State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



February 14, 2019

Surface Commingling Order PLC-549

COG OPERATING LLC

Attention: Ms. Bobbie Goodloe

Pursuant to your application received on January 24, 2019, COG Operating LLC (OGRID 229137) is hereby authorized to surface commingle oil and gas production and off-lease measure from the following pools, located in Township 26 South, Range 33 East, Lea County, NMPM, New Mexico:

BRADLEY; BONE SPRING

(7280)

SANDERS TANK; UPPER WOLFCAMP

(98097)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease:

Federal Communitization Agreement NMNM 138998

Description:

E/2 E/2 of Section 8, E/2 E/2 of Section 17

Well:

Tigercat Federal Com Well No. 1H

API 30-025-44302

Pool:

Bradley; Bone Spring

Lease:

Federal Communitization Agreement NMNM 138999

Description:

W/2 E/2 of Section 8, W/2 E/2 of Section 17

Well:

Tigercat Federal Com Well No. 2H

API 30-025-44303

Pool:

Bradley; Bone Spring

Lease:

Federal Communitization Agreement NMNM 139000

Description:

E/2 W/2 of Section 8

Well:

Tigercat Federal Com Well No. 3H

API 30-025-44534

Pool:

Sanders Tank; Upper Wolfcamp

Lease:

Federal Communitization Agreement NMNM 139001

Description:

W/2 W/2 of Section 8

Well:

Tigercat Federal Com Well No. 4H

API 30-025-44535

Pool:

Bradley: Bone Spring

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Tigercat Federal Com Well No. 8A Central Tank Battery (CTB), located in Unit A of Section 8, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the wells shall be continuously measured at the CTB, except when the CTB is over capacity, CTB is in repair, or the pipeline is in repair.

In any of these scenarios, the oil shall be transported to either the Red Hills Offload Station (Red Hills CTB) located in Unit O, Section 4, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico, or the Jal Offload Station (Jal CTB) located in Unit D, Section 4, Township 26 South, Range 37 East, NMPM, Lea County, New Mexico. Further, the oil production from either of these leases shall not be commingled with production from any other lease or pool, when either the Red Hills CTB or Jal CTB is utilized.

Your application has been duly filed under the provisions of Division Rules 19.15.12.10.C NMAC and 19.15.4.12.A (8) NMAC.

It is also understood that you have given due notice of this application to all owners in the mineral interest estate ("affected parties") as defined in Rule 19.15.12.10.C (4) NMAC.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules.

It is the responsibility of the producer to notify the transporter of this commingling authority.

This administrative order is subject to like approval from the Bureau of Land Management, and New Mexico State Land Office.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

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Gabriel Wade Acting Director

GW/mam

cc: Oil Conservation Division – Hobbs

Bureau of Land Management - Carlsbad

New Mexico State Land Office - Oil, Gas, and Minerals