	ND	17.61	ND		5564.87
	6.02.16	ND	17.30	ND	5565.18	
	9.16.16	ND	17.94	ND	5582.35	5564.41
	12.19.16	ND	17.60	ND		5564.75
	6.27.17	ND	17.34	ND		5565.01
1.09.18	ND	17.40	ND	5564.95		



TABLE 2
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ELEVATIONS

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
MW-10*	12.16.13	ND	16.93	ND	5577.80	5560.87
	3.14.14	ND	14.63	ND		5563.17
	9.9.14	ND	15.34	ND		5562.46
	6.10.15	ND	14.58	ND		5563.22
	12.04.15	ND	15.10	ND		5562.70
	6.02.16	ND	14.74	ND		5563.06
	9.16.16	ND	15.49	ND	5578.10	5562.61
	12.19.16	ND	15.12	ND		5562.98
	6.27.17	ND	14.73	ND		5563.37
1.09.18	ND	14.90	ND		5563.20	
MW-11*	12.16.13	ND	15.15	ND	5578.65	5563.50
	3.14.14	ND	14.82	ND		5563.83
	9.9.14	ND	15.63	ND		5563.02
	6.10.15	ND	14.76	ND		5563.89
	12.04.15	ND	15.35	ND		5563.30
	6.02.16	ND	14.98	ND		5563.67
	9.16.16	ND	15.74	ND	5579.04	5563.30
	12.19.16	ND	15.35	ND		5563.69
	6.27.17	ND	15.00	ND		5564.04
1.09.18	ND	15.11	ND		5563.93	
MW-12*	12.16.13	ND	15.54	ND	5579.99	5564.45
	3.14.14	ND	15.27	ND		5564.72
	9.9.14	ND	15.96	ND		5564.03
	6.10.15	ND	15.22	ND		5564.77
	12.04.15	NG	NG	NG		NG
	6.02.16	NG	NG	NG		NG
	9.16.16	NG	NG	NG	5580.28	NG
	12.19.16	NG	NG	NG		NG
	6.27.17	NG	NG	NG		NG
1.09.18	NG	NG	NG		NG	
MW-13*	12.16.13	ND	19.88	ND	5583.03	5563.15
	3.14.14	ND	19.63	ND		5563.40
	9.9.14	ND	20.18	ND		5562.85
	6.10.15	ND	19.57	ND		5563.46
	12.04.15	ND	20.01	ND		5563.02
	6.02.16	ND	19.67	ND		5563.36
	9.16.16	ND	20.27	ND	5583.34	5563.07
	12.19.16	ND	20.03	ND		5563.31
	6.27.17	ND	19.74	ND		5563.60
1.09.18	ND	19.85	ND		5563.49	
MW-14	9.16.16	ND	14.48	ND	5576.39	5561.91
	12.19.16	ND	14.18	ND		5562.21
	6.27.17	ND	13.83	ND		5562.56
	1.09.18	ND	13.99	ND		5562.40



TABLE 2
Trunk 6C Kutz Wash Pipeline Release
GROUNDWATER ELEVATIONS

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
MW-15	9.16.16	ND	16.75	ND	5578.83	5562.08
	12.19.16	ND	16.48	ND		5562.35
	6.27.17	ND	16.12	ND		5562.71
	1.09.18	ND	16.30	ND		5562.53
MW-17	9.16.16	ND	16.02	ND	5579.86	5563.84
	12.19.16	ND	15.68	ND		5564.18
	6.27.17	ND	15.30	ND		5564.56
	1.09.18	ND	15.45	ND		5564.41

BTOC - below top of casing

AMSL - above mean sea level

TOC - top of casing

NG - Well not gauged, or Errant Gauge.

* - Monitoring wells resurveyed during September 2016

** - Field personnel recorded the presence of NAPL utilizing an interface probe, but the product was not visually verified.

NA - not applicable

APPENDIX C
Laboratory Data Sheets
& Chain of Custody Documentation



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 14, 2017

Kyle Summers

APEX TITAN

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Trunk 6C

OrderNo.: 1706G19

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 14 sample(s) on 6/29/2017 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued July 13, 2017.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order: 1706G19

Date Reported: 7/14/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Lab Order: 1706G19

Project: Trunk 6C

Lab ID: 1706G19-001

Collection Date: 6/27/2017 10:20:00 AM

Client Sample ID: MW-9

Matrix:

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 2:28:33 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 2:28:33 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 2:28:33 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 2:28:33 PM	B43994
Surr: 4-Bromofluorobenzene	127	72.5-140		%Rec	1	7/5/2017 2:28:33 PM	B43994

Lab ID: 1706G19-002

Collection Date: 6/27/2017 11:00:00 AM

Client Sample ID: MW-5

Matrix:

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 2:52:41 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 2:52:41 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 2:52:41 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 2:52:41 PM	B43994
Surr: 4-Bromofluorobenzene	128	72.5-140		%Rec	1	7/5/2017 2:52:41 PM	B43994

Lab ID: 1706G19-003

Collection Date: 6/27/2017 11:40:00 AM

Client Sample ID: MW-6

Matrix:

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 3:16:50 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 3:16:50 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 3:16:50 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 3:16:50 PM	B43994
Surr: 4-Bromofluorobenzene	132	72.5-140		%Rec	1	7/5/2017 3:16:50 PM	B43994

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	D Sample Diluted Due to Matrix	E Value above quantitation range	
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits	Page 1 of 6
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range	
	PQL Practical Quantitative Limit	RL Reporting Detection Limit	
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified	

Analytical Report

Lab Order: 1706G19

Date Reported: 7/14/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 6C

Lab Order: 1706G19

Lab ID: 1706G19-004 Collection Date: 6/27/2017 11:50:00 AM
Client Sample ID: MW-13 Matrix:

Table with 7 columns: Analyses, Result, PQL, Qual, Units, DF, Date Analyzed, Batch ID. Contains EPA METHOD 8021B: VOLATILES data for Benzene, Toluene, Ethylbenzene, Xylenes, Total, and Surr: 4-Bromofluorobenzene.

Lab ID: 1706G19-005 Collection Date: 6/27/2017 11:30:00 AM
Client Sample ID: MW-7 Matrix:

Table with 7 columns: Analyses, Result, PQL, Qual, Units, DF, Date Analyzed, Batch ID. Contains EPA METHOD 8021B: VOLATILES data for Benzene, Toluene, Ethylbenzene, Xylenes, Total, and Surr: 4-Bromofluorobenzene.

Lab ID: 1706G19-006 Collection Date: 6/27/2017 12:10:00 PM
Client Sample ID: MW-15 Matrix:

Table with 7 columns: Analyses, Result, PQL, Qual, Units, DF, Date Analyzed, Batch ID. Contains EPA METHOD 8021B: VOLATILES data for Benzene, Toluene, Ethylbenzene, Xylenes, Total, and Surr: 4-Bromofluorobenzene.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Table of Qualifiers: * Value exceeds Maximum Contaminant Level, D Sample Diluted Due to Matrix, H Holding times for preparation or analysis exceeded, ND Not Detected at the Reporting Limit, PQL Practical Quantitative Limit, S % Recovery outside of range due to dilution or matrix, B Analyte detected in the associated Method Blank, E Value above quantitation range, J Analyte detected below quantitation limits, P Sample pH Not In Range, RL Reporting Detection Limit, W Sample container temperature is out of limit as specified.

Analytical Report

Lab Order: 1706G19

Date Reported: 7/14/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 6C

Lab Order: 1706G19

Lab ID: 1706G19-007 **Collection Date:** 6/27/2017 1:00:00 PM
Client Sample ID: MW-14 **Matrix:**

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 8:53:46 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 8:53:46 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 8:53:46 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 8:53:46 PM	B43994
Surr: 4-Bromofluorobenzene	131	72.5-140		%Rec	1	7/5/2017 8:53:46 PM	B43994

Lab ID: 1706G19-008 **Collection Date:** 6/27/2017 1:50:00 PM
Client Sample ID: MW-8 **Matrix:**

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 9:17:39 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 9:17:39 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 9:17:39 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 9:17:39 PM	B43994
Surr: 4-Bromofluorobenzene	131	72.5-140		%Rec	1	7/5/2017 9:17:39 PM	B43994

Lab ID: 1706G19-009 **Collection Date:** 6/27/2017 2:40:00 PM
Client Sample ID: MW-2 **Matrix:**

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 9:41:36 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 9:41:36 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 9:41:36 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 9:41:36 PM	B43994
Surr: 4-Bromofluorobenzene	130	72.5-140		%Rec	1	7/5/2017 9:41:36 PM	B43994

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	D Sample Diluted Due to Matrix	E Value above quantitation range	
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits	Page 3 of 6
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range	
	PQL Practical Quantitative Limit	RL Reporting Detection Limit	
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified	

Analytical Report

Lab Order: 1706G19

Date Reported: 7/14/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 6C

Lab Order: 1706G19

Lab ID: 1706G19-010

Collection Date: 6/27/2017 3:15:00 PM

Client Sample ID: MW-10

Matrix:

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	3.4	1.0		µg/L	1	7/5/2017 10:05:27 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 10:05:27 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 10:05:27 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 10:05:27 PM	B43994
Surr: 4-Bromofluorobenzene	129	72.5-140		%Rec	1	7/5/2017 10:05:27 PM	B43994

Lab ID: 1706G19-011

Collection Date: 6/28/2017 8:50:00 AM

Client Sample ID: MW-3

Matrix:

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/5/2017 10:29:22 PM	B43994
Toluene	ND	1.0		µg/L	1	7/5/2017 10:29:22 PM	B43994
Ethylbenzene	ND	1.0		µg/L	1	7/5/2017 10:29:22 PM	B43994
Xylenes, Total	ND	2.0		µg/L	1	7/5/2017 10:29:22 PM	B43994
Surr: 4-Bromofluorobenzene	130	72.5-140		%Rec	1	7/5/2017 10:29:22 PM	B43994

Lab ID: 1706G19-012

Collection Date: 6/28/2017 9:40:00 AM

Client Sample ID: MW-1

Matrix:

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	3500	50		µg/L	50	7/6/2017 9:27:11 AM	B4401E
Toluene	4200	50		µg/L	50	7/6/2017 9:27:11 AM	B4401E
Ethylbenzene	180	50		µg/L	50	7/6/2017 9:27:11 AM	B4401E
Xylenes, Total	1800	100		µg/L	50	7/6/2017 9:27:11 AM	B4401E
Surr: 4-Bromofluorobenzene	145	72.5-140	S	%Rec	50	7/6/2017 9:27:11 AM	B4401E

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	D Sample Diluted Due to Matrix	E Value above quantitation range	
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits	Page 4 of 6
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range	
	PQL Practical Quantitative Limit	RL Reporting Detection Limit	
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified	

Analytical Report

Lab Order: 1706G19

Date Reported: 7/14/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN
Project: Trunk 6C

Lab Order: 1706G19

Lab ID: 1706G19-013

Collection Date: 6/28/2017 10:20:00 AM

Client Sample ID: MW-17

Matrix:

Table with columns: Analyses, Result, PQL, Qual, Units, DF, Date Analyzed, Batch ID. EPA METHOD 8021B: VOLATILES. Analyst: NSB. Rows include Benzene, Toluene, Ethylbenzene, Xylenes, Total, and Surr: 4-Bromofluorobenzene.

Lab ID: 1706G19-014

Collection Date: 6/28/2017 11:00:00 AM

Client Sample ID: MW-04

Matrix:

Table with columns: Analyses, Result, PQL, Qual, Units, DF, Date Analyzed, Batch ID. EPA METHOD 8021B: VOLATILES. Analyst: NSB. Rows include Benzene, Toluene, Ethylbenzene, Xylenes, Total, and Surr: 4-Bromofluorobenzene.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Table of Qualifiers: * Value exceeds Maximum Contaminant Level, D Sample Diluted Due to Matrix, H Holding times for preparation or analysis exceeded, ND Not Detected at the Reporting Limit, PQL Practical Quantitative Limit, S % Recovery outside of range due to dilution or matrix, B Analyte detected in the associated Method Blank, E Value above quantitation range, J Analyte detected below quantitation limits, P Sample pH Not In Range, RL Reporting Detection Limit, W Sample container temperature is out of limit as specified.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706G19

14-Jul-17

Client: APEX TITAN

Project: Trunk 6C

Sample ID RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: B43994		RunNo: 43994							
Prep Date:	Analysis Date: 7/5/2017		SeqNo: 1387447		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	25		20.00		126	72.5	140			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: B43994		RunNo: 43994							
Prep Date:	Analysis Date: 7/5/2017		SeqNo: 1387448		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	104	71.7	126			
Toluene	21	1.0	20.00	0	107	73.3	119			
Ethylbenzene	21	1.0	20.00	0	106	80	120			
Xylenes, Total	64	2.0	60.00	0	107	80	120			
Surr: 4-Bromofluorobenzene	24		20.00		122	72.5	140			

Sample ID RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: B44019		RunNo: 44019							
Prep Date:	Analysis Date: 7/6/2017		SeqNo: 1388748		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	28		20.00		140	72.5	140			S

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: B44019		RunNo: 44019							
Prep Date:	Analysis Date: 7/6/2017		SeqNo: 1388749		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	107	71.7	126			
Toluene	21	1.0	20.00	0	107	73.3	119			
Ethylbenzene	22	1.0	20.00	0	108	80	120			
Xylenes, Total	66	2.0	60.00	0	110	80	120			
Surr: 4-Bromofluorobenzene	29		20.00		145	72.5	140			S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Sample Log-In Check List

Client Name: **APEX AZTEC**

Work Order Number: **1706G19**

RcptNo: **1**

Received By: **Anne Thorne**

6/29/2017 7:30:00 AM

Anne Thorne

Completed By: **Sophia Campuzano**

6/30/2017 11:19:13 AM

Sophia Campuzano

Reviewed By:

WJ

6/30/17

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C? Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

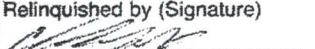
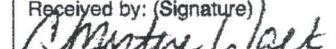
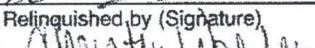
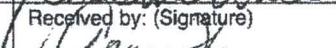
Person Notified:		Date:	
By Whom:		Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:			
Client Instructions:			

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

CHAIN OF CUSTODY RECORD

 APEX Office Location <u>Aztec NM</u>		Laboratory: <u>Hall EAU</u> Address: <u>ABA nm</u>		ANALYSIS REQUESTED 137EX 0001										Lab use only Due Date: _____ Temp. of coolers when received (C°): <u>1.0</u>					
		Contact: <u>A Pixeran</u> Phone: _____ PO/SO #: _____												1 2 3 4 5 Page <u>1</u> of <u>2</u>					
Project Manager <u>R Sumner</u>		Sampler's Name <u>Chad D Apant</u>		Sampler's Signature 		Proj. No. _____		Project Name <u>Trunk 6C</u>				No/Type of Containers							
Matrix	Date	Time	COED	GRAB	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1Ll.	250 ml	Glass Jar	P/O	1706 G19 Lab Sample ID (Lab Use Only)						
<u>W</u>	<u>6/27/17</u>	<u>0020</u>			<u>MW-9</u>			<u>3</u>										<u>X</u>	<u>-001</u>
		<u>1100</u>			<u>MW-5</u>														<u>-002</u>
		<u>1140</u>			<u>MW-6</u>														<u>-003</u>
		<u>1150</u>			<u>MW-13</u>														<u>-004</u>
		<u>1130</u>			<u>MW-7</u>														<u>-005</u>
		<u>1210</u>			<u>MW-15</u>														<u>-006</u>
		<u>1300</u>			<u>MW-14</u>														<u>-007</u>
		<u>1350</u>			<u>MW-8</u>														<u>-008</u>
		<u>1440</u>			<u>MW-2</u>														<u>-009</u>
		<u>1515</u>			<u>MW-10</u>									<u>-010</u>					
Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush													NOTES: <u>Bill to Apex Corp Date</u>						
Relinquished by (Signature)		Date:	Time:	Received by (Signature)		Date:	Time:												
		<u>6/28/17</u>	<u>1306</u>			<u>6/28/17</u>	<u>1300</u>												
Relinquished by (Signature)		Date:	Time:	Received by (Signature)		Date:	Time:												
		<u>6/28/17</u>	<u>1836</u>			<u>6/29/17</u>	<u>0730</u>												
Relinquished by (Signature)		Date:	Time:	Received by (Signature)		Date:	Time:												
Relinquished by (Signature)		Date:	Time:	Received by (Signature)		Date:	Time:												

Matrix Container WW - Wastewater W - Water S - Soil SD - Solid L - Liquid A - Air Bag C - Charcoal tube SL - sludge O - Oil
 VOA - 40 ml vial A/G - Amber / Or Glass 1 Liter 250 ml - Glass wide mouth P/O - Plastic or other

CHAIN OF CUSTODY RECORD



Office Location

Aztec, NM

Laboratory: Hall End

Address: ABO NW

Contact: A. FILLMAN

Phone:

Project Manager: A. Summers

PO/SO#:

Sampler's Name

Sampler's Signature

David P. Agard

[Signature]

Proj. No.

Project Name

TRUCK 6L

No/Type of Containers

Matrix	Date	Time	930C	675	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	AG 1L	250 ml	Glass Jar	FO
w	6/25/17	8:50			MW-3			5				X
w		9:40			MW-1			3				X
w		10:30			MW 17 <u>(in) 7-11-17</u>			3				X
w		1:00			MW-17 MW-04			5				X

ANALYSIS REQUESTED

Blank seal

Lab use only
Due Date:

Temp. of coolers when received (C): 1.0

1 2 3 4 5

Page 2 of 2

1706G19

Lab Sample ID (Lab Use Only)

-011

-012

-013

-014

Turn around time Normal 25% Rush 50% Rush 100% Rush

Relinquished by (Signature): <u>[Signature]</u>	Date: <u>6/28/17</u>	Time: <u>1:30</u>	Received by (Signature): <u>[Signature]</u>	Date: <u>6/28/17</u>	Time: <u>1:30</u>
Relinquished by (Signature): <u>[Signature]</u>	Date: <u>6/28/17</u>	Time: <u>1:50</u>	Received by (Signature): <u>[Signature]</u>	Date: <u>6/28/17</u>	Time: <u>1:30</u>
Relinquished by (Signature):	Date:	Time:	Received by (Signature):	Date:	Time:
Relinquished by (Signature):	Date:	Time:	Received by (Signature):	Date:	Time:

NOTES:

3,1170 Apex Corp Aztec

Matrix: W/W - Wastewater, W - Water, S - Soil, SD - Solid, L - Liquid, A - Air Bag, C - Charcoal tube, SL - sudge, O - Oil
 Container: VOA - 40 ml vial, AG - Amber / Dr Glass 1 Liter, 250 ml - Glass wide mouth, P/O - Plastic or other



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 16, 2018

Kyle Summers
APEX TITAN
606 S. Rio Grande Suite A
Aztec, NM 87410
TEL: (903) 821-5603
FAX

RE: Trunk 6 C

OrderNo.: 1801582

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 15 sample(s) on 1/11/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN Client Sample ID: MW-5
 Project: Trunk 6 C Collection Date: 1/9/2018 9:35:00 AM
 Lab ID: 1801582-001 Matrix: AQUEOUS Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 10:56:49 AM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 10:56:49 AM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 10:56:49 AM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 10:56:49 AM	R48399
Surr: 4-Bromofluorobenzene	97.7	72.5-140		%Rec	1	1/12/2018 10:56:49 AM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-9

Project: Trunk 6 C

Collection Date: 1/9/2018 10:30:00 AM

Lab ID: 1801582-002

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 12:06:52 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 12:06:52 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 12:06:52 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 12:06:52 PM	R48399
Surr: 4-Bromofluorobenzene	92.2	72.5-140		%Rec	1	1/12/2018 12:06:52 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-4

Project: Trunk 6 C

Collection Date: 1/9/2018 11:25:00 AM

Lab ID: 1801582-003

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 12:30:22 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 12:30:22 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 12:30:22 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 12:30:22 PM	R48399
Surr: 4-Bromofluorobenzene	98.2	72.5-140		%Rec	1	1/12/2018 12:30:22 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-6

Project: Trunk 6 C

Collection Date: 1/9/2018 12:20:00 PM

Lab ID: 1801582-004

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 12:53:43 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 12:53:43 PM	R48399
Ethylbenzene	3.6	1.0		µg/L	1	1/12/2018 12:53:43 PM	R48399
Xylenes, Total	12	2.0		µg/L	1	1/12/2018 12:53:43 PM	R48399
Surr: 4-Bromofluorobenzene	101	72.5-140		%Rec	1	1/12/2018 12:53:43 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-7

Project: Trunk 6 C

Collection Date: 1/9/2018 1:10:00 PM

Lab ID: 1801582-005

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 1:17:12 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 1:17:12 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 1:17:12 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 1:17:12 PM	R48399
Surr: 4-Bromofluorobenzene	92.5	72.5-140		%Rec	1	1/12/2018 1:17:12 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-3

Project: Trunk 6 C

Collection Date: 1/9/2018 2:00:00 PM

Lab ID: 1801582-006

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 1:40:24 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 1:40:24 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 1:40:24 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 1:40:24 PM	R48399
Surr: 4-Bromofluorobenzene	93.0	72.5-140		%Rec	1	1/12/2018 1:40:24 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-2

Project: Trunk 6 C

Collection Date: 1/9/2018 2:50:00 PM

Lab ID: 1801582-007

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 2:03:53 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 2:03:53 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 2:03:53 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 2:03:53 PM	R48399
Surr: 4-Bromofluorobenzene	90.6	72.5-140		%Rec	1	1/12/2018 2:03:53 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-8

Project: Trunk 6 C

Collection Date: 1/9/2018 3:40:00 PM

Lab ID: 1801582-008

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 2:27:25 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 2:27:25 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 2:27:25 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 2:27:25 PM	R48399
Surr: 4-Bromofluorobenzene	92.6	72.5-140		%Rec	1	1/12/2018 2:27:25 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-14

Project: Trunk 6 C

Collection Date: 1/10/2018 8:40:00 AM

Lab ID: 1801582-009

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 2:50:51 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 2:50:51 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 2:50:51 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 2:50:51 PM	R48399
Surr: 4-Bromofluorobenzene	90.9	72.5-140		%Rec	1	1/12/2018 2:50:51 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-15

Project: Trunk 6 C

Collection Date: 1/10/2018 9:40:00 AM

Lab ID: 1801582-010

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	4.7	1.0		µg/L	1	1/12/2018 3:14:19 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 3:14:19 PM	R48399
Ethylbenzene	2.8	1.0		µg/L	1	1/12/2018 3:14:19 PM	R48399
Xylenes, Total	33	2.0		µg/L	1	1/12/2018 3:14:19 PM	R48399
Surr: 4-Bromofluorobenzene	120	72.5-140		%Rec	1	1/12/2018 3:14:19 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-17

Project: Trunk 6 C

Collection Date: 1/10/2018 10:35:00 AM

Lab ID: 1801582-011

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	5.2	1.0		µg/L	1	1/15/2018 9:34:52 AM	W48451
Toluene	2.2	1.0		µg/L	1	1/15/2018 9:34:52 AM	W48451
Ethylbenzene	1.2	1.0		µg/L	1	1/15/2018 9:34:52 AM	W48451
Xylenes, Total	13	2.0		µg/L	1	1/15/2018 9:34:52 AM	W48451
Surr: 4-Bromofluorobenzene	112	72.5-140		%Rec	1	1/15/2018 9:34:52 AM	W48451

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-1

Project: Trunk 6 C

Collection Date: 1/10/2018 11:35:00 AM

Lab ID: 1801582-012

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	1300	50		µg/L	50	1/12/2018 5:57:58 PM	R48399
Toluene	710	50		µg/L	50	1/12/2018 5:57:58 PM	R48399
Ethylbenzene	59	50		µg/L	50	1/12/2018 5:57:58 PM	R48399
Xylenes, Total	350	100		µg/L	50	1/12/2018 5:57:58 PM	R48399
Surr: 4-Bromofluorobenzene	91.5	72.5-140		%Rec	50	1/12/2018 5:57:58 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-10

Project: Trunk 6 C

Collection Date: 1/10/2018 12:30:00 PM

Lab ID: 1801582-013

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 6:21:19 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 6:21:19 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 6:21:19 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 6:21:19 PM	R48399
Surr: 4-Bromofluorobenzene	91.9	72.5-140		%Rec	1	1/12/2018 6:21:19 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN

Client Sample ID: MW-13

Project: Trunk 6 C

Collection Date: 1/10/2018 2:00:00 PM

Lab ID: 1801582-014

Matrix: AQUEOUS

Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 6:44:41 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 6:44:41 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 6:44:41 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 6:44:41 PM	R48399
Surr: 4-Bromofluorobenzene	94.4	72.5-140		%Rec	1	1/12/2018 6:44:41 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN Client Sample ID: MW-11
 Project: Trunk 6 C Collection Date: 1/10/2018 2:40:00 PM
 Lab ID: 1801582-015 Matrix: AQUEOUS Received Date: 1/11/2018 8:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	1/12/2018 7:08:01 PM	R48399
Toluene	ND	1.0		µg/L	1	1/12/2018 7:08:01 PM	R48399
Ethylbenzene	ND	1.0		µg/L	1	1/12/2018 7:08:01 PM	R48399
Xylenes, Total	ND	2.0		µg/L	1	1/12/2018 7:08:01 PM	R48399
Surr: 4-Bromofluorobenzene	88.7	72.5-140		%Rec	1	1/12/2018 7:08:01 PM	R48399

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1801582

16-Jan-18

Client: APEX TITAN

Project: Trunk 6 C

Sample ID RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: R48399		RunNo: 48399							
Prep Date:	Analysis Date: 1/12/2018		SeqNo: 1556789		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		96.7	72.5	140			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: R48399		RunNo: 48399							
Prep Date:	Analysis Date: 1/12/2018		SeqNo: 1556790		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	93.5	73.9	120			
Toluene	19	1.0	20.00	0	95.0	77.3	117			
Ethylbenzene	19	1.0	20.00	0	93.8	78.8	119			
Xylenes, Total	57	2.0	60.00	0	95.6	76.9	121			
Surr: 4-Bromofluorobenzene	22		20.00		108	72.5	140			

Sample ID 1801582-001AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-5	Batch ID: R48399		RunNo: 48399							
Prep Date:	Analysis Date: 1/12/2018		SeqNo: 1556792		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.5	75	121			
Toluene	19	1.0	20.00	0	96.5	78.1	119			
Ethylbenzene	19	1.0	20.00	0	95.4	78.8	125			
Xylenes, Total	59	2.0	60.00	0	97.9	76.4	128			
Surr: 4-Bromofluorobenzene	20		20.00		99.8	72.5	140			

Sample ID 1801582-001AMSD	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-5	Batch ID: R48399		RunNo: 48399							
Prep Date:	Analysis Date: 1/12/2018		SeqNo: 1556793		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	93.3	75	121	2.32	20	
Toluene	19	1.0	20.00	0	94.8	78.1	119	1.70	20	
Ethylbenzene	19	1.0	20.00	0	93.2	78.8	125	2.32	20	
Xylenes, Total	58	2.0	60.00	0	96.0	76.4	128	1.98	20	
Surr: 4-Bromofluorobenzene	19		20.00		96.1	72.5	140	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1801582

16-Jan-18

Client: APEX TITAN

Project: Trunk 6 C

Sample ID RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: W48451		RunNo: 48451							
Prep Date:	Analysis Date: 1/15/2018		SeqNo: 1557527		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		109	72.5	140			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: W48451		RunNo: 48451							
Prep Date:	Analysis Date: 1/15/2018		SeqNo: 1557528		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0	91.0	73.9	120			
Toluene	19	1.0	20.00	0	92.5	77.3	117			
Ethylbenzene	18	1.0	20.00	0	92.4	78.8	119			
Xylenes, Total	56	2.0	60.00	0	94.2	76.9	121			
Surr: 4-Bromofluorobenzene	23		20.00		113	72.5	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Sample Log-In Check List

Client Name: APEX AZTEC

Work Order Number: 1801582

RcptNo: 1

Received By: Sophia Campuzano 1/11/2018 8:10:00 AM *Sophia Campuzano*
 Completed By: Sophia Campuzano 1/11/2018 8:42:12 AM *Sophia Campuzano*
 Reviewed By: DDS 1/11/18

Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
 2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes No NA
 4. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
 5. Sample(s) in proper container(s)? Yes No
 6. Sufficient sample volume for indicated test(s)? Yes No
 7. Are samples (except VOA and ONG) properly preserved? Yes No
 8. Was preservative added to bottles? Yes No NA
 9. VOA vials have zero headspace? Yes No No VOA Vials
 10. Were any sample containers received broken? Yes No
 11. Does paperwork match bottle labels? Yes No
 (Note discrepancies on chain of custody)
 12. Are matrices correctly identified on Chain of Custody? Yes No
 13. Is it clear what analyses were requested? Yes No
 14. Were all holding times able to be met? Yes No
 (If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes No NA

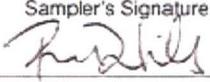
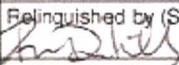
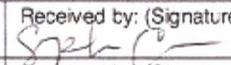
Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.1	Good	Yes			

CHAIN OF CUSTODY RECORD

 APEX Office Location 606 S. Rio Grande Suite A Aztec, NM 87410 Project Manager: K. Summers		Hall Environmental Laboratory: <u>Analysis Laboratory</u> Address: <u>4901 Hawkins NE</u> Albuquerque, NM 87109 Contact: <u>A. Freeman</u> Phone: <u>505-345-3975</u> PO/SO #: <u>725040112183</u>		ANALYSIS REQUESTED BTEX SW/1		Lab use only Due Date:									
		Temp. of coolers <u>0.9-0.84</u> CF; when received (C°): <u>0.1</u>				Page <u>1</u> of <u>2</u>									
Sampler's Name <u>Ranee Deechilly</u>		Sampler's Signature 		1801582 Lab Sample ID (Lab Use Only)											
Proj. No. <u>725040112183</u>		Project Name <u>Trunk 6C</u>				No/Type of Containers									
Matrix	Date	Time	CoEn	a - G	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1L	250 ml	Glass Jar	P/O			
W	11/9/18	935			MW-5			3					X		-001
W	11/9/18	1030			MW-9			3					X		-002
W	11/9/18	1125			MW-4			3					X		-003
W	11/9/18	1220			MW-6			3					X		-004
W	11/9/18	1310			MW-7			3					X		-005
W	11/9/18	1400			MW-3			3					X		-006
W	11/9/18	1450			MW-2			3					X		-007
W	11/9/18	1540			MW-8			3					X		-008
W	11/10/18	840			MW-14			3					X		-009
W	11/10/18	940			MW-15			3					X		-010
Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush															
Relinquished by (Signature)			Date:	Time:	Received by (Signature)			Date:	Time:	NOTES: Bill to Apex Corporate rate					
			11/10/18	1630				01/11/18	0810						
Relinquished by (Signature)			Date:	Time:	Received by (Signature)			Date:	Time:						
Relinquished by (Signature)			Date:	Time:	Received by (Signature)			Date:	Time:						
Relinquished by (Signature)			Date:	Time:	Received by (Signature)			Date:	Time:						

Matrix Container: WW - Wastewater, VOA - 40 ml wial, W - Water, A/G - Amber / Or Glass 1 Lter, S - Soil, SD - Solid, L - Liquid, A - Air Bag, 250 ml - Glass wide mouth, C - Charcoal tube, P/O - Plastic or other, SL - sludge, O - Oil

CHAIN OF CUSTODY RECORD

 APEX Office Location 606 S. Rio Grande Suite A Aztec, NM 87410 Project Manager <u>K. Summers</u>		Laboratory: <u>Hall Environmental Analysis Laboratory</u> Address: <u>4901 Hawkins NE</u> <u>Albuquerque, NM 87109</u> Contact: <u>A. Freeman</u> Phone: <u>505-345-3975</u> PO/ISO #: <u>725040112183</u>		ANALYSIS REQUESTED <div style="border: 1px solid black; padding: 5px; transform: rotate(-90deg); display: inline-block;">BTEX 5001</div>					Lab use only Due Date: _____ Temp. of coolers when received (C°): <u>0.9 - 0.8 (F) = 0.1</u>					
		Sampler's Name: <u>Ranee Diechilly</u> Sampler's Signature: <u>[Signature]</u>							Page <u>2</u> of <u>2</u>					
Proj. No: <u>725040112183</u>		Project Name: <u>Trunk CC</u>		No./Type of Containers: _____					1801582 Lab Sample ID (Lab Use Only)					
Matrix	Date	Time	Coed	Garb	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA			A/G 1L	250 ml	Glass Jar	P/O
W	1/10/18	1035			MW-17			3					X	-0011
W	1/10/18	1135			MW-1			3					X	-0012
W	1/10/18	1230			MW-10			3					X	-0013
W	1/10/18	1400			MW-13			3					X	-0014
W	1/10/18	1440			MW-11			3					X	-0015
NFS														
Turn around time: <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input checked="" type="checkbox"/> 100% Rush														
Relinquished by (Signature): <u>[Signature]</u>			Date: <u>1/10/18</u> Time: <u>11:30</u>		Received by (Signature): <u>[Signature]</u>			Date: <u>01/11/18</u> Time: <u>0810</u>		NOTES: Bill to Apex Corporate rate				
Relinquished by (Signature):			Date: Time:		Received by (Signature):			Date: Time:						
Relinquished by (Signature):			Date: Time:		Received by (Signature):			Date: Time:						
Relinquished by (Signature):			Date: Time:		Received by (Signature):			Date: Time:						

Matrix: WW - Wastewater W - Water S - Soil SD - Solid L - Liquid A - Air Bag C - Charcoal tube SL - sludge O - Oil
 Container: VOA - 40 ml vial A/G - Amber / Or Glass 1 Liter 250 ml - Glass wide mouth P/O - Plastic or other