

Revised March 23, 2017

RECEIVED: <u>1/08/2019</u>	REVIEWER: <u>MAM</u>	TYPE: <u>C7B</u>	APP NO: <u>PMAM/900838079</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BOPCO, LP **OGRID Number:** 260737  
**Well Name:** Multiple Wells **API:** Multiple Pools  
**Pool:** Multiple Pools **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

C7B-884

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]  
 [I] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Tracie J. Cherry, Regulatory Coordinator

Print or Type Name

Signature

Date 01/04/19

432-221-7379

Phone Number

tracie\_cherry@xtoenergy.com

e-mail Address

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-35842
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well Number 239H
9. OGRID Number 260737
10. Pool name or Wildcat Nash Draw; Delaware/Bone Spring (Av. Sand)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BOPCO, LP	
3. Address of Operator 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>C</u> : <u>710</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>Eddy, NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Utilize CTB for commingled production <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP respectfully submits this sundry notice to request approval of a common tank battery (CTB) for commingling of production from wells from different leases but producing from the same pool.

Wells utilizing this facility:

Poker Lake Unit CVX JV PC 15H / 30-015-41195  
Poker Lake Unit CVX JV PC 16H / 30-015-41198  
Poker Lake CVX JV PC 17H / 30-015-41299  
Poker Lake CVX JV PC 18H / 30-015-41281

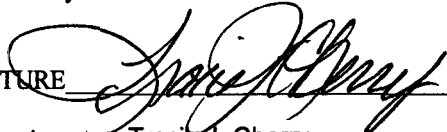
The Bureau of Land Management has also been petitioned for like approval (copy of sundry included).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Coordinator

DATE

01/04/19

Type or print name Tracie J. Cherry

E-mail address: tracie\_cherry@xtoenergy.cor PHONE: 432-221-7379

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069627A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. POKER LAKE UNIT 239H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24S R30E Mer NMP NWNE 710FNL 1980FVL		9. API Well No. 30-015-35842
		10. Field and Pool or Exploratory Area NASH DRAW; DEL/BS (AV SND)
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to commingle oil and gas production at a common tank battery. Oil will be transported to, stored and sold from the Poker Lake Unit 442/443 battery via LACT unit into a pipeline. Gas will be transported to this location and sold at same.

Wells associated at this battery are:

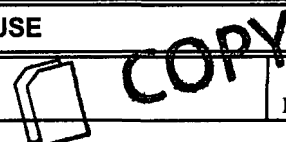
Poker Lake Unit CVX JV PC 15H / 30-015-41195  
Poker Lake Unit CVX JV PC 16H / 30-015-41198  
Poker Lake CVX JV PC 17H / 30-015-41299  
Poker Lake CVX JV PC 18H / 30-015-41281

NMOCD is being petitioned for like approval.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #444691 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad</b>	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 11/20/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #444691 that would not fit on the form**

**32. Additional remarks, continued**

All required exhibits are attached to this sundry.

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BOPCO, LP  
OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707  
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code. WC G-06 S250020, Bone Spring (97913)  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☐ Metering ☒ Other (Specify) Monthly well testing (allocated daily)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J. Cherry TITLE: Regulatory Coordinator DATE: 01/24/11  
TYPE OR PRINT NAME Tracie J. Cherry, Regulatory Coordinator TELEPHONE NO.: 432-221-7379  
E-MAIL ADDRESS: tracie\_cherry@xtoenergy.com

### **Proposal for Poker Lake Unit 442/443 Federal Battery**

BOPCO, LP is requesting approval for Surface/Pool Commingle and Off-Lease measurement, sales and storage for the wells listed on the attached table.

### **Well Information and Lease Description**

The Poker Lake Unit 442/443 Battery ("battery") is used as a common tank battery for four (4) wells. At this battery, wells 15H & 16H are included in Participating Area (PA) NMNM71016S for the Bone Spring formation. This PA consists of Federal leases with the same royalty rate. The remaining wells are completely situated on their respective Federal leases.

The battery has four (4), 500 bbl oil tanks and three (3) fiberglass produced water tanks on the location. The battery sits on the well location for Poker Lake Unit well #239, NWNE Sec 30 T24S-R30E. (Well #239, 30-015-35842, does not produce to this battery)

### **Process Flow and Allocation Description**

The flow of production is shown in detail on the enclosed facility diagram. A map is included with this application outlining lease/PA boundaries, location of wells and facility. All wells are located inside the Poker Lake Unit boundaries.

#### ***Oil Process Flow:***

Under normal operating conditions, the combined production stream from the wells flows from their respective locations to a production header located on the North side of the facility. This header is configured to route production to a test separator or a main production separator, allowing one well to be in test at all times. The well on test flows from a 3-phase separator, through an oil turbine test meter (#420169) and joins the oil from the production process equipment in a shared line to be routed through a free water knock out (FWKO) and then to the storage tanks. For the wells not on test, production is routed through a 2-phase separator before joining oil from the test side and flowing to the FWKO and on to the storage tanks.

If conditions warrant, oil in the shared oil line can be routed through a main heater treater before traveling to the storage tanks.

Oil production is allocated to each well based on monthly well test. Each well is put into test for 24 hours at least once a month. All oil is sold through a LACT meter #DBPC0008OL directly into the BOPCO, LP pipeline. The LACT meter is proven quarterly. The LACT meter (#DBPC0008OL) will be the designated FMP for oil at the facility

#### ***Gas Process Flow***

Gas production from the wells also flows to this battery and follows the same separation, metering and allocation process as oil. Gas from the well in test is measured off the 3-phase test separator through test meter (#DBPL0140G). The gas from the test side and the bulk production side combine in a common gas line and through 'check meter' (#3746015000) and then to a common, Enterprise (ENT) gas sales meter (#68767) located in Sec 19, T24S-R30E (GPS cord 32.20441, -103.9113346). Gas can also be diverted to a (metered) flare (#DBPL0074G) on location if pipeline capacity is restricted. The small amount of gas from the main FWKO is routed directly to the flare.

Gas production is allocated daily using the factor derived from the volume recorded on test meter (#DBPL0140G) and gas check meter (#3746015000). All EFM gas meters are installed and calibrated per API and 43 CFR 3174 requirement. The check meter (#3746015000) will be the designated FMP for gas at this facility.

This facility utilizes a VRU to capture tank vapors. Gas from the VRU is recorded on gas meter #142378489 and is allocated based on each wells' allocated gas production.

Water production is measured using turbine meters located off the test separator and main FWKO. The water is discharged into a common water line to travel to the water tanks where it is stored until it enters the SWD system.

An additional 2-phase test separator and heater treater are located on the facility. At this time, production from the 4 wells can be adequately processed and tested using only the 3-phase separator. The additional test equipment is not in use but will remain on location for future use.

**Summary:**

The commingling of production is in the interest of conservation and minimizing waste and will result in the most effective and economic means to maximize the ultimate economic recovery of the reserves in place from the affected wells. The proposed commingling and allocation will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.

The BLM and NMOCD will be notified of any future changes in the facilities.

Federal Lease: NMNM71016S PA NMNM02860 (240 ac)& NMLC069627A (200 ac) 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOC Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake Unit CVX JV PC 15H (313369)	30-015- 41195	SHL: SWSE Sec 19 24S-30E BHL: NWSE Sec 18 24S-30E	Pierce Canyon; Bone Spring, East (96473)	46	40.9	76	1278.2
Poker Lake Unit CVX JV PC 16H (313369)	30-015- 41198	SHL: SWSE Sec 16 24S-30E BHL: NWNE Sec 31 24S-30E	Pierce Canyon; Bone Spring, East (96473)	55	46.1	116	1247.8

Federal Lease: NMNM02860 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOC Pool Code)	BOPD	Grav	MCFPD	BTU
✓ Poker Lake CVX JV PC 17H (313403)	30-015- 41299	SHL: SWSE Sec 18 24S-30E BHL: SWSE Sec 19 24S-30E	Pierce Canyon; Bone Spring, East (96473)	41	44	319	1295.3

Federal Lease: NMNM138383 CA NMLC068545 & NMNM02860 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOC Pool Code)	BOPD	Grav	MCFPD	BTU
✓ Poker Lake CVX JV PC COM 18H (316324)	30-015- 41281	SHL: SWSE Sec 18 24S-30E BHL: SWNE Sec 7 24S-30E	Pierce Canyon; Bone Spring, East (96473)	63	44.5	204	1289.6



District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-41299		<sup>2</sup> Pool Code 96473	<sup>3</sup> Pool Name Pierce Crossing; Bone Spring; East
<sup>4</sup> Property Code 313369	<sup>5</sup> Property Name Poker Lake Unit CVX JV PC		<sup>6</sup> Well Number 17H
<sup>7</sup> OGRID No. 260737	<sup>8</sup> Operator Name BOPCO, LP		<sup>9</sup> Elevation 3157

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	24S	30E		1310	South	2430	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	24S	30E		898	South	2327	East	Eddy

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Tracie J Cherry</i> Date: <i>01/24/14</i></p> <p>Tracie J Cherry Printed Name</p> <p>ljcherry@basspet.com E-mail Address</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
AUG 08 2016  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-41281	<sup>2</sup> Pool Code 96473	<sup>3</sup> Pool Name Pierce Crossing: Bone Spring, East
<sup>4</sup> Property Code 313403	<sup>5</sup> Property Name Poker Lake CVX JV PC	<sup>6</sup> Well Number 018H
<sup>7</sup> OGRID No. 260737	<sup>8</sup> Operator Name BOPCO, LP	<sup>9</sup> Elevation 3159

**" Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0 H	18	24S	30E		1281	South	2401	East	Eddy

**" Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G I	07	24S	30E		2291	North	2387	East	Eddy

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>7</p> <p>18</p> <p>Topper 1750' FSL 2175' FEL</p>	<p>2291'</p> <p>BHL</p> <p>2387'</p> <p>SHL</p> <p>1281'</p>	<p><b>" OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 08/15/16 Signature Date</p> <p>Tracie J Cherry Printed Name</p> <p>tracherry@bassnet.com E-mail Address</p>
		<p><b>"SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
		<p>Certificate Number</p>

**CERTIFIED MAILING LIST**  
**BOPCO, LP**  
**Poker Lake Unit 442/443 Battery**

**CERTIFIED # 7018 2290 0001 1289 2534**

HUGH C MONTGOMERY III  
BOPCO LP  
201 MAIN ST STE 2700  
FORT WORTH, TX 76102

**CERTIFIED # 018 2290 0001 1289 2541**

CAROLYN A KIDDY  
7366 S PLATTE CANYON DR  
LITTLETON, CO 80128

**CERTIFIED # 7018 2290 0001 1289 2558**

CHEVRON USA INC  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

**CERTIFIED # 7018 2290 0001 1289 2565**

H DONALD KIDDY FAMILY TRUST  
CAROLYN A KIDDY TTEE  
7366 S PLATTE CANYON DR  
LITTLETON, CO 80128

**CERTIFIED # 7018 2290 0001 1289 2572**

PLATFORM ENERGY III LLC  
810 TEXAS AVE  
LUBBOCK, TX 79401

**CERTIFIED # 7018 2290 0001 1289 2589**

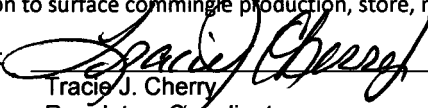
WING RESOURCES II LLC  
2100 MCKINNEY AVE STE 1540  
DALLAS, TX 75201

Per letter attached, the following individuals' notification was sent to Mr. Hugh C. Montgomery III, BEPCO, LP

- Hyatt A Bass Mgmt Trust
- Samantha Sa Bass Mgmt Trust

I, Tracie J Cherry, do hereby certify the interest owners in the wells shown were notified, via certified mail, of BOPCO, LP's application to surface commingle production, store, measure and sell production off lease.

Signed:

  
Tracie J. Cherry

Title: Regulatory Coordinator

Date:

01/04/19

BEPKO, L.P.  
201 MAIN ST  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

October 23, 2017

**EMAIL/OVERNIGHT MAIL**

XTO Energy Inc.  
500 West Illinois, Suite 100  
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPKO, L.P.  
201 Main Street, Suite 3100  
Fort Worth, Texas 76102  
Attn: Hugh C. Montgomery III  
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;  
32 MINERAL II BPEOR NM, LLC;  
820MT I BPEOR NM, LLC;  
820MT II BPEOR NM, LLC;  
ACB BPEOR NM, LLC;  
ARBGT (SRB) I BPEOR NM, LLC;  
ARBGT (SRB) II BPEOR NM, LLC;  
ARB-LMB PC I BPEOR NM, LLC;  
ARB-LMB PC II BPEOR NM, LLC;  
ARB-RMB PC BPEOR NM, LLC;  
ARB-SRB PC I BPEOR NM, LLC;  
ARB-SRB PC II BPEOR NM, LLC;  
BMT I BPEOR NM, LLC;  
BMT II BPEOR NM, LLC;  
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;  
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;

SRBI I BPEOR NM, LLC;  
SRBI II BPEOR NM, LLC;  
SRBMT I BPEOR NM, LLC;  
SRBMT II BPEOR NM, LLC;  
SSB 1993C I BPEOR NM, LLC;  
SSB 1993C II BPEOR NM, LLC;  
THRU LINE BPEOR NM, LLC;  
TRB BPEOR NM, LLC;  
WD I BPEOR NM, LLC;  
WD II BPEOR NM, LLC;  
BOPCO-LMBI I BPEOR NM, LLC;  
BOPCO-LMBI II BPEOR NM, LLC;  
BOPCO-SRBI I BPEOR NM, LLC;  
BOPCO-SRBI II BPEOR NM, LLC;  
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;  
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

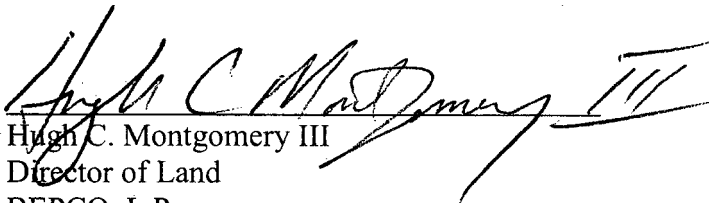
CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;  
CMB BPEOR NM, LLC;  
CTV-LMB I BPEOR NM, LLC;  
CTV-LMB II BPEOR NM, LLC;  
CTV-CTAM BPEOR NM, LLC;  
CTV-SRB I BPEOR NM, LLC;  
CTV-SRB II BPEOR NM, LLC;  
EPB-PC BPEOR NM, LLC;  
FINE LINE BPEOR NM, LLC;  
GOLIAD- LMB I BPEOR NM, LLC;  
GOLIAD-LMB II BPEOR NM, LLC;  
GOLIAD-SRB I BPEOR NM, LLC;  
GOLIAD-SRB II BPEOR NM, LLC;  
KEYSTONE (RMB) BPEOR NM, LLC;  
KEYSTONE (CTAM) BPEOR NM, LLC;  
LMB I BPEOR NM, LLC;  
LMB II BPEOR NM, LLC;  
MLB BPEOR NM, LLC;  
PRB II 1993C I BPEOR NM, LLC;  
PRB II 1993C II BPEOR NM, LLC;  
RFB 1993C I BPEOR NM, LLC;  
RFB 1993C II BPEOR NM, LLC;  
RMB BPEOR NM, LLC;

BOPCO-THRU LINE BPEOR NM, LLC;  
DELBASIN-SRB I BPEOR NM, LLC;  
DELBASIN-SRB II BPEOR NM, LLC;  
DELBASIN-LMB I BPEOR NM, LLC;  
DELBASIN-LMB II BPEOR NM, LLC;  
DELBASIN-RMB BPEOR NM, LLC;  
DELBASIN-EPB BPEOR NM, LLC;  
PRB II 1993A I BPEOR, LLC;  
PRB II 1993A II BPEOR, LLC;  
RFB 1993A I BPEOR, LLC;  
RFB 1993A II BPEOR, LLC;  
SSB 1993A I BPEOR, LLC; and  
SSB 1993A II BPEOR, LLC,  
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,

  
Hugh C. Montgomery III  
Director of Land  
BEPCO, L.P.



Tracie J Cherry  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 221-7379

January 4, 2019

**Via certified mail # 7018 2290 0001 1289 2534**

HUGH C MONTGOMERY III  
BEPCO LP  
201 MAIN ST STE 2700  
FORT WORTH, TX 76102

RE: Application for Common Tank Battery  
Poker Lake Unit CVX JV PC 15H  
Poker Lake Unit CVX JV PC 16H  
Poker Lake CVX JV PC 17H  
Poker Lake CVX JV PC COM 18H  
Pierce Canyon; Bone Spring, East  
Eddy County, New Mexico



**COPY**

Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that XTO Energy (as agent for BOPCO, LP) is petitioning the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) to grant permission to utilize a common tank battery to commingle the production (on the surface) from your well. Approval to measure, store and sell the production, at a point outside the lease boundary is also included in the request. Permission to allocate production using a well test method is also being requested.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me at 432-221-7379 or by email at [tracie\\_cherry@xtoenergy.com](mailto:tracie_cherry@xtoenergy.com).

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505 within 20 days of this letter's date.

Sincerely,

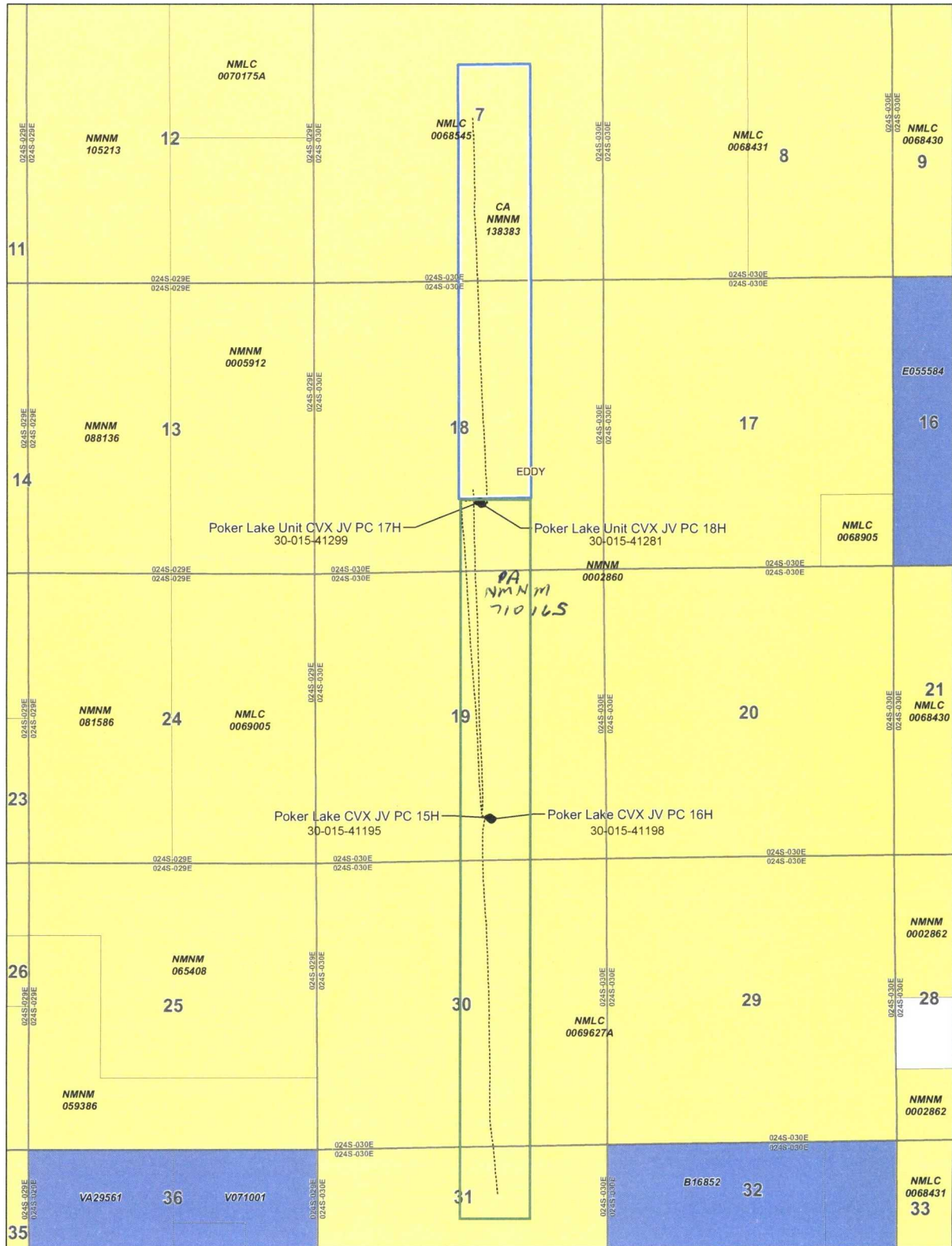


**COPY**

Tracie J Cherry  
Regulatory Coordinator

Attachments

# Poker Lake CVX JV PC 15H, 16H, 17H, 18H Eddy Co., NM



- wellbore
- communitization agreement - NMNM138383
- State Lease - all operators, including XTO
- Federal Lease - all operators, including XTO



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

RECEIVED OOD

2014 JUN -9 P 3:50

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-41195		<sup>2</sup> Pool Code 96473	<sup>3</sup> Pool Name Pierce Crossing; Bone Spring; East
<sup>4</sup> Property Code 313369	<sup>5</sup> Property Name Poker Lake Unit CVX JV PC		<sup>6</sup> Well Number 15H
<sup>7</sup> OGRID No. 260737	<sup>8</sup> Operator Name BOPCO, LP		<sup>9</sup> Elevation 3153

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	24S	30E		820	South	2290	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	24S	30E		1494	South	2388	East	Eddy

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Tracie J Cherry</i> Date: <i>6/10/14</i></p> <p>Tracie J Cherry Printed Name</p> <p>tjcherry@basspet.com E-mail Address</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*Effective 4/30/14*

<sup>1</sup> API Number 30-015-41198	<sup>2</sup> Pool Code 96473	<sup>3</sup> Pool Name Pierce Crossing; Bone Spring; East
<sup>4</sup> Property Code 313369	<sup>5</sup> Property Name Poker Lake Unit CVX JV PC	<sup>6</sup> Well Number 16H
<sup>7</sup> OGRID No. 260737	<sup>8</sup> Operator Name BOPCO, LP	<sup>9</sup> Elevation 3155

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	24S	30E		791	South	2262	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24S	30E		883	North	2058	East	Eddy

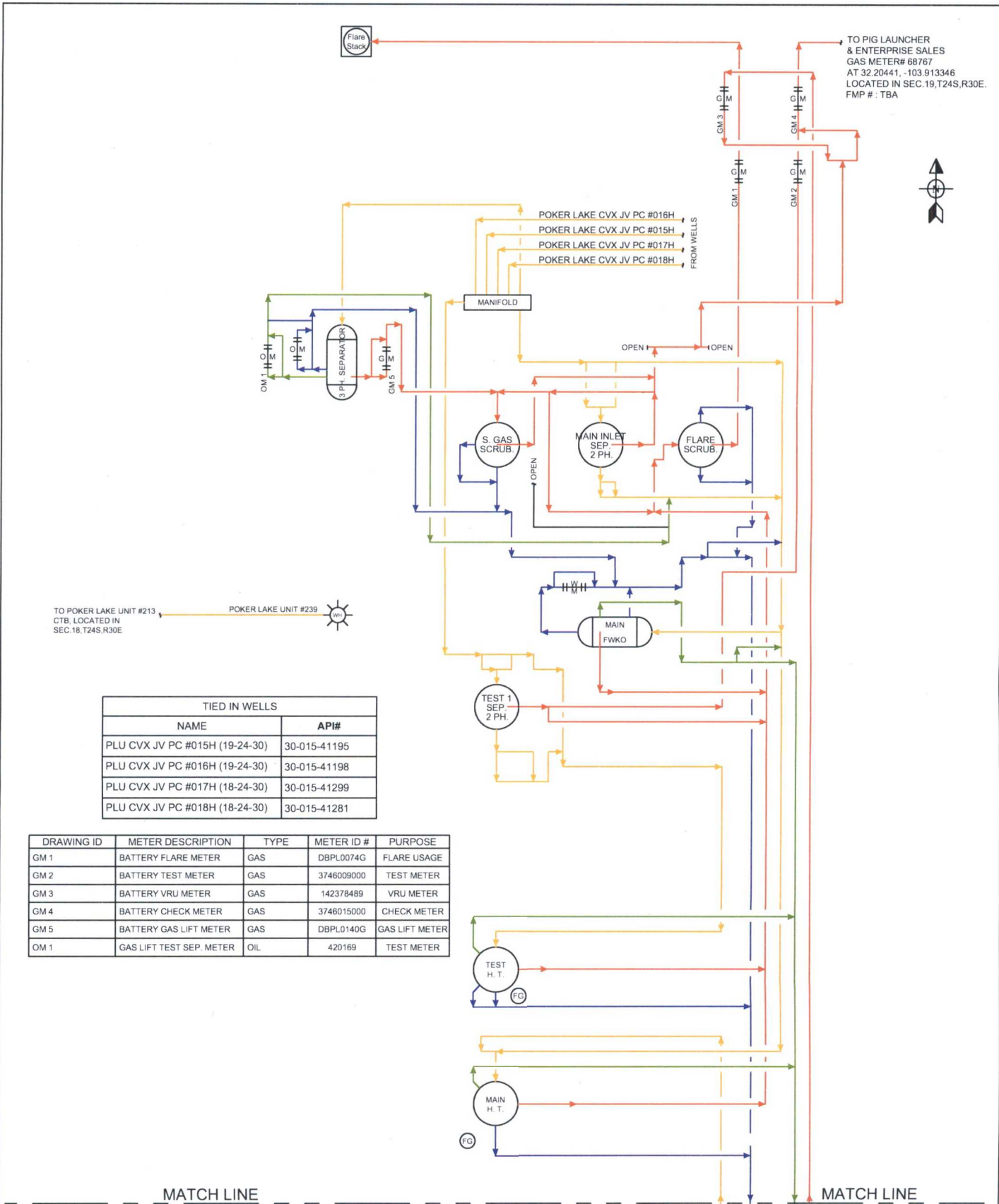
<sup>12</sup> Dedicated Acres 160.40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>16</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tracie J Cherry</i> Signature Date 4/30/14</p> <p>Tracie J Cherry Printed Name</p> <p>tracherry@basspet.com E-mail Address</p>
	<p><b><sup>17</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

**Application to Surface Commingle**  
**BOPCO, LP**  
**Poker Lake Unit 442/443 Battery Battery**  
**Eddy County, NM**

[illegible]



TO POKER LAKE UNIT #213  
CTB, LOCATED IN  
SEC. 18, T24S, R30E

POKER LAKE UNIT #239

TIED IN WELLS	
NAME	API#
PLU CVX JV PC #015H (19-24-30)	30-015-41195
PLU CVX JV PC #016H (19-24-30)	30-015-41198
PLU CVX JV PC #017H (18-24-30)	30-015-41299
PLU CVX JV PC #018H (18-24-30)	30-015-41281

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM 1	BATTERY FLARE METER	GAS	DBPL0074G	FLARE USAGE
GM 2	BATTERY TEST METER	GAS	3746009000	TEST METER
GM 3	BATTERY VRU METER	GAS	142378489	VRU METER
GM 4	BATTERY CHECK METER	GAS	3746015000	CHECK METER
GM 5	BATTERY GAS LIFT METER	GAS	DBPL0140G	GAS LIFT METER
OM 1	GAS LIFT TEST SEP. METER	OIL	420169	TEST METER

Facility Gas Usage	
Equipment	Usage
MAIN HEATER TREATER	16.67 MCFD
TEST 1 HEATER TREATER	16.67 MCFD
PNEUMATIC CONTROLLER	144 SCFD

EMULSION  
WATER  
OIL  
GAS

Revision	Description of Change	Date	By	BOPCO L.P.
0	ORIGINAL DRAWING	10/12/2011	JLP	

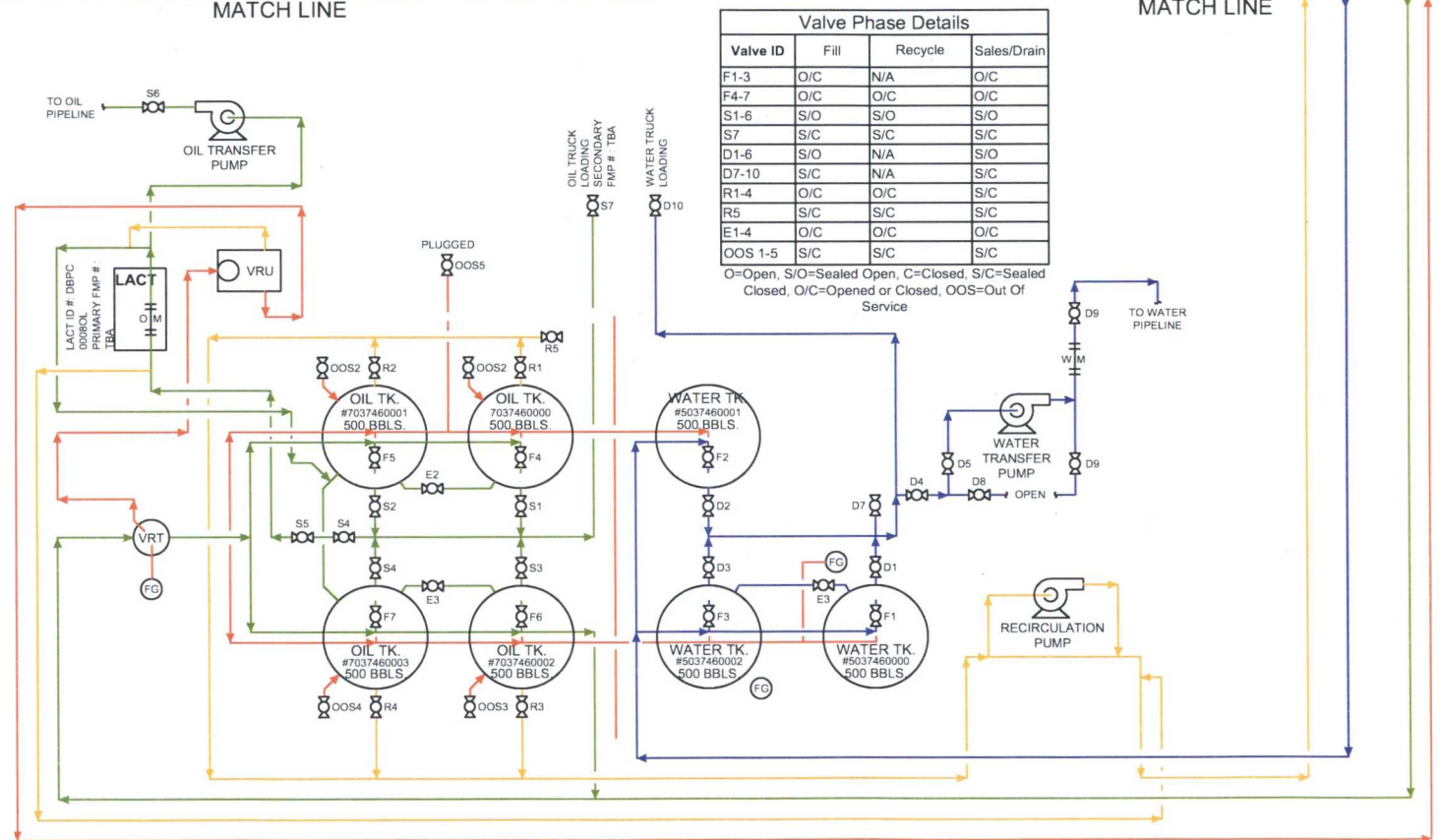
POKER LAKE UNIT 442/443 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO
SEC. 30-T24S-R30E, FED LEASE ID: NMNM71016S, LC068545, NM02860
SITE FACILITY DIAGRAM SHEET 2 OF 2
XTO-DD-00PLU-442.443-SFD-008-0062



FOR CONTINUATION SEE DWG. XTO-DD-00PLU-442.443-SFD-008-0062

MATCH LINE

MATCH LINE



Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-3	O/C	N/A	O/C
F4-7	O/C	O/C	O/C
S1-6	S/O	S/O	S/O
S7	S/C	S/C	S/C
D1-6	S/O	N/A	S/O
D7-10	S/C	N/A	S/C
R1-4	O/C	O/C	S/C
R5	S/C	S/C	S/C
E1-4	O/C	O/C	O/C
OOS 1-5	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, OOS=Out Of Service

Facility Gas Usage		<div>Emulsion</div> <div>Water</div> <div>Oil</div> <div>Gas</div>	Revision	Description of Change	Date	By	BOPCO L.P.	POKER LAKE UNIT 442/443 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO  SEC. 30-T24S-R30E, FED LEASE ID NMLC069627A, NMNM71016  SITE FACILITY DIAGRAM SHEET 1 OF 2  XTO-DD-00PLU-442.443-SFD-007-0062 0
Equipment	Usage		8	ORIGINAL DRAWING	10/12/2017	JLF		
MAIN HEATER TREATER	16.67 MCFD							
TEST 1 HEATER TREATER	16.67 MCFD							
PNEUMATIC CONTROLLER	144 SCFD							