District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Latitude 36.727845

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	13658
Facility ID	FVF1900441081
Application ID	

Release Notification

Responsible Party

ENE 1900 4110093

Responsible Party: Transwestern Pipeline Company	OGRID
Contact Name: Jacob Suender	Contact Telephone: 505-486-0380
Contact email: Jacob.Suender@Energytransfer.com	Incident # (assigned by OCD)
Contact mailing address: 1407 Arroyo Dr. Bloomfield NM 87413	· man and remove
	NMOCD

Location of Release Source

Longitude -107.947822

JAN 04 2019

DICTRICT III

(NAD 83 in deci	imal degrees to 5 decimal places)	DISTRICT III
Site Name: Bloomfield Compressor Station	Site Type: Compressor Station	n
Date Release Discovered: 12/30/2018 2:07 AM	API# (if applicable)	

Unit Letter	Section	Township	Range	County
	13	T29N	R11W	San Juan County
Surface Owne	r: State	☐ Federal ☐ T	ribal Private ()	Name:

Nature and Volume of Release			
Material	l(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)	
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
Natural Gas	Volume Released (Mcf) 1791 MCF	Volume Recovered (Mcf) 0 MCF	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release			
	sor station had an Emergency Shut Down on 12/30/18 as replaced and the station was brought back online at 5		

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?		
release as defined by 19.15.29.7(A) NMAC?			
Yes No			
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
	Initial Response		
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.		
The impacted area ha	is been secured to protect human health and the environment.		
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation		
has begun, please attach	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred		
	nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
	ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have		
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.	1 a C-141 report does not refleve the operator of responsionity for compnance with any other rederal, state, or local laws		
Printed Name:Jacob Suender Title:Mechanic			
Signature:	7 Date:1/3/19		
email:Jacob.Suender(@ Energytransfer.com Telephone:505-486-0380		
\			
OCD Only			
Received by:	552 Fields Date: 1141 2019		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	NA(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes 🗖 No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗖 No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🔀 No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🗖 No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗖 No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🛛 No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗹 No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗹 No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes 🗖 No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗹 No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🗹 No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes 🛛 No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and		
regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the	occ does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a the	reat to groundwater, surface water, human health or the environment. In	
addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	of responsibility for compliance with any other federal, state, or local laws	
Printed Name: Jacob Suender Title:		
Printed Name: Jacob Suender Title: Signature:	Date:1/3/19	
email:Jacob.Suender@Energytransfer.com	Telephone:505-486-0380	
OCD Only		
Received by:	Date:	
Received by.	Date.	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C) □ Proposed schedule for remediation (note if remediation plan timeling) 		
Deferral Requests Only: Each of the following items must be confirm	ned as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature: I	Date:	
email:	Γelephone:	
OCD Only		
Received by: D	ate:	
Approved	oroval	
Signature: Dat	e:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Jack Sucher Title: Methanic Date: 1-4-19 Email: Jack Sucher Com Telephone: Soc-486-0380		
OCD Only Received by: Date: 141209		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Date: 114/2019		
Printed Name: Louisonmental Specifist		