

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-891

March 15, 2019

EOG Resources Inc.  
Attention: Ms. Star Harrell

EOG Resources Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production and off-lease measure oil and gas production from the Bobcat Draw; Upper Wolfcamp Pool (Pool code 98094) from the following diversely owned federal leases located in Township 25 South, Range 34 East, Lea County, New Mexico:

Lease:	Federal Lease NMNM 108504	
Description:	Lot 1/ Unit D, Lot 2/ Unit E, Lot 3/ Unit L, Lot 4/ Unit M (W/2 W/2 equivalent), E/2, and E/2 W/2 of (Entire Section) 19, and Lot 1/ Unit D, Lot 2/ Unit E, Lot 3/ Unit L, E/2 NW/4, and NE/4 SW/4 (N/2 and N/2 SW/4 equivalent) of Section 30	
Wells:	Javelina 30 Federal Well No. 701H	API 30-025-42829
	Javelina 30 Federal Well No. 702H	API 30-025-42830
Lease:	Federal Communitization Agreement NMNM 137199	
Description:	Lot 3/ Unit L, Lot 4/ Unit M, E/2 SW/4 of Section 30 (SW/4 equivalent) of Section 30, and Lot 1/ Unit D, Lot 2/ Unit E, Lot 3/ Unit L, Lot 4/ Unit M (W/2 W/2 equivalent), NE/4, and E/2 W/2 of Section 31	
Well:	Hound 30 Federal Com Well No. 701H	API 30-025-43574
	Hound 30 Federal Com Well No. 702H	API 30-025-43575
	Hound 30 Federal Com Well No. 703H	API 30-025-43576
	Hound 30 Federal Com Well No. 701H	API 30-025-43591

The commingled gas production from the wells detailed above shall be measured and sold at the Hound 30 Central Tank Battery (CTB), located in Unit K, Section 30, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each of the wells shall be measured with metering .at the CTB.

Your application has been duly filed under the provisions of Division Rules 19.15.12.10.C NMAC and 19.15.4.12.A (8) NMAC.

It is also understood that you have given due notice of this application to all owners in the mineral interest estate ("affected parties") as defined in Rule 19.15.12.10.C (4) NMAC.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules.

It is the responsibility of the producer to notify the transporter of this commingling authority.

This administrative order is subject to like approval from the Bureau of Land Management.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.



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**Gabriel Wade**  
**Acting Director**

GW/mam

cc: Oil Conservation Division – Hobbs  
Bureau of Land Management – Carlsbad