RECEIVED:	REVIEWER:	TYPE	APP NO:	2 - 42
124/2019	MAM	ABOVE THIS TABLE FOR OCD DIVIS	DMAM19028	30283
12	NEW MEXICO ( - Geological 220 South St. Franc	& Engineering	Bureau -	
		VE APPLICATIO		Walter Control
	IS MANDATORY FOR ALL AD EGULATIONS WHICH REQUIR		ONS FOR EXCEPTIONS TO DIVISION R	ULES AND
Applicant: COG Operating, LL		<u> </u>	OGRID Numb	er: 229137
Well Name: Tigercat Federal (	Com #1H	· ·	API: 30-025-44302	
Pool: Bradley; Bone Spring			Pool Code: <u>72</u>	80
	11	NDICATED BELOV	ED TO PROCESS THE TYPE V	OF APPLICATION
A. Location - Spac	N: Check those which ing Unit — Simultane    NSP (PROJECT	ous Dedication	(PRORATION UNIT)	
DHC [II] Injection - I WFX  2) NOTIFICATION REQUI A. Offset opera B. Royalty, ove C. Application of D. Notification of E. Notification of F. Surface own G. For all of the H. No notice re  3) CERTIFICATION: I here administrative appro	IG - Storage - Meas  CTB PLC  Disposal - Pressure II PMX SWD  RED TO: Check those tors or lease holders riding royalty owner requires published rand/or concurrent cand/or concurrent of a concurrent of the cand or cand or concurrent of the cand or	PC OL  ncrease - Enhar  IPI EO  se which apply.  is, revenue own  totice approval by SLO approval by BLM  diffication or pub  information subr  complete to the on this applicati	ers	on for I also
Note: State:	ment must be completed b	y an individual with m	anagerial and/or supervisory cap	acity.
Bobbie J Goodloe			1/24/19	
Print or Type Name				
			575-748-6952	
1 15	<u> </u>		Phone Number	
Del siero	Stallar		bgoodloe@concho.com	
Signature	3	· · · · · · · · · · · · · · · · · · ·	e-mail Address	<del> </del>



January 24, 2019

Attn: Michael McMillan NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Pool/Lease Commingle and CTB

Dear Mr. McMillan,

COG Operating LLC, respectfully requests approval for off-lease measurement and lease/pool commingling for the following wells:

Tigercat Federal Com 1H API# 30-025-44302 Bradley: Bone Spring

SHL: 355' FNL 1620' FEL, Ut. B, Sec. 8-T26S-R33E BHL: 279' FSL 968' FEL, Ut. P, Sec. 17-T26S-33E

Lea County, NM

Tigercat Federal Com 3H API# 30-025-44534 Sanders Tank; Upper Wolfcamp

SHL: 360' FNL 1650' FWL, Ut. C, Sec. 8-T26S-R33E BHL: 209' FSL 1661' FWL, Ut. N, Sec. 8-T26S-33E

Lea County, NM

Tigercat Federal Com 2H API# 30-025-44303 Bradley; Bone Spring

SHL: 355' FNL 1650' FEL, Ut. B, Sec. 8-T26S-R33E BHL: 419' FSL 1659' FEL, Ut. O, Sec. 17-T26S-R33E

Lea County, NM

Tigercat Federal Com 4H API# 30-025-44535 Bradley; Bone Spring

SHL: 360' FNL 1620' FEL, Ut. C, Sec. 8-T26S-R33E BHL: 215' FSL 967' FWL, Ut. M, Sec. 8-T26S-R33E

Lea County, NM

#### Oil Production:

The oil production from all wells will be measured separately on-lease by allocation meter prior to being commingled at the heater treaters at the Central Tank Battery located off-lease in Ut. A, Sec. /-T26s-R33E. In addition to the on-lease measurement, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. In this case the oil will remain segregated and will be measured by lact meter when offloading at said stations.

#### **Gas Production:**

Gas produced from all wells will be measured on-lease by allocation meter prior to being commingled and entering a flow line to the gas custody transfer meter. The custody transfer meter is located off-lease in Ut. A, Sec. 8-T26S-R33E which is at the Central Tank Battery location.

Page 2
January 24, 2019
NM Oil Conservation Division

All owners of interest have been notified by certified mail that should they have an objection to this off-lease measurement and surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Due to the fee leases under these wells, a Public Notice has also been posted in the Hobbs News Sun. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and prior month's production along with copies of the submitted FMP sundries.

Thank you for your attention to this matter.

Sincerely,

Bobbie J Goodloe Regulatory Analyst

Enclosures

xc: Artesia OCD

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	<del></del>	COMMINGLING	(DIVERSE	OWNERSHIP)						
	erating LLC									
OPERATOR ADDRESS: 2208 W. Main Street, Artesia, NM 88210										
APPLICATION TYPE:										
Pool Commingling Lease Comminglin			Storage and Measur	rement (Only if not Surface	Commingled)					
LEASE TYPE: Fee	State									
Is this an Amendment to existing Order Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Land	"Yes", please include t l office (SLO) been not	he appropriate C ified in writing o	of the proposed comm	ingling					
		L COMMINGLIN s with the following in								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
Bradley; Bone Spring (7280)	47.6 / 1232.2									
Sanders Tank; Wolfcamp (98097)	50.0 / 1327.6				,					
,										
(2) Are any wells producing at top allowa										
(4) Measurement type:  Metering [ (5) Will commingling decrease the value of				ng should be approved						
	• •	SE COMMINGLIN s with the following in								
(1) Pool Name and Code. (2) Is all production from same source of: (3) Has all interest owners been notified by (4) Measurement type:   Metering □	supply? Tyes MN certified mail of the prop	o e	⊠Yes □N	o						
	(C) POOL and	LEASE COMMIN	GLING		: 					
(1) Complete Sections A and E.		s with the following in								
(1) Complete Sections A and E.										
1)	) OFF-LEASE ST	ORAGE and MEA	SUREMENT	7.	. '					
		ets with the following	information		· · · · · · · · · · · · · · · · · · ·					
(1) Is all production from same source of (2) Include proof of notice to all interest of		lo								
(2) monda proof of nonce to all interest to	22 E4 Pt 2.		·····							
(E) Al		RMATION (for all is with the following in		ypes)	**************************************					
(1) A schematic diagram of facility, inclu		a with the following II			<del></del>					
(2) A plat with lease boundaries showing	• •	ions. Include lease numbe	ers if Federal or St	ate lands are involved.						
(3) Lease Names, Lease and Well Numbe	rs, and API Numbers.									
I hereby certify that the information above is	This and complete to the	hest of my knowledge on	nd helief.							
SIGNATURE STORE	1 lms	ITLE: Regulatory Analy	•	DATE:	24/19					
TYPE OR PRINT NAME BORNE J GO	dige		TE	LEPHONE NO.: <u>575-7</u> 4	18-6952					
E-MAIL ADDRESS bgoodloe@concho.c	om		· · · · · · · · · · · · · · · · · · ·							

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 OIL CONSERVATION DIVISION Revised August 1, 2011 one copy to appropriate 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 District Office C AMENDED REPORT 3 57 SUNTA FT. NE 57105 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 7280 Pool Name 30-025-44302 Bradley; Bone Spring Property Code Property Name Well Number 320525 TIGERCAT FEDERAL COM 1H OCRID No. Operator Name Elevation COG OPERATING, LLC 229137 3322.4' Surface Location UL or lot No. Township Section Lot Idn Feet from the North/South line Range Feet from the Zest/Vest line County 8 8 26-S 33-E 355 NORTH 1620 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Township Lot Idn Renting Range Post from the North/South line Feet from the East/Vest line County 26-S 33~E 279 SOUTH 968 **EAST** LEA Joint or Infili Consolidation Code Dedicated Acres Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEE PAGE 2 PAGE 1 OF 2 W O. # 18-1365 DRAWN BY. SP

Property Code	Property Name	Well Number
OURID No.	TIGERCAT FEDERAL COM Operator Name	1 H Elevation
	COG OPERATING, LLC	3322.4'
X=7712 LAT =J2 0	102ATION X=771587.8 E St. 1820 X=772910 2 E 28 J N 191 1 E	
	HAS S-MS N N N N N N N N N N N N N N N N N N N	N BEEKON IS BASSED ON NET' REPORT PROVIDED BY LLC FOR 1508 TRESECUT US SUFFLED TO EXECUT ON OCTOBER 83, 2012.
SECTION 8	OPERA)	ALE 1"=1200'  COR CERTIFICATION  cortify that the informatic and complete to the best and belief, and that this tiber owns a working intere- te drill this well at this and to a construct with an unlessed or working interes any pooling agreement or a coing order harvisiare ania.
SECTION 17	or has a right lection pursue of such or to a value computancy of the division	01/14/1
	SURVEY  I hereby  above of columner any any true and court	DE CONCHO.COM  TO CERTIFICATION  Certify that the well locati plat was platted from fleth i surveys made by me ar arriston, and that the same told to the best of my belied
	Date of Surv	2017, OCT 25, 201  Ty/Date of Geographic Survey  Seal of Professional Survey  MARCROS  17777  SEAL MEXICO  SEAL OF THE SEAL OF

DISTRICT 1
State of New Mexico
State of New Mexico
Page 1741 885-8141 for 1840 1850-1755 Energy, Minerals & Natural Resources Department DISTRICT I Form C-102 OIL CONSERVATION DIVISION Revised August 1, 2011 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Submit one copy to appropriate District Office DISTRICT III 1000 NO BRAZOS ED., ASTEC, NH 87410 Phone (806) 834-8178 Far (805) 834-8170 DISTRICT IV
1220 S. ST. VELNCES DE. SANTA PR. NIK 87840
Phone (505) 476-5460 Par (505) 478-3462 C AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name 7280 30-025-44303 Bradley; Bone Spring Property Code 320525 Property Name Well Number TIGERCAT FEDERAL COM 2H OGRID No. Operator Name Elevation 229137 COG OPERATING, LLC 3322.3' Surface Location Range UL or lot No. Section Lot Idn Fost from the North/South line Feet from the Township East/West line County В 26-S 33-E 355 NORTH 1650 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Post from the East/West line County 17 26~S 33-E 419 SOUTH 1659 **EAST** LEA Joint or Infill Consolidation Code Dedicated Acres Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEE PAGE 2 PAGE 1 OF 2 WO # 18-1366 DRAWN BY

Property Code	F	Property Name	Weil Number	r
OGRID No	3	TIGERCAT FEDERAL COM		_
CURID NO	_ 	COG OPERATING, LLC	Elevation 3322.	, <u>,                                   </u>
I		/////37//\		
SURFACE LOCATION X=	388274 9 N 770265 5 E	S L 1850	•	
Y=387925 9 N X=771262 B E LAT =32 064315' N		Y=388283 Q N		•
ONG =103 591 101' W	PER PERF - 10438	X=771587 8 E		
	1' FINE & 1685' FEE	<del>-</del> <del>-</del> <del>-</del> - <del>-</del> - <del>-</del> - <del>-</del>		
	LINE L-MO			
	TONG - 101 391090 W			
	· · · · · · · · · · · · · · · · · · ·			
	/			
	1A1 = 32 058036 M 1A1 = 32 058036 M			
l i	//		BORRPATH SHOWN REASON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED . COG OPERATURS, LLC FOR THE TIGERCAT	
1			PEDERAL COM JEH SUPPLIED TO BARCHO SURVEYING, LLC ON OCTOBER 28, 2018	*
. <u>.                                  </u>			1000	
•		4	1200 0	1
!			SCALE 1"=1200'	
1	1EASE X-BG 1A1-32 000785 N 10MG = 163 591 163 W	8	OPERATOR CERTIFICATE  I hereby certify that the inform herein is true and complete to the b	
CECTION A	1000-103 591145 9		t will be replaced and ballat and that the	4
SECTION 8 SECTION 17	<del></del>		erganization either owns a variring in or unleaved mineral interest in the h including the proposed bottom hole it ar has a right to drill this well at the	ind Iosti Io
· •	/		location pursues to a contract with owner of such mineral or working int or to a voluntary pooling agreement of computery pooling order heratofors a by the division.	60 6141
			compulsory pooling order hereinfore a by the division	ble
			10 rate 10 to 2 and 1	1/1
			Signature Date	
i		\$ <b>\$</b>	Bobbie Goodloe Printed Name	
		800	bgoodloe@concho.com	1
· J	6		8-meil Address SURVEYOR CERTIFICATIO	N
	— — Z		I hereby certify that the well is above on this plat was plotted from a notes of actual surveys made by me o under my supervision, and that the se true and correct to the best of my bo	r State State
			AUG 4, 2017, OCT 25, 2	01
			Date of Survey/Date of Geographic Signature & Seal of Professional St	
Ţ				,
		<u>/</u>	CHAN L HARCROY	
NAD BS NINE	HER PLRS - 19775			
HOLE LOCATION 52	70" FSL & 1659" FD.	<u>Y=377726.0 N</u> X=7716603 €		
Y=378142 9 N X=771319 1 F		B H 1859'		
LAT =32 037423" N LONG = 103 591 136" W	Y=377717 2 N X=770340 3 E	1171175//	TO ESSIONAL	

State of New Mexico The Books He courses Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

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1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

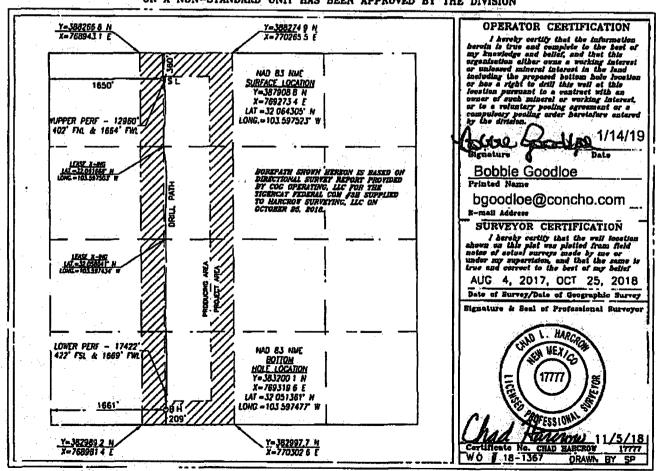
DISTRICT IV

API Number 30-025-44534	WELL LOCATION AND Pool Code 98097	ACREAGE DEDICATION PLAT Pool Name Sanders Tank; Upper Wo	lfcamp
Property Code 320525		FEDERAL COM	Well Number 311
OGRID No. 229137		rator Name RATING, LLC	Elevation 3324 5'
	Surfa	ce Location	

UL or lot No.	Section 8	Township 26-S	Range 33-E	Lot Idn	Feet from the 360	North/South line NORTH	Feet from the 1650	East/West Mine WEST	County
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		ا بسسست

UL or let No.	Section 8	Township 26-S	Renge 33-E	Lot Idn	Feet from the 209	North/South Hae SOUTH	Foot from the 1661	East/West line WEST	County
Pedicated Acres	Joint (	r infill Co	nsolidation	Code Or	der Na				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I State of New Mexico 1823-16 Process as nones we serve Energy, Minerals & Natural Resources Department Porm C-102 OIL CONSERVATION DIVISION Revised August 1, 2011 1220 SOUTH ST. FRANCIS DR. Submit one copy to appropriate TRICT III RIO BRAZOS RD., AZTEC, NM 87410 22-21 244-6170 Pag (803) 234-6170 District Office Santa Fe, New Mexico 87505 DISTRICT IV C AMENDED REPORT 1220 E ST FRANCIS DR., BANTA FR. BM 67506 Phone: (505) 675-3460 Fax: (505) 476-3468 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-025-44535 7280 Bradley; Bone Spring Property Code Property Name Well Number 320525 TIGERCAT FEDERAL COM 4H OCRID No Operator Name Elevation 229137 COG OPERATING, LLC 3323.9 Surface Location Section UL or lot No. Township Lot Idn Range Feet from the North/South line Feet from the East/West line County C 8 26-S 33-E 360 **NORTH** 1620 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Feet from the Range North/South line Feet from the Reat/West line County M 8 26-S 33-E 215 SOUTH 967 WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Y=388266 8 N X=768943 1 E OPERATOR CERTIFICATION OPERATOR CERTIFICATION

I burely certify that the information
herein is true and complete to the best of
my hoeviedge and belief, and that this
expanisation either evens a varking interest
or unlessed mineral interest to the land
including the proposed beliam hele location
or her eright to drift this well at this
location pursuant to a contract with an
owner of reach mineral or varking interest,
or to a valuntary pooling agreement or a
computincy pooling agreement or a
computincy pooling agreement are
a computincy pooling agreement are

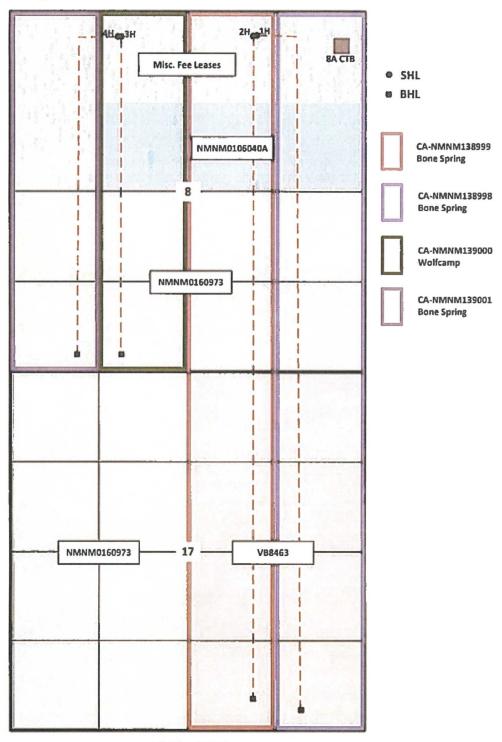
1/14/19 360 X=770265.5 E 1670 UPPER PERF - 10.380° 391' FNL & 869' FWL Signature | 1/14/19 NAD B3 NME SURFACE LOCATION Y=3879088 N **Bobbie Goodloe** X=769243 1 E Printed Name LAT.=32 064306" N bgoodloe@concho.com LONG = 103 597621" W E-mail Address SURVEYOR CERTIFICATION I hereby eartify that the well location shown as this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. LEASE X-ING JAT - J2 058042" M LONG = 101 588719" W BOREPATH SHOWN HISTON IS BUSED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OFFRATING, LLC FOR THE TIGENCAY PERSEAL COM AND SUPPLIED TO BENEROY SURVEYING, LLC ON OCTOBER 8, 2018 AUG 4, 2017/MAY 16, 2018 Date of Survey/Date of Geographic Survey Signature & Seal of Professional Surveyor HARCRON CHAD EN MEXICO NAD 83 NME PROPOSED BOTTOM LOWER PERF - 14,786" HOLE LOCATION Y=383201 9 N 495' FSL & 969' FWL X=768625 3 E LAT =32 051379° N <u>Y=382980.7 N</u> X=767660 1 E Burne LONG = 103 599718" W

X-7<u>68981 4 E</u>

WO 18-1505

DRAWN BY AN

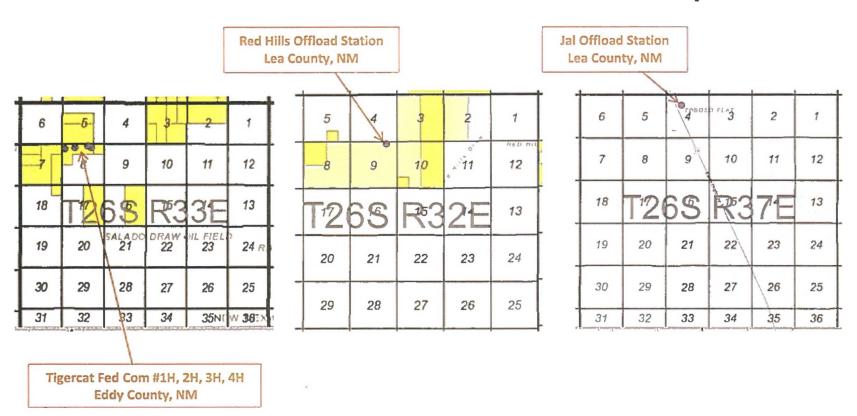
### **Tigercat Federal Com Wells**



T265 – R33E Lea County, NM



# Tigercat Federal Com Lease & Red Hills and Jal Offload Station Map



TIGERCAT FED COM 8A CTB SECTION 08, T26S, R33E, UNIT A COORDS: 32.063199, -103.587178 LEA COUNTY, NM

WELLS:

TIGERCAT FEDERAL COM #001H: 30-025-44302 TIGERCAT FEDERAL COM #002H: 30-025-44303 TIGERCAT FEDERAL COM #003H: 30-025-44534 TIGERCAT FEDERAL COM #004H: 30-025-44535 GAS FMP METER Gas Sales Line Meter (GS): #57559

#1H Gas Lift Meter: (Currently on ESP) 82H Gas Lift Meter (Currently on ESP) #3H Gas Lift Meter (L3): #39022503 MH Gas Lift Meter (Currently on ESP)

GAS METERS #1H Meters

NOT ON BATTERY PAD

VRU Gas Meter (GV): #39022436 Place Gas Meter (GF): #V-24787-01.1 oster Comp. Gas Meter: (BG): #39022435 Buy Back Gas Meter (BB): #12559

ALLOCATION MTRS

83H Meters: OR (Q1): #N/7031016000 OIL (Q3): #N/703A616000 GAS (G1): #39022437 GAS (G31: #39022439 E'H Motors SAH Maters OIL (02) #N303876000 OIL (04): #N7031916000 GAS (GZ): #39022438

GAS (G4): #39022440

Production Phase - Oil Tank #1

- Valve 1 open

- Valves 2, 3, and 4 closed

- Valves 5, 6, 7, and 8 open

- Valve 13 open

- Valves 14, 15, and 16 closed

Sales Phase - Oil Tank #1

- Valve 1 closed

- Valves 2, 3, or 4 open

- Valve 5 closed

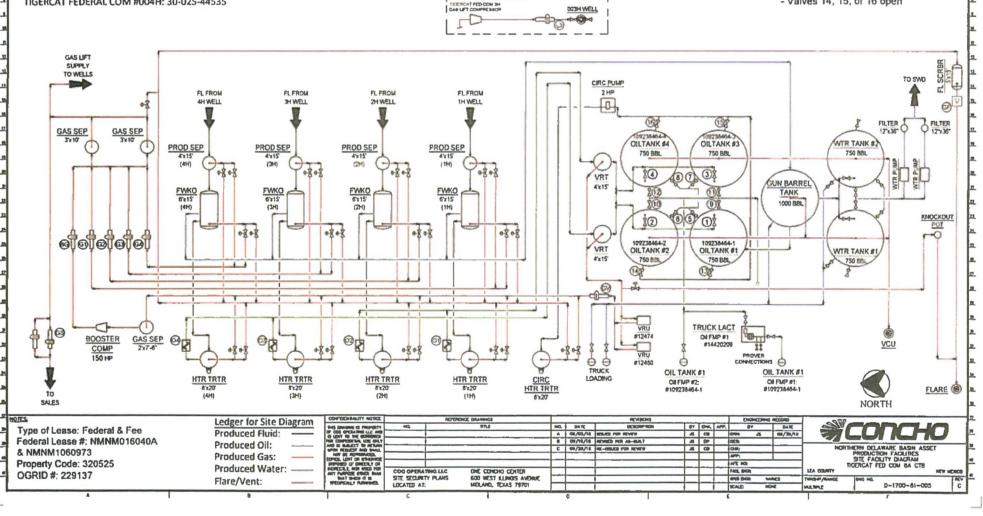
- Valves 9, 10, 11, and 12 closed - Valves 6, 7, and 8 open

- Valve 9 open

- Valves 10, 11, and 12 closed

- Valve 13 closed

- Valves 14, 15, or 16 open



### 30-025-44302 TIGERCAT FEDERAL COM #001H [320525]

#### General Well Information

Operator:

[229137] COG OFERATING LLC

Status:

Active

Direction. Multi-Lateral: Horizontal

Well Type: Work Type:

New

Mineral Owner: Surface Owner: Federal Private

Surface Location:

B-08-26S-33E 355 FNL 1620 FEL

Lat/Long:

32 064315,-103 591003 NAD83

GL Elevation

3322

Sing/Mult Compl Potash Walver:

Single False

DF Elevation:

KB Elevation:

[7280] BRADLEY; BONE SPRING

Well Completions

Status:

Active

P-17-26S-33E 279 FSL 968 FEL

Last Produced:

11/01/2018

Bottomhole Location: Lat/Long:

Acreage:

320 08-26S-33E Units AHIP

17-28S-33E Units AHIP

DHC:

Consolidation Code

Production Method:

Flowing

Sarliest Production in OCD Records: 9/2018 Last 11/2018						118 Show All Production (iii Export to						
1 107 10 195		Produ	ktion	(K4) (4)			Injection					
Time Frame	oi(tits)	Gas(MCF)	Water(BBIS)	Days P/1	Water(IIIIS)	Cn2{MC1}	Gas(MCF)	Other	Pressure			
018					P							
BRADLEY; BONE SPRING												
Sep	3078	4367	28273	12	0	0	0	0				
Oct	27942	45270	70579	31	e	а	D	0				
Nov	34276	60146	51402	30	0	0	0	0				

### 30-025-44303 TIGERCAT FEDERAL COM #002H [320525]

#### General Well Information

Operator

[229137] COG OPERATING LLC

Status. Well Type: Work Type: Active

Otl

New

Direction:

Multi-Lateral:

Mineral Owner Surface Owner: Honzontal

Federal Private

Surface Location:

B-08-26S-33E 355 FNL 1650 FEL

Lat/Long:

32 064315 103 591101 NAD83

GL Elevation:

KB Elevation: DF Elevation:

Bottomhole Location:

3322

Sing/Mult Compl Potash Walver:

Single False

### [7280] BRADLEY; BONE SPRING

O-17-285-33E 419 FSL 1659 FEL

Last Produced:

11/01/2018

Lat/Long:

Acreage:

320 08-265-33E Units B G J O

17-265-33E Units B G J O

DHC:

Consolidation Code: Production Method:

Flowing

rliest Production in OCD Records: 9/2018 Last				11/201	3		w All Production 24	20 Export to Exce		
		Produ	ıction		L. Varia		Injection			
Time frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/1	Water(BBLS)	Ca2(MCF)	Gas(MCF)	Other	Pressure	
018								terior transcription and transcription to the Assert	industrial management of the second	
BRADLEY; BONE SPRING										
5cp	1333	2289	18331	8	0	0	0	0		
Oct	26685	44283	79205	10	O	0	0	0		
ticv		59447	51307	30						

### 30-025-44302 TIGERCAT FEDERAL COM #001H [320525]

### General Well Information

[229137] COG OPERATING LLC

Operator; Status:

Active

Well Type:

New

Direction:

Horizontal

Oil

Muhl-Lateral: Mineral Owner, Surface Owner: Federal Private

Work Type:

B-08-26S-33E 355 FNL 1620 FEL

Lat/Long:

32 064315, 103 591003 NAD83

GL Elevation:

3322

Sing/Mult Compl;

Single

KB Elevation: DF Elevation:

Potash Walver:

Faise

Well Completions

### [7280] BRADLEY; BONE SPRING

Status:

P-17-26S-33E 279 FSL 968 FEL

Last Produced:

11/01/2018

Lat/Long:

Bottomhole Location:

Acreage:

320 08-26S-33E Units A H ( P

17-28S-33E Units AHIP

60146

51402

DHC:

Nov

34276

Consolidation Code:

0

Production Method:

Flowing

0

0

Earliest Production in OCD	Records: 3	V201B Last	n Lings Switz	11/201	8,			how All Production	Export to Ex	zei .
		Prod	uction				lajection			
lime (range)	óa(nia si)	Gis(Ha)	Water(BBLS)	um P/H	Weler(mirs)	(n/(MCI)	Gas(MCI)		(Presum)	
€ 2018					.*	,				a diameter
BRADLEY; BONE SPRING										
Sep	3078	4367	28273	μ	0	0	. 0	0		0
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### 30-025-44303 TIGERCAT FEDERAL COM #002H [320525]

#### **General Well Information**

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type Work Type:

New

Surface Location: Lat/Long:

B-08-26S-33E 355 FNL 1650 FEL 32 064315 103 591101 NAD83

3322

DF Elevation:

GL Elevation: KB Elevation:

Sing/Mult Compl.

Last Produced;

Direction:

Multi-Lateral:

Mineral Owner.

Surface Owner:

Potash Waiver:

Single Faise

11/01/2018

No

Federal

Private

### [7280] BRADLEY; BONE SPRING

Status:

0-17-205-33E 419 FSL 1659 FEL

Lat/Long:

Acreage:

Bottomhole La

320 08-265-33E Units B G J O

17-265-33E Units 8 G J O

DHC:

Consolidation Code:

**Production Method:** 

Earliest Production in OCD Records:

9/2018 Last

TIPEST PROGRESSION IN CCD RE	MONIUS	LEGIC LEGIC	2 4 19 19 18 Value	220 H	the strength of the strength o	وماديرين بالوماد فالأمام الأراان	a salgera de la destala de la 🖼	DOM AS PROGRESSO	24 Expon to Excel
		Produ	iction				Injection		
Time Frame	on(mars)	Gas(MCL)	Water(EBLS)	Days P/1	Water(BBUS)	C 02(11CF)	Gas(MCL)	Other	Pressure
2018		s Salar de Salar de Caral	en e	agertagen conservation of the second of the	Salah		and the state of	and the second of the second o	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10
BRADLEY; BONE SPRING		and a second control of the second se	et de tradit de l'adri de manery men es en grennency qu'e e	TO A TO ME A ME AND THE AND	Model der Control in Make a community of the selection of	en e	en and an angel and a second of the control of the	et ten gin dinad dijin te yer or rohijin globesetini.com venere til	Selection of the control of the cont
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Market and the second s	34659	59447	51307	30	0	0	9	0.	0

### 30-025-44534 TIGERCAT FEDERAL COM #003H [320525]

31212

22826

87767

67411

105873

74774

Oct

#### General Well Information Operator: [229137] COG OPERATING LLC Status Active Direction: Horizontal Well Type: Oil Multi-Lateral: Work Type: New Mineral Owner: Federal Surface Owner: Private Surface Location: C-08-26S-33E 350 FNL 1650 FWL Lat/Long: 32 064305,-103 597523 NAD83 GL Elevation: 3325 KB Elevation: Sing/Mult Compl; Single DF Elevation Potash Walver: False [98097] SANDERS TANK: UPPER WOLFCAMP Active 11/01/2018 Bottomhole Location: N-08-265-33E 209 FSL 1661 FWL LattLong: 160 08-265-33E Units C F K N Acreage: DHC: Consolidation Code: Production Method Flowing Earliest Production in OCD Records: 9/2018 Last 11/2018 Show All Production Excel Production Injection. Time Frame 08(8815) Gas(MCL) Water(BBLS) Days P/I Water (BBLS): Co2(HCF) Gas(MCL) Other Pressure **⊟** 2018 SANDERS TANK UPPER WOLFCAMP 16497 44199 87150 24 10 ø 0 ø 0

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### 30-025-44535 TIGERCAT FEDERAL COM #004H [320525]

General Well Information	at and assess product on the selection to the	independing and design of the second design of the second	والمراجع والمعارض والمستوي والمعارض وال	was and way on an amount of	a - masser and a the foreign	entrodos en agravariyanan ya y	and the same of the same of the same of	a sa		ar responsible part single p	
Operator:		COG OPERATING	3 LLC				•				
Status:	Active				Direction;		Honzontal				
Wall Type	Od				Multi-Lateral:		Na				
Wark Type:	. New				Mineral Owner:		Federal		:	- 1	
					Surface Owner:		Federal	4			
Surface Location:	C-08-26S	7.	1620 FWL								
Lat/Long:		I,-103 597621 NA	D83								
GL Elevation	3324				and the feet			1 2			
KB Elevation:					Sing/Mult Compl		Single				
DF Elevation:					Potash Walver:		False	٠.,			
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[7280] BRADLEY; BONE SF	HUNG	***				7			1		
Status:	Active				Last Produced:		11/01/2018				
Bottomhole Location:	M-08-265-3	3E 215 FSL	967 FWL								
Lat/Long:					* •						
Acreage:	160 08-26	S-33E Units DE	LM .								
DHC:	No				Consolidation Cod	de: "					
					Production Metho	d:	Flowing			g 2	
Earliest Production in OCD Rec	ords: 97	018 Last	silver I	11/201		in the stage		hon Al Produ	non [	Expendin Exc	£
		Provi	iction				Injection)		er Colores		100
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BRADLEY, BONE SPRING											
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Form 3160-5 (June 2015)

### UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2013

Date

Di	ukeau of land mana	LIEMENI						
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			<ol><li>Lease Serial No. NMNM016097</li></ol>	73				
			6. If Indian, Allotted	or Tribe Na	me			
SUBMIT IN T	TRIPLICATE - Other Inst	ructions on	page 2			7. If Unit or CA/Ag NMNM138998	reement, Nar	ne and/or No.
Type of Well						8. Well Name and N TIGERCAT FEE		A 8A CTB
☐ Oil Well ☐ Gas Well ☐ Oth Name of Operator		BOBBIE GO	ODL OF			9. API Well No.	-	
COG OPERATING LLC	E-Mail: bgoodloe@		JULUE			y, API Well No.		
<ul> <li>Address</li> <li>ONE CONCHO CENTER 600</li> <li>MIDLAND, TX 79701-4287</li> </ul>	W ILLINOIS AVENUE	3b. Phone No Ph: 575-74	. (include are: 8-6952	n code)		10. Field and Pool o MISC	r Explorator	y Area
Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)				11. County or Parisl	ı, State	· · · · · · · · · · · · · · · · · · ·
Sec 8 T26S R33E NENE 32.063199 N Lat, 103.587178	W Lon					LEA COUNTY	, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATU	RE OF NO	OTICE, I	REPORT, OR OT	THER DA	TA
TYPE OF SUBMISSION			TY	PE OF AC	TION			
5 Nation of Land	☐ Acidize	☐ Dec	pen	0	Productio	on (Start/Resume)	□ Wat	er Shut-Off
□ Notice of Intent	Alter Casing	☐ Hyd	raulic Fracti	uring 🔲	Reclamat	ion	_ Wel	II Integrity
M Subsequent Report	Casing Repair	□ Nev	Construction	on 🖸	Recomple	ete	— ⊠ Oth	
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Aband	lon 🗖	Tempora	rily Abandon	Site Fr	acility Diagra urity Plan
	Convert to Injection	Plug	; Back	Ò	Water Di	sposal	UNDER	arny rian
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR OUR TIGERCAT FEDERAL COM 8A CTB. OIL FACILITY MEASUREMENT POINTS WILL BE LACT UNIT METER #14420209 AND TANK #1 AT THE BATTERY.  SEE ATTACHED FACILITY DIAGRAM  TIGERCAT FEDERAL COM #1H 30-025-44302 TIGERCAT FEDERAL COM #2H 30-025-44303 TIGERCAT FEDERAL COM #3H 30-025-44534 TIGERCAT FEDERAL COM #4H 30-025-44535								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #451475 verified by the BLM Well Information System								
For COG OPERATING L.C., sent to the Hobbs								
Name (Printed/Typed) BOBBIE (	SOODLOE .		Title R	EGULATO	RY ANA	LYST		
Signature (Electronic Submission) Date 01/23/2019								
	THIS SPACE FO	OR FEDERA	L OR ST	ATE OFF	ICE US	E		4

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

\_Approved By\_\_\_

Title

Office

Form 3160-5 (June 2015)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM0160973				
			6. If Indian, Allottee or Tribe Name		: Name		
SUBMIT IN 1	RIPLICATE - Other ins	tructions on <sub>l</sub>	page 2		7. If Unit or CA/Agreement, Name and/or No. NMNM138998		Name and/or No.
1. Type of Well  Soli Well Gas Well Oth	icr			-	8. Well Name and No. TIGERCAT FEDE	RAL C	COM 8A CTB
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: bgoodloe@	BOBBIE GOO geoncho.com	DLOE		9. API Well No.		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701-4287	W ILLINOIS AVENUE	3b. Phone No. Ph: 575-74	(include area code) 3-6952		10. Field and Pool or E MISC	xplora	itory Area
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)	·····		11. County or Parish, S	tate	
Sec 8 T26S R33E NENE 32.063199 N Lat, 103.587178	W Lon				LEA COUNTY, I	MM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER I	DATA
TYPE OF SUBMISSION			ТҮРЕ ОГ	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	en	Product	ion (Start/Resume)	<b>a</b> '	Water Shut-Off
· ·	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclam	ation	o '	Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	plete		Other
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	☐ Tempor	rarily Abandon		e Facility Diagra Security Plan
	☐ Convert to Injection	Plug		□ Water I			•
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR OUR TIGERCAT FEDERAL COM 8A CTB.  GAS SALES METER #57559 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.  SEE ATTACHED FACILITY DIAGRAM  TIGERCAT FEDERAL COM #1H 30-025-44302 TIGERCAT FEDERAL COM #2H 30-025-44303 TIGERCAT FEDERAL COM #3H 30-025-44534 TIGERCAT FEDERAL COM #3H 30-025-44534 TIGERCAT FEDERAL COM #3H 30-025-44535							
14. I hereby certify that the foregoing is	Electronic Submission # For COG	451474 verific OPERATING	l by the BLM Wei LC, sent to the h	l Information łobbs	n System		
Name (Printed/Typed) BOBBIE (	GOODLOE		Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 01/23/2	019			144
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
A			aria.				Data
Approved By		,	Title				Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Certified Mail – Return Receipt Requested

A E & J Royalties LLC 460 St Michael's Dr., Bldg 300 Santa Fe, NM 87505

Re: Pool/Lease Commingling and Off-Lease Measurement

COG Operating LLC, respectfully requests approval for off-lease measurement and lease/pool commingling for the following wells:

Tigercat Federal Com 1H API# 30-025-44302 Bradley; Bone Spring

SHL: 355' FNL 1620' FEL, Ut. B, Sec. 8-T26S-R33E BHL: 279' FSL 968' FEL, Ut. P, Sec. 17-T26S-33E

Lea County, NM

Tigercat Federal Com 3H API# 30-025-44534 Sanders Tank; Upper Wolfcamp

SHL: 360' FNL 1650' FWL, Ut. C, Sec. 8-T26S-R33E BHL: 209' FSL 1661' FWL, Ut. N, Sec. 8-T26S-33E

Lea County, NM Lea County, NM

Gentlemen:

Tigercat Federal Com 2H API# 30-025-44303 Bradley; Bone Spring

SHL: 355' FNL 1650' FEL, Ut. B, Sec. 8-T26S-R33E BHL: 419' FSL 1659' FEL, Ut. O, Sec. 17-T26S-R33E

Lea County, NM

Tigercat Federal Com 4H API# 30-025-44535 Bradley; Bone Spring

SHL: 360' FNL 1620' FEL, Ut. C, Sec. 8-T26S-R33E BHL: 215' FSL 967' FWL, Ut. M, Sec. 8-T26S-R33E

Attached is a copy of COG Operating LLC's application for pool/lease commingling and off-lease measurement of production from the Tigercat Federal Com #1H, #2H, #3H & #4H wells. These wells are located in Sections 8, 17-T26S-R33E, Lea County, NM.

You are receiving this information per NMOCD's requirement to notify all parties owning an interest in the minerals affected by this application. Any objections to these proposals should be registered with the NMOCD within 20 days of the date of this letter.

If you have any questions regarding this application, please contact me at 575-748-6952 or by email at <a href="mailto:bgoodloe@concho.com">bgoodloe@concho.com</a>.

Sincerely,

Bobbie J Goodloe Regulatory Analyst

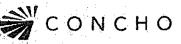
**Enclosures** 

### Tigercat Federa Com #1H 30-025-44302 Tigercat Federa Com #2H 30-025-44303 Tigercat Federa Com #3H 30-025-44534 Tigercat Federa Com #4H 30-025-44535

### Application for Off-lease Gas Measurement & Pool/Lease Commingle Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
1/25/2019	bjg	AE&J Royalties LLc, 460 St Michaels Dr., Bldg 300, Santa Fe NM 87505	7017-3040-0000-1206-1455	
1/25/2019	bjg	Bureau of Land Management, 620 E Greene St., Carlsbad, NM 88220	7017-3040-0000-1206-1462	
1/25/2019	bjg	Charlotte W Schuman Trust, 2121 Yorktown, #305, Tulsa, OK 74114	7017-3040-0000-1206-1479	
1/25/2019	bjg	Commerce First Royalties LLC, 14241 Dallas Pkwy, Ste 600, Dallas, TX 75254	7017-3040-0000-1206-1486	
1/25/2019	bjg	Commissioner of PublicLands, P O Box 2308, Santa Fe, NM 87501	7017-3040-0000-1206-1493	
1/25/2019	bjg	Energen Resources Corp., 605 Richard Arringtonm Jr., Blvd, North, Birmingham, AL 35203	7017-3040-0000-1206-1509	
1/25/2019	błg	GGM Exploration Inc., P O Box 123610, Fort Worth, TX 76121	7017-3040-0000-1206-1516	
1/25/2019	big	HAP Land LLC, 5810 Wilson Road, Ste 270, Humble, TX 77396	7017-3040-0000-1206-1523	
1/25/2019	bjg	Hayes Revocable Trust, 3608 Meadowrldge Lane, Midland, TX 79707	7017-3040-0000-1206-1530	
1/25/2019	bjg	Knappenberger Family, LLC, P O Box 21708, Oklahoma City, OK 73156	7017-3040-0000-1206-1547	
1/25/2019	bjg	tiessa T Wright, 5777 Carell Avenue, Agoura Hills, CA 91301	7017-3040-0000-1206-1554	
1/25/2019	bjg	Magnum Hunter Prod., 202 5 Cheyenne Ave., Ste 1000, Tuisa, OK 74103	7017-3040-0000-1206-1561	
1/25/2019	bjg	Matthew J Schuman, 789 Horation Blvd., Buffalo Grove, IL 60089	7017-3040-0000-1206-1578	
1/25/2019	bjg	MECO IV LLC, 1200 17th Street, Ste 975, Denver, CO 80202	7017-3040-0000-1206-1585	
1/25/2019	bjg	Muleshoe Crude LP, 101 Blackberry Court, Midland, TX 79705	7017-3040-0000-1206-1592	·
1/25/2019	bjg	Newkumet Exploration, P O Box 11330, Midland, TX 79702	7017-3040-0000-1206-1608	
1/25/2019	bjg	Occidental Permian Ltd., 5 East Greenway Plaza, Houston, TX 77046	7017-3040-0000-1206-1615	
1/25/2019	bjg	OXY USA, Inc., 5 Greenway Plaza, Ste 110, Houston, TX 77046	7017-3040-0000-1206-1622	
1/25/2019	bjg	Peregrine Production, P O Box 5655, Midland, TX 79710	7017-3040-0000-1206-1639	:
1/25/2019	bjg	RSC Resources LP., 9740 W FM 2147 #8329, Horseshoe Bay, TX 78657	7017-3040-0000-1206-1646	
1/25/2019	bjg	Sagebrush Interest LLC, 2450 Fondren Road, Ste 112, Houston, TX 77063	7017-3040-0000-1206-1653	
1/25/2019	bjg	TD Minerals LLC, 8111 Westchester Drive, Ste 900, Dallas, TX 75225	7017-3040-0000-1206-1660	
1/25/2019	bjg	Tilden Capital Minerals LLC, P O Box 470857, Fort Worth, TX: 76147	7017-3040-0000-1206-1677	
1/25/2019	bjg	Titus Oil & Gas Prod., 100 Throckmarton St., Ste 1630, Fort Worth, TX 76102	7017-3040-0000-1206-1684	
1/25/2019	bjg	Daniel & Vida Schuman Rev Trust, 2121 Yorktown, #305, Tulsa, OK 74114	7017-3040-0000-1205-1691	
1/25/2019	bjg	Jennis S Kaulman, 10735 Villa Lea Lane, Houston, TX 77071	7017-3040-0000-1206-1707	
1/25/2019	bjg	Marc Schuman, 10627 Pictured Rocks Dr., Peyton, CO 80831	7017-3040-0000-1206-1714	

Mailed by: Bobbie Goodloe



January 24, 2019

Commissioner of Public Lands NM State Land Office P. O. Box 1148 Santa Fe, NM 87504-1148

RE: Application for Lease/Pool Commingle, CTB and Off-lease Measurement

Tigercat Federal Com 1H API# 30-025-44302 Bradley; Bone Spring

SHL: 355' FNL 1620' FEL, Ut. B, Sec. 8-T26S-R33E BHL: 279' FSL 968' FEL, Ut. P, Sec. 17-T26S-33E

Lea County, NM

Tigercat Federal Com 3H API# 30-025-44534

Sanders Tank; Upper Wolfcamp

SHL: 360' FNL 1650' FWL, Ut. C, Sec. 8-T26S-R33E BHL: 209' FSL 1661' FWL, Ut. N, Sec. 8-T26S-33E

Lea County, NMLea County, NM To Whom it May Concern:

Tigercat Federal Com 2H API# 30-025-44303 Bradley; Bone Spring

SHL: 355' FNL 1650' FEL, Ut. B, Sec. 8-T26S-R33E BHL: 419' FSL 1659' FEL, Ut. O, Sec. 17-T26S-R33E

Lea County, NM

Tigercat Federal Com 4H API# 30-025-44535 Bradley; Bone Spring

SHL: 360' FNL 1620' FEL, Ut. C, Sec. 8-T26S-R33E BHL: 215' FSL 967' FWL, Ut. M, Sec. 8-T26S-R33E

Please find enclosed check in the amount of \$150.00, which constitutes payment of the required fee for the referenced Off-lease Measurement and Lease Commingling application.

If you have any questions, please do not hesitate to contact me at bgoodloe@concho.com or 575-748-6952.

Sincerely,

**Bobbie Goodloe Regulatory Analyst** 

### **NEW MEXICO STATE LAND OFFICE**

### APPLICATION FOR

### **COMMINGLING AND OFF-LEASE STORAGE**



ON STATE TRUST LANDS

This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: COG Operating LLC	OGRID#: 229137
Well Name: Tigercat Federal Com #4H	API#: 30-025-44535
Pool: Bradley; Bone Spring	
OPERATOR NAME: COG Operating LLC	the second secon
OPERATOR ADDRESS: 2208 W Main Street, Artesia, I	NM 88210

### APPLICATION REQUIREMENTS - SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
- 2. Commingling application fee of \$150.

### **CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained.
- The information submitted with this application is accurate and complete, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bobbie J Goodloe	
Print or Type Name	
your luxulos	575-748-6952
Signature	Phone Number
January 24, 2019	bgoodloe@concho.com
Date	e-mail Address

Submit application to:

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

Questions? Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

### NEW MEXICO STATE LAND OFFICE

## APPLICATION FOR COMMINGLING AND OFF-LEASE STORAGE ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant:	COG O	perating LLC		OGRID	#: 22913	7
Well Name:	Tigero	at Federal Com #3H			30-025-44	
	1 T. 181 AN 12	nk; Upper Wolfcamp		rai i gr.		
		and the second of the second o		*3		
OPERATOR N	NAME: _C	OG Operating LLC				
OPERATOR A	ADDRESS:	2208 W Main Street, Ar	tesia, NM 882	10		

### **APPLICATION REQUIREMENTS - SUBMIT:**

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
- 2. Commingling application fee of \$150.

### **CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained.
- · The information submitted with this application is accurate and complete, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bobbie J Goodloe	
Print or Type Name	
house bloodlas	575-748-6952
Signature	Phone Number
January 24, 2019	bgoodloe@concho.com
Date	e-mail Address

Submit application to: Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

Questions? Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

### NEW MEXICO STATE LAND OFFICE

# APPLICATION FOR COMMINGLING AND OFF-LEASE STORAGE ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: _	COG Operating LLC	OGRID #: 229137
	Tigercat Federal Com #1H	API#: 30-025-44302
	dley; Bone Spring	A STATE OF THE STA
		(1, 1, 2, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,
OPERATOR N	AME: COG Operating LLC	
OPERATOR A	ADDRESS: 2208 W Main Street, Artesia, NM 882	10

### **APPLICATION REQUIREMENTS - SUBMIT:**

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
- 2. Commingling application fee of \$150.

### CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
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I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bobbie J Goodloe	
Print or Type Name	
Modern Schamologi	575-748-6952
Signature	Phone Number
January 24, 2019	bgoodloe@concho.com
Date	e-mail Address

Submit application to: Commissioner of Public Lands Attn: Commingling Manager PO Box 1148

Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

### **NEW MEXICO** STATE AND OFFICE

### APPLICATION FOR **COMMINGLING AND OFF-LEASE STORAGE**



### ON STATE TRUST LANDS

This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: COG Operating LLC	OGRID #: 229137
Well Name: Tigercat Federal Com #2H	API#: 30-025-44303
Pool: Bradley; Bone Spring	
OPERATOR NAME: COG Operating LLC	
OPERATOR ADDRESS: 2208 W Main Street, Artesia, NM	88210

### **APPLICATION REQUIREMENTS - SUBMIT:**

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD).
- 2. Commingling application fee of \$150.

### **CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained.
- The information submitted with this application is accurate and complete, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bobbie J Goodloe		•
Print or Type Name		
Verisa Lieberles	575-748-6952	T.
Signature	Phone Number	
January 24, 2019	bgoodloe@concho.com	
Date	e-mail Address	

Submit application to: Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

Questions? **Contact the Commingling Manager:** 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

### Tigercat Federal Com Lease - Sec 8 T-26S-R33E, Lea County, NM

Well Name	API#	Producing Zone	Royalty Rate	Total Dedicated Acres	Leases Included	% Dedicated Acres
Tigercat Fed Com #1H	30-025-44302	Bradley; Bone Spring	12.5%	320	NMNM010604A NMNM0160973 State - VB8463 FEE	12.5% 25.0% 50.0% 12.5%
Tigercat Fed Com #2H	30-025-44303	Bradley; Bone Spring	12.5%	320	NMNM010604A NMNM0160973 State - VB8463 FEE	12.5% 25.0% 50.0% 12.5%
Tigercat Fed Com #3H	30-025-44534	Sanders Tank; Up. Wolfcamp	12.5%	160	NMNM010604A NMNM0160973 FEE	25.0% 50.0% 25.0%
Tigercat Fed Com #4H	30-025-44535	Bradley; Bone Spring	12.5%	160	NMNM0160973 FEE	50.0% 50.0%